

UNCONVENTIONAL RESERVOIR ENGINEERING PROJECT Colorado School of Mines



Research Summary

EXPERIMENTAL STUDY OF HYDROCARBON FILTRATION

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Advisory Board Meeting, Nov 3, 2017, Golden, Colorado

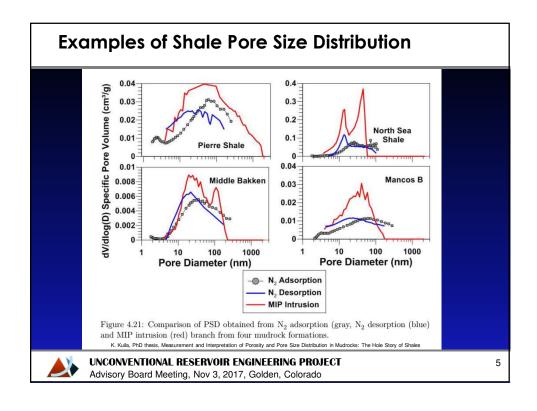
Content

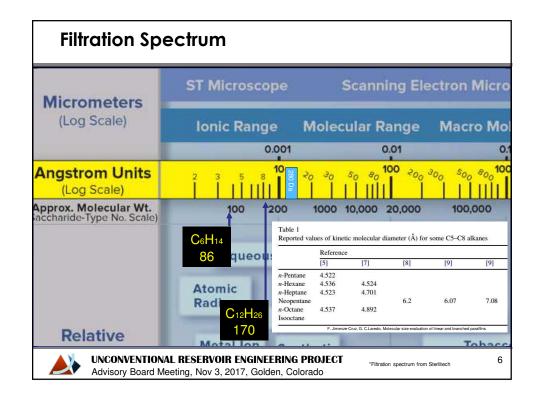
- Introduction
- Experimental Set-Up
- Gas Chromatography Results
- SEM Images of Membranes
- Conclusions
- Future Work

INTRODUCTION

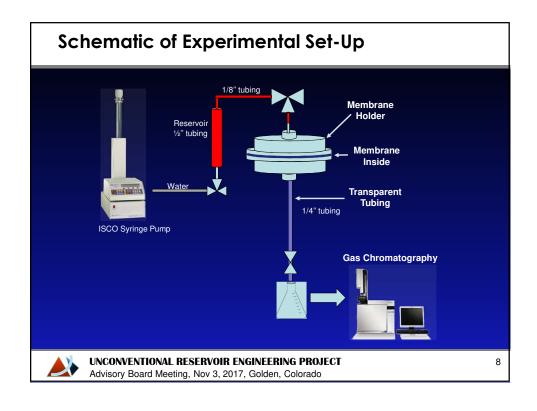
Background

- Motivation
 - Compositional differences have been observed between hydrocarbons produced on surface and hydrocarbons in the reservoir
 - The micron to nanometer scale of shale pore size leads us to suspect the filtration of hydrocarbon by shale reservoir during the production
- Strategy
 - Verify filtration effect through shale 'core flood' (Z.Zhu)
 - Study filtration mechanism through artificial membrane
 - Simplified and controlled experimental parameters









Experimental Set-Up Yellow: O-Ring Green: Membrane Vinconventional Reservoir Engineering Project Advisory Board Meeting, Nov 3, 2017, Golden, Colorado

Set-Up Integrity Test

- Leak test
 - There was no leak when system was pressurized to 300 psi (constant pressure controlled through pump) for 24 hours
- Test S5: 4 layers of 280 Da membrane under **300 psi**
 - Flow upward
 - Found leak of fluid outside of holder
- Test S6: 2 layers of 280 Da membrane under **200 psi**
 - Flow upward
 - Found leak of fluid outside of holder
- Test S7: 1 layer of 280 Da membrane under 25 psi
 - Flow downward
 - No leak found
- Conclusion: Fluid arriving at downstream tubing or leaking outside of holder has been flowed through membrane

