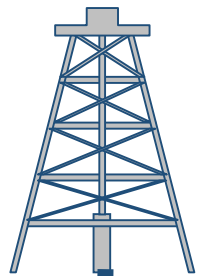
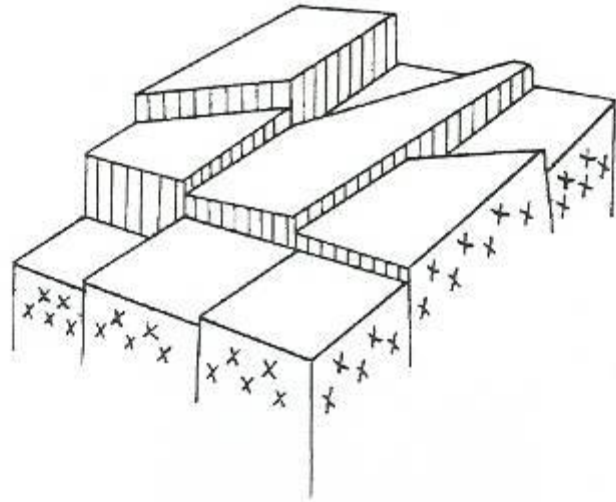


Niobrara Production from the Lowry-Bombing Range Area Denver Basin, a Deep-Basin, Paleostructural Trap

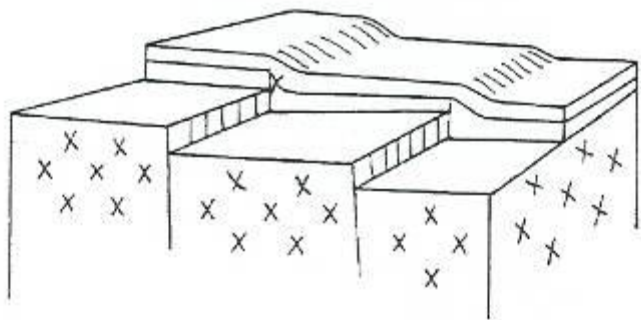


Stephen A. Sonnenberg
PI MUDTOC Consortium
Colorado School of Mines

Intrabasin Tectonic Control on Sedimentation



Basement: mosaic of fault blocks

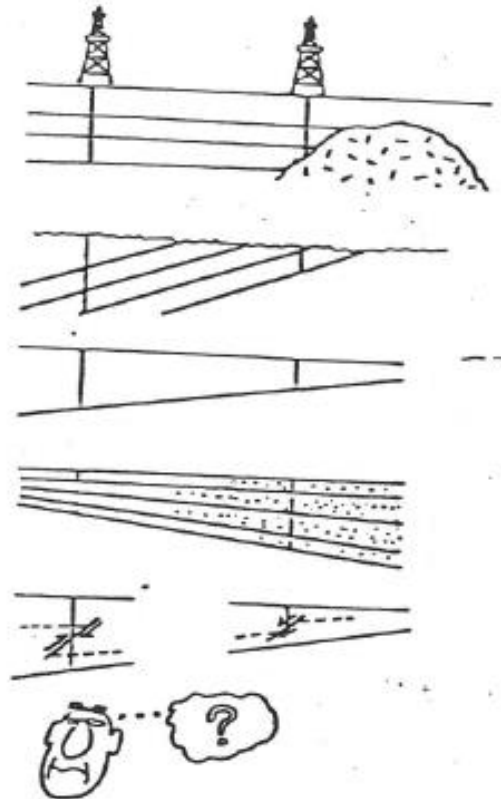


Recurrent movement on fault blocks

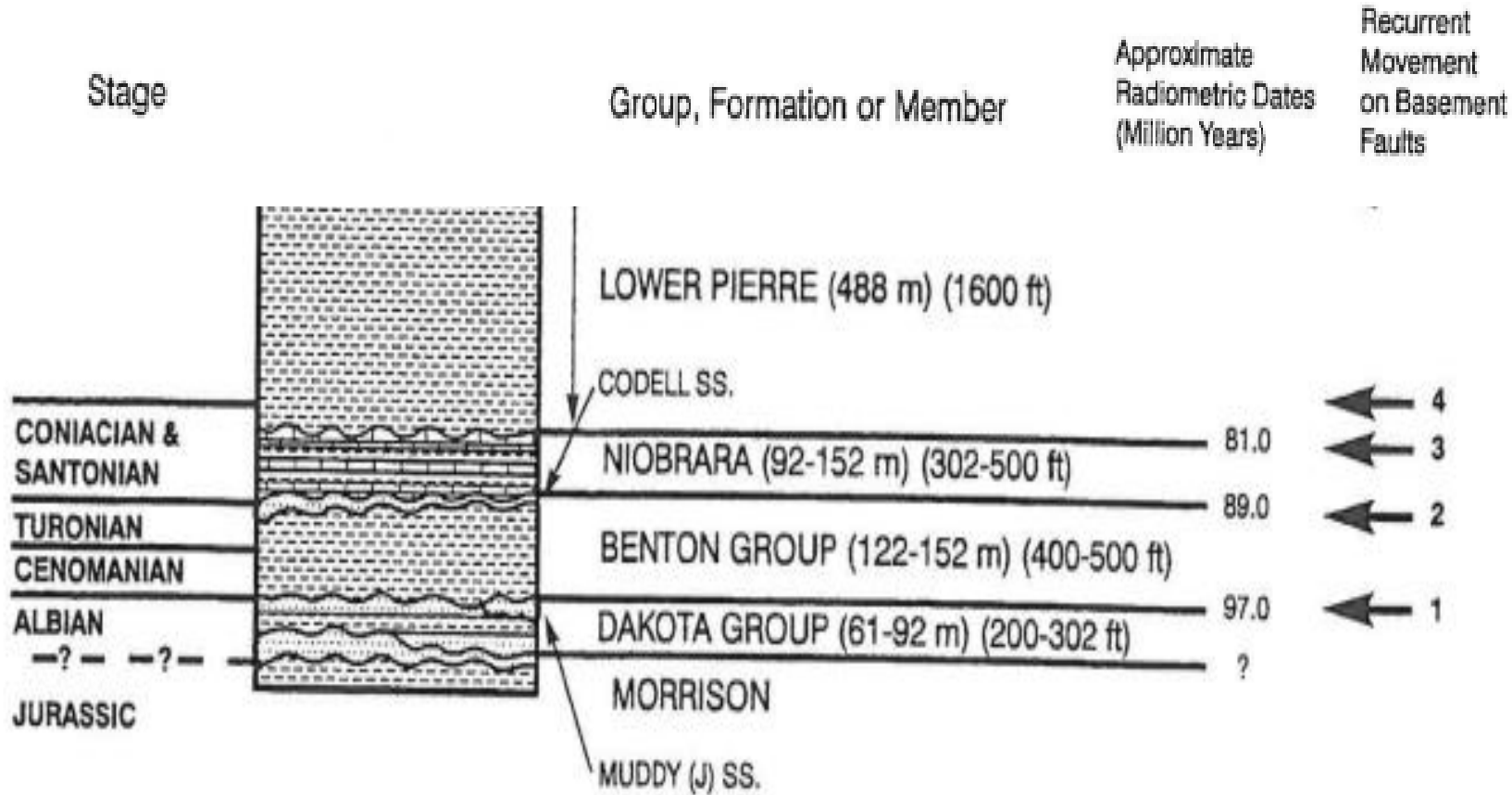
Thicks and Thins & Paleostucture

THICKS AND THINS

1. ONLAP
2. OFFLAP AND/OR EROSION
3. CONVERGENCE
4. COMPACTION
5. FAULTING
6. ERRORS

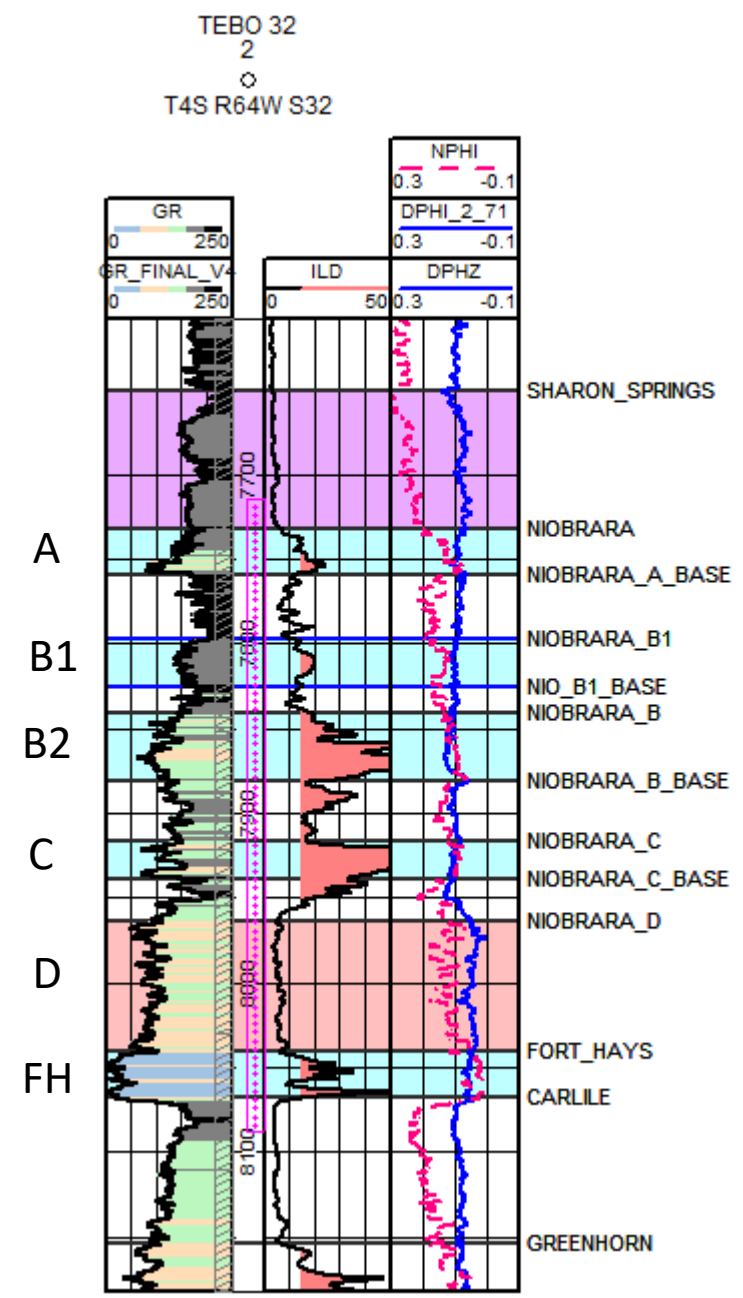
