

UNCONVENTIONAL RESERVOIR ENGINEERING PROJECT Colorado School of Mines

CSN

RESEARCH SUMMARY

Using Oscillations to Determine Capillary Condensation in MCM-41

Keerthana Krishnan, Xiaolong Yin Collaborator: Dr. Brian Trewyn



Outline

- Motivation
- Objective
- Material
- Calibration Methodology
- Procedure
- Results:
 - Effective Spring Constant
 - Sensitivity Analysis
 - Added Mass coefficient
- Need to account for change in mass due to pore gas
- Pore Volume and Porosity calculation using He gas
- Calculation of change in mass due to adsorption and condensation



Motivation

- Condensation of hydrocarbon fluids in micropores and mesopores in unconventional resources is important as nanopores contribute to a significant amount of porosity in the unconventional resources
- Ordered nanoporous materials are used because of their welldefined pore sizes, high surface area and high pore volume
- Helpful to verify our methodology



Objective

- Measure capillary condensation in artificially created MCM-41 nanosilica material with specific pore size using a new oscillation based-gravimetric method
- Perform the measurement at high-pressure and high-temperature conditions

Principle of measurement:

Determine change in mass of a sample using object's inertia during harmonic oscillations



Spring mass system

- Using the oscillating frequency of a spring-mass system to measure the mass of an object placed in the pressurized gas environment
- Account for the effect of mass of surrounding dense gas on the object's oscillating frequency (Adapted from Larson et al, 2015)
- Account for the effect of mass gas occupied in pores on the object's oscillating frequency

Advantages:

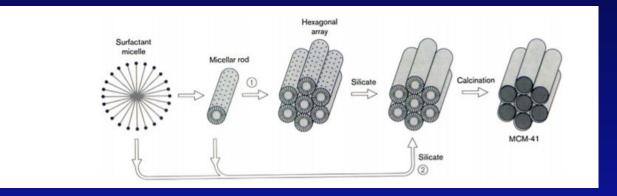
- Easy to set up
- Easy to operate
- Simple



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Material: Mobile Crystalline Material(MCM-41)

- Contains Mesopores
- Typically synthesized by silica-surfactants mixtures
- Porosity can be as high as 80%
- Pore diameter typically tuned to: 2-10nm
- High pore volume, high BET surface area and high hydrocarbon sorption capacity



MCM-41 Synthesis Procedure adapted from Raji et al., 2013



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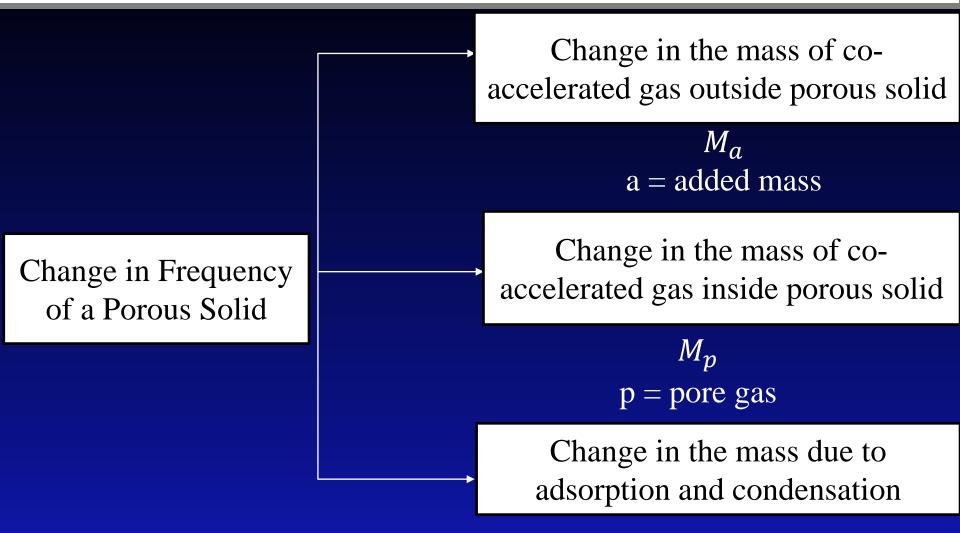
MCM-41: Characterization using Nitrogen

Adsorption average pore diameter	2.4-2.6 nm
BJH adsorption (between 1.7 nm and 300 nm diameter)	$0.82 \pm 0.075 \text{ cm}^{3/\text{g}}$
BJH desorption (between 1.7 nm and 300nm diameter)	$0.95 \pm 0.067 \text{ cm}^{3/\text{g}}$
BET Surface area	1032.92 m ² /g



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Calibration Methodology



 $M_{Adsorption\ and\ Condensation}$



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Calibration Methodology

Change in frequency is related to change in mass $f = \frac{1}{2\pi} * \sqrt{\left(\frac{k}{M_{Total}}\right)}$ $\Delta f \alpha \ \Delta M_{Total}$ Where, $M_{Total} = M_a + M_p + M_{Adsorption+Condensation}$

where, $M_{Total} = M_a + M_p + M_{Adsorption+Condensation}$ Calibration is done following the 3 steps below:

Step 1:

Calibration for added mass

 $M_a = \alpha P$

Where, $\alpha = added mass coefficient$ (unit: g/psi) using a non porous mass of the same shape as the porous solid weighing 15g, 20g and 25g.



