

UNCONVENTIONAL RESERVOIR ENGINEERING PROJECT Colorado School of Mines



Research Report

DSMC vs. LBM Slip Model

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Spring 2015 Meeting, May 1, 2015, Golden, Colorado

Presentation Outline

- A review of DSMC / LBM slip models
- DSMC channel flow data
- DSMC / LBM slip comparison
- Conclusion and future work



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Motivation – Gas Flow through Tight Pores

- Knudsen number Kn = λ / L
 - Kn < 0.001 Navier Stokes + no-slip boundary
 - 0.001 < Kn < 0.1 slip flow regime
 - Flow may be described by Navier-Stokes equation for the bulk + slip boundary condition
 - 0.1 < Kn < 10 transitional flow regime
- DSMC direct simulation Monte Carlo

10 < Kn – free molecular flow regime

Objective: Verify LB simulation with DSMC



-attice Boltzmann

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List of DSMC Simulations

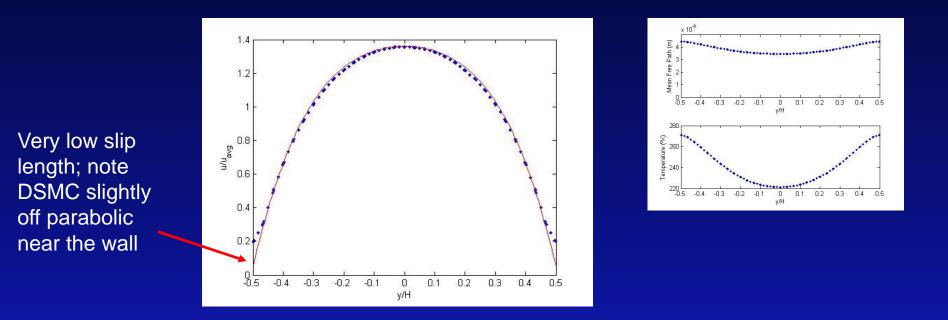
- Provided by Craft Tech. in November 2014
 - Rarefied flow of N₂ through a 2D channel
 - Five Knudsen numbers 0.0064, 0.0399, 0.0845, 0.120, 0.171
 - Tangential momentum accommodation = 1 (diffusive wall)
 - Flow is low speed and has no significant density variation
- They are used to verify
 - There is a slip near the wall
 - LBM + Maxwell slip can predict the flow



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Kn = 0.0064

- This case has slight temperature variations in the channel
- Parabolic profile is a good fit to DSMC data ($R^2 = 0.97$)
- LBM + slip (red line) reproduces DSMC results very well



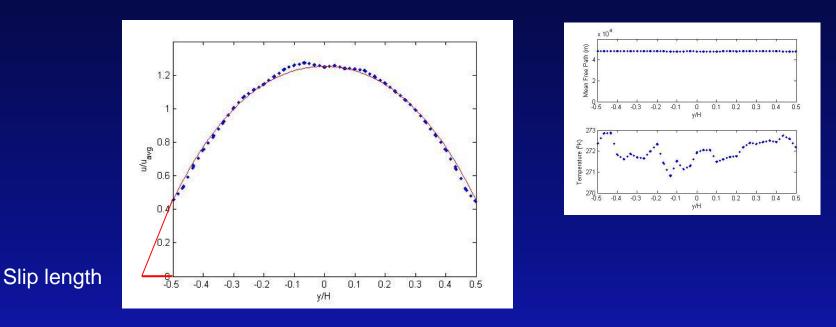


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Kn = 0.120

- This case is nearly isothermal \bullet
- Parabolic profile is a good fit to DSMC data ($R^2 = 1.00$) ۲
- LBM + slip (red line) reproduces DSMC results very well ۲



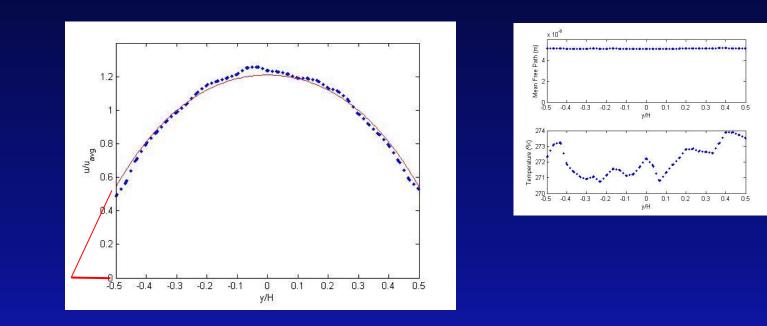


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Kn = 0.171

- This case is nearly isothermal
- Deviation from parabolic profile starts to appear (R² = 0.97)
- LBM + slip (red line) starts to show deviation from DSMC data





Discussion

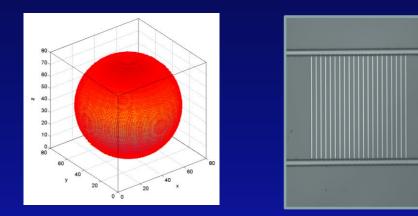
- 1. From Kn = 0.0064 to 0.120, DSMC profiles are very close to parabolic this shows that gas flow for this geometry and in this Kn regime can be modeled by NS + slip boundary
- 2. From Kn = 0.0064 to 0.120, LB + Maxwell slip model is in very good agreement with DSMC



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Future Work – Nanoscale Flow

- 1. Verify LB + Maxwell in periodic array of spheres to establish its usefulness for low Kn flows
- 2. Conduct DSMC for high Kn flows through porous medium models
- 3. Conduct gas / liquid flow experiments



LB + slip method reference:

Wang, Simulation of Slip Flow and Phase Change in Nanopores, PhD Dissertation, Colorado School of Mines, 2014

Thank You & Questions



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