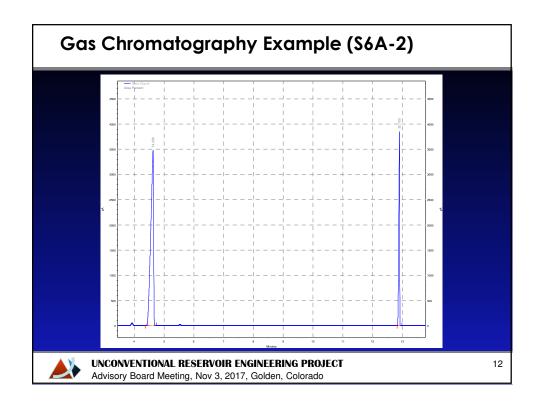


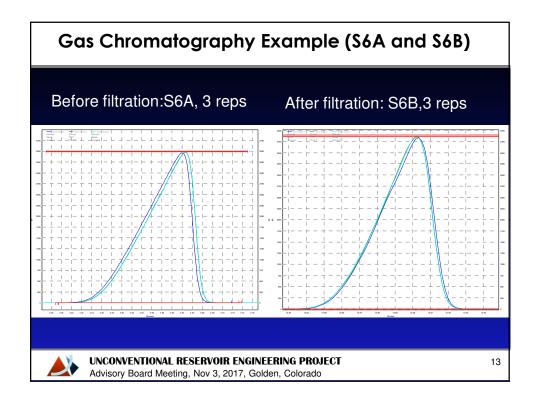
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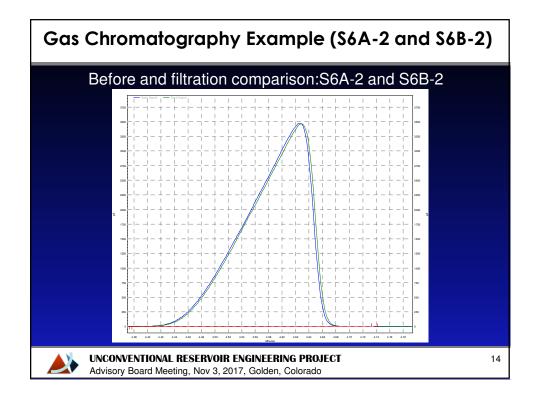
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GAS CHROMATOGRAPHY RESULTS







Test S5: 4 Layers 280 Da Membranes, 300 psi, Upward

Sample #	GC Run #	C6 (%)	C12 (%)	Sum(%)
S5A	S5A-1	74.902%	25.098%	100.000%
	S5A-2	74.681%	25.319%	100.000%
	S5A-3	74.628%	25.372%	100.000%
Largest Variance		0.221%	0.221%	
Standard Deviation		0.145%	0.145%	
Sample #	GC Run #	C6 (%)	C12 (%)	Sum(%)
S5B	S5B-1	74.029%	25.971%	100.000%
	S5B-2	73.975%	26.025%	100.000%
	S5B-3	74.074%	25.926%	100.000%
Largest Variance		0.045%	0.045%	
Standard Deviation		0.050%	0.050%	
Sample #	GC Run #	C6 (%)	C12 (%)	Sum(%)
S5	S5A-2	74.681%	25.319%	100.000%
	S5B-2	73.975%	26.025%	100.000%
S6B-S6A		-0.706%	0.706%	
Standard Deviation		0.499%	0.499%	

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Test S6: 2 Layers 280 Da Membranes, 200 psi, Upward

Sample #	GC Run #	C6 (%)	C12 (%)	Sum(%)
S6A	S6A-1	74.191%	25.809%	100.000%
	S6A-2	74.250%	25.750%	100.000%
	S6A-3	74.196%	25.804%	100.000%
Largest Variance		0.059%	0.059%	
Standard Deviation		0.033%	0.033%	
Sample #	GC Run #	C6 (%)	C12 (%)	Sum(%)
	S6B-1	74.059%	25.941%	100.000%
S6B	S6B-2	74.093%	25.907%	100.000%
	S6B-3	74.066%	25.934%	100.000%
Largest Variance		0.007%	0.007%	
Standard Deviation		0.018%		
Sample #	GC Run #	C6 (%)	C12 (%)	Sum(%)
00	S6A-2	74.250%	25.750%	100.000%
S6	S6B-2	74.093%	25.907%	100.000%
S6B-S6A		-0.157%	0.157%	
Standard Deviation				