Step 2: Calibration for pore gas

- For porous samples, the mass of gas inside the pores, *mpG*, should also be determined, because this mass also adds to the total inertial mass sensed by the oscillation
- Ultra high purity Helium Gas is used on the MCM-41 sample to determine the pore volume

$$m_{pG} = (Pore Volume) * \frac{P}{zRT} * MW$$

• m_{pG} is then calculated for propane, using the determined pore volume (using Helium) and molecular weight of Propane (44.01g/mol)



Step 3: Mass change due to Adsorption and Condensation

- Using High purity Propane Gas (99.9999%) to determine the change in mass after determining the change in mass due to pore gas
- Any additional mass other than m_a and m_{PG} will be associated to mass due to adsorption and condensation

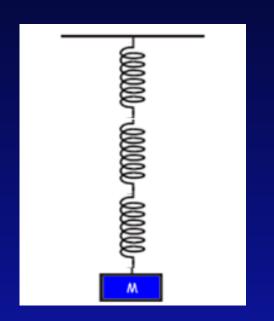
 $m_T - m_a - m_{PG} = m_C$

 m_T is the total change in mass m_a is the change in mass due to added mass m_{PG} is the change in mass due to pore gas m_C is the change in mass due to adsorption and condensation



Procedure

To account for small mass of sample, springs had to be connected in series and the total weight (test object, weight holder and magnet) had to be reduced

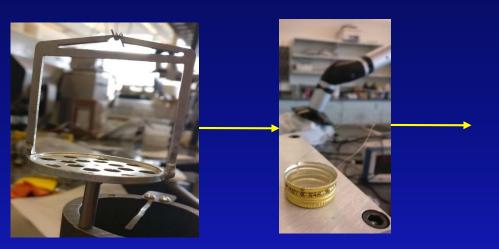




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Weight Holder

- To reduce the deadweight from the weight holder, an aluminum sample container (1.45" diameter) is used to hold the sample. Holes are drilled on the top of the cap to suspend it from the top of the pressure vessel
- The new sample holder is attached to the top of the PVT cell using a cotton thread (to avoid deadweight addition and wearing)
- Holes are drilled on the cap of the sample holder to let the gas in





Determination of Effective Spring Constant

Mass	Spring Constant (N/mm)	
Using 1 Spring		
16.016	0.153	
32.079	0.152	
48.189	0.153	
71.216	0.152	
Lleing 2 Springe		
Using 2 Springs		
16.016	0.076	
32.171	0.077	
48.189	0.077	
63.875	0.077	



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Determination of Spring Constant

Mass	Spring Constant Effective (N/mm)	
Using 3 Springs		
6.645	0.051	
10.340	0.051	
16.985	0.051	
26.448	0.051	
16.106	0.051	
32.171	0.051	
48.000	0.051	
63.686	0.051	



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Determination of Spring Constant

Mass	Spring Constant Effective (N/mm)	
Using 4 Springs		
14.660	0.038	
17.090	0.038	
19.280	0.038	
23.440	0.038	
25.580	0.038	
30.280	0.038	



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Sensitivity Results

Mass	Spring Constant Effective (N/mm)	
4 Springs		
16.108	0.038	
17.111	0.038	
18.114	0.038	
19.117	0.038	
19.362	0.038	
20.365	0.038	
20.620	0.038	
21.368	0.038	
22.371	0.038	
23.874	0.038	



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Sensitivity Results

Mass	Spring Constant Effective (N/mm)	
4 Springs		
19.361	0.038	
19.464	0.038	
19.667	0.038	
19.770	0.038	
19.869	0.038	
19.973	0.038	
20.076	0.038	
20.176	0.038	
20.279	0.038	
20.378	0.038	