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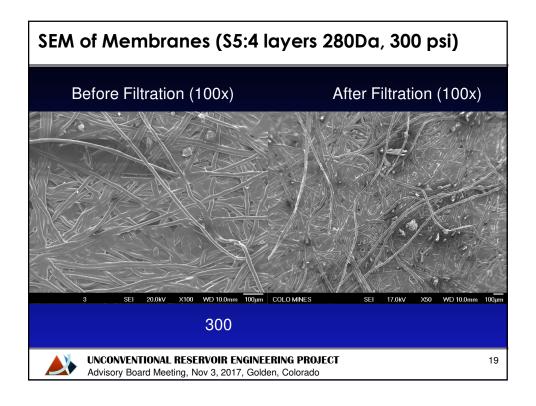
Test \$7: 1 Layer 280 Da Membrane, 25 psi, Downward

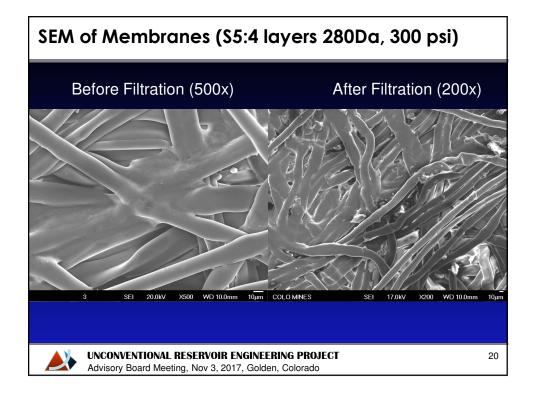
Sample #	GC Run #	C6 (%)	C12 (%)	Sum(%)			
S7A	S7A-1	74.025%	25.975%	100.000%			
	S7A-2	73.946%	26.054%	100.000%			
	S7A-3	74.023%	25.977%	100.000%			
Largest Variance							
Standard Deviation							
Sample #	GC Run #	C6 (%)	C12 (%)	Sum(%)			
	S7B-1	74.025%	25.975%	100.000%			
S7B	S7B-2	73.625%	26.375%	100.000%			
	S7B-3	73.580%	26.420%	100.000%			
Largest	Largest Variance						
Standard	Standard Deviation		0.245%				
Sample #	GC Run #	C6 (%)	C12 (%)	Sum(%)			
	S7C-1	73.669%	26.321%	99.990%			
S7C	S7C-2	73.679%	26.331%	100.010%			
	S7C-3	73.676%	26.324%	100.000%			
Largest Variance							
Standard Deviation							
Sample #	GC Run #	C6 (%)	C12 (%)	Sum(%)			
	S7A-2	73.946%	26.054%	100.000%			
S7	S7B-2	73.625%	26.375%	100.000%			
	S7C-2	73.679%	26.331%	100.010%			
S7B-S7A							
S7C-S7A							
Standard Deviation							

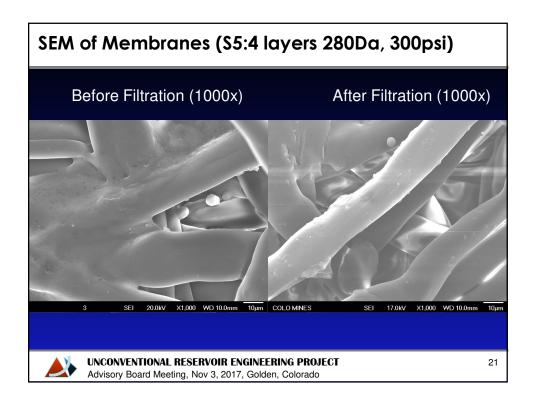
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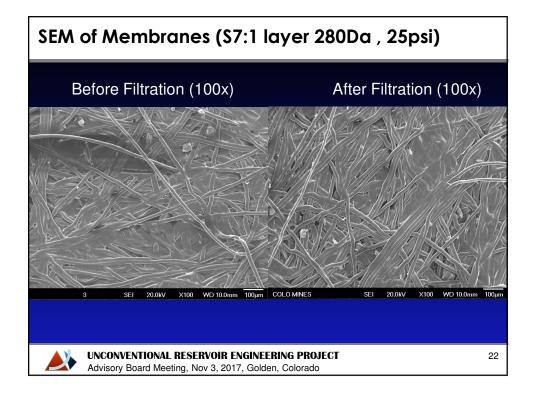
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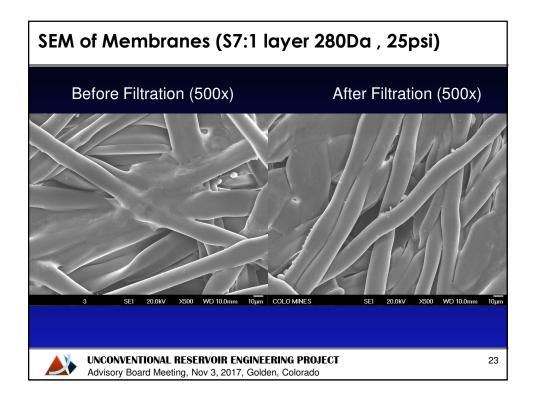


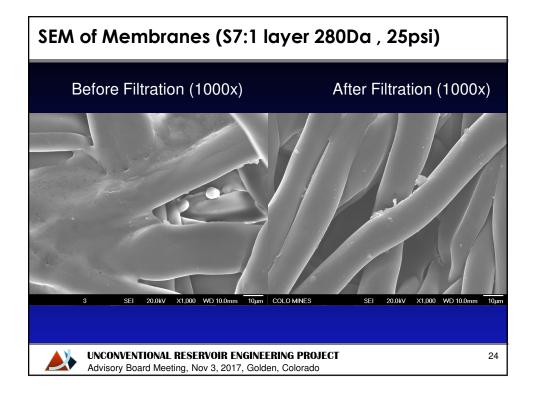


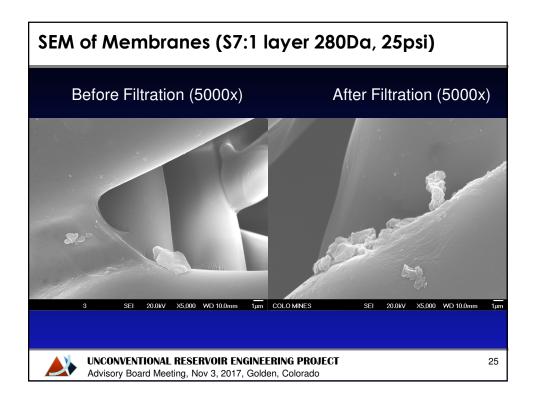


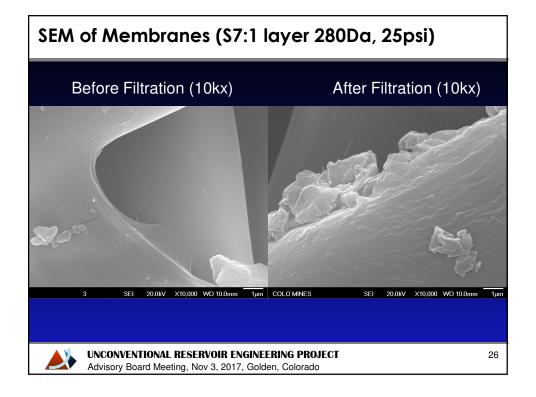












CONCLUSIONS

Conclusions

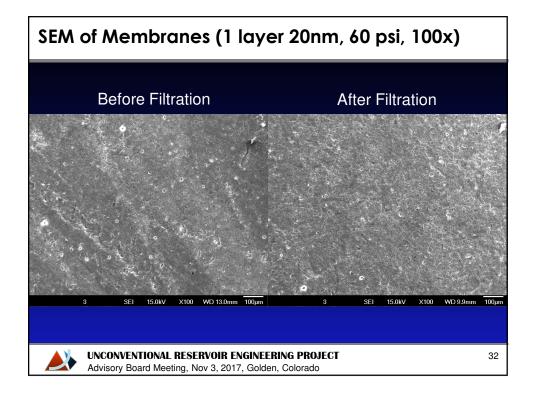
- No evident filtration effect observed in tests with C6/C12 mixture flowing through 280 Da membranes
 - Mixture composition changes fall within experimental errors
- Evaporation of lighter component of mixture may affect accurate measurement of mixture composition
- Flow process does not change pore structure
 - High pressure may compress the membrane but does not change pore structure

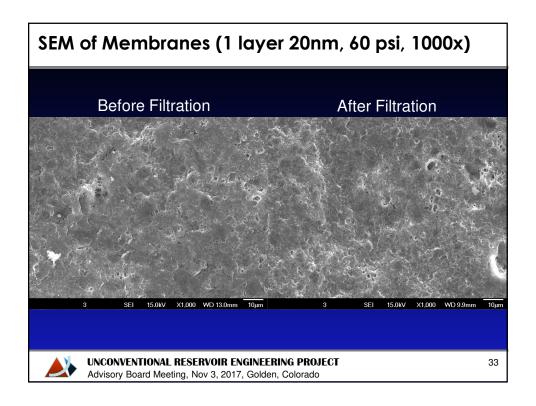
FUTURE WORK

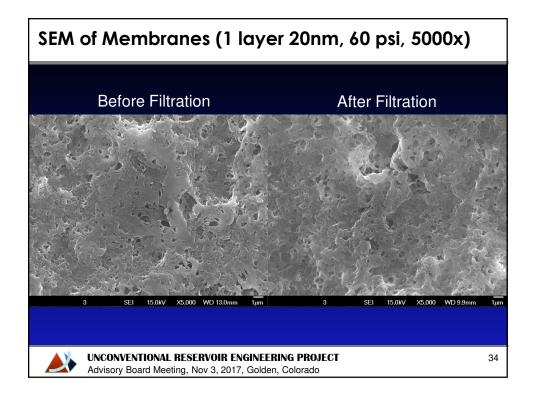
Future Work

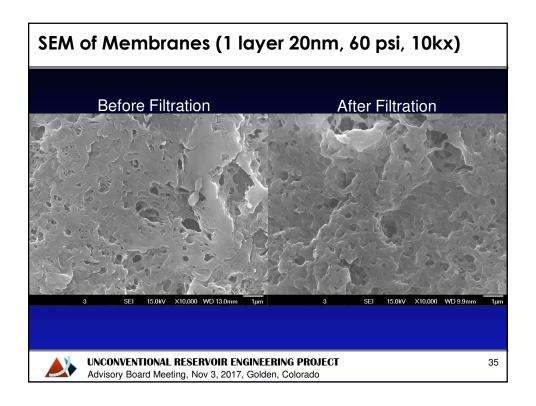
- Design a set-up that allows multiple/repeat filtration process through membranes within the sealed system to resemble reservoir/core condition
- Replace C12 with higher molecular weight hydrocarbon, i.e. C15-18
- Search for new membrane material with smaller pore size
 - Carbon molecular sieve (<1 nm)

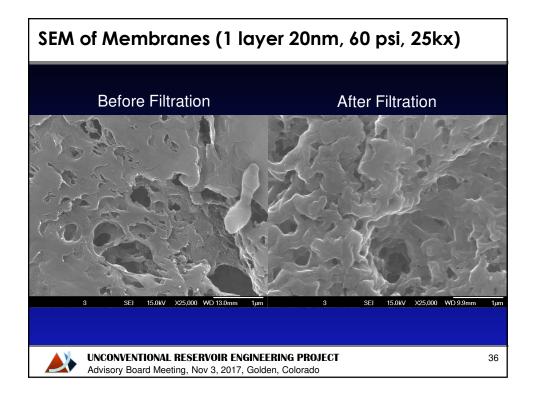
Thank You! Questions and Suggestions?











SEM of Membranes (1 layer 20nm, 60 psi, 50kx) Before Filtration After Filtration 3 SEI 15.0KV X50.000 WD 13.0mm 100nm 3 SEI 15.0KV X50.000 WD 13.0mm 100nm 3 SEI 15.0KV X50.000 WD 9.9mm 100nm WNCONVENTIONAL RESERVOIR ENGINEERING PROJECT Advisory Board Meeting, Nov 3, 2017, Golden, Colorado