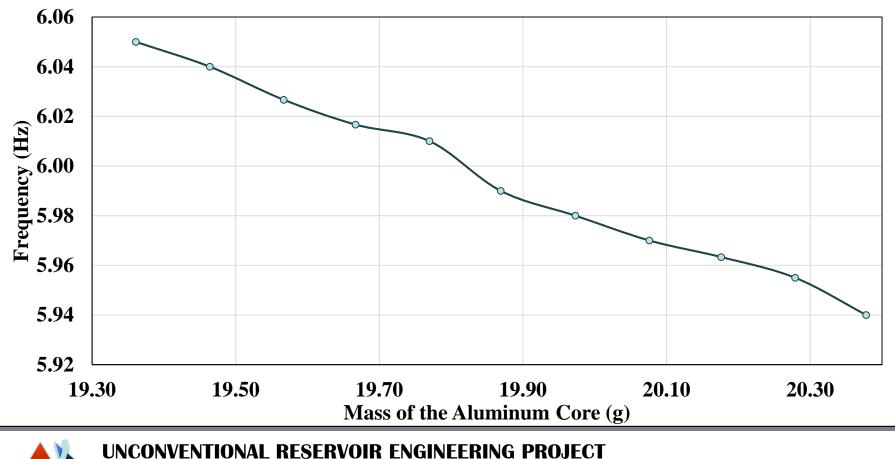


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Sensitivity Results

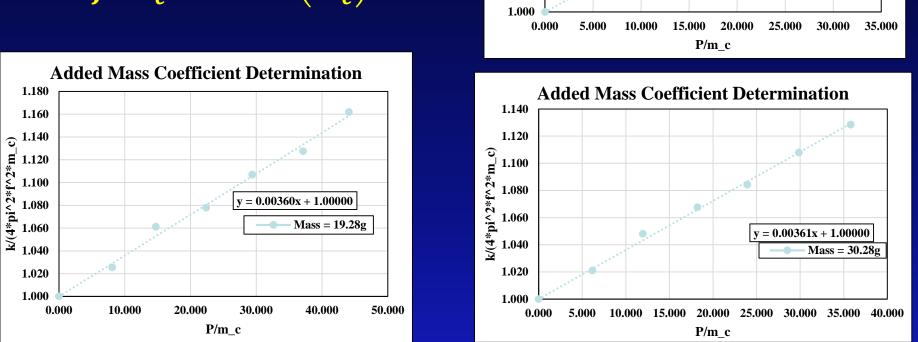
- The smallest mass change that could be detected: 0.1g out of 20g
- Sensitivity: 0.5%

Sensitivity Analysis (19g to 20g)



Added Mass Coefficient Results

$$f = \frac{1}{2\pi} * \sqrt{\left(\frac{k}{M_{Total}}\right)}$$
$$\frac{k}{4\pi^2 f^2} = m_c + \alpha P$$
$$\frac{k}{4\pi^2 f^2 m_c} = 1 + \alpha \left(\frac{P}{m_c}\right)$$



1.140

1.120

1.100

1.080

1.060

1.040

1.020

 $k/(4*pi^{2}f^{2}m_{c})$

Added Mass Coefficient Determination

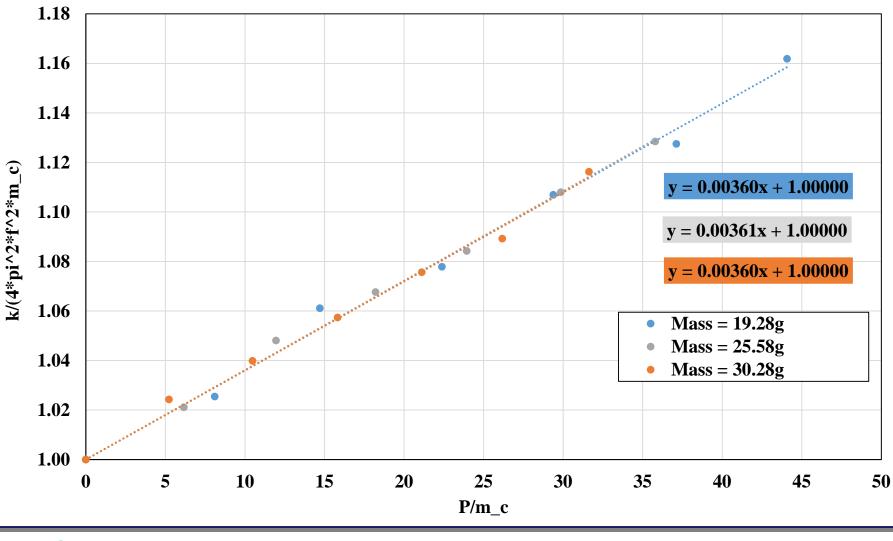
y = 0.00360x + 1.00000

Mass = 25.58g

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Added Mass Coefficient Results

Added Mass Coefficient (g/psi)



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Future Work

- Need to account for change in mass due to pore gas
- Pore Volume and Porosity calculation using He gas
- Calculation of change in mass due to adsorption and condensation



Objective





UNCONVENTIONAL RESERVOIR ENGINEERING PROJECT Advisory Board Meeting, November 9, 2018, Golden, Colorado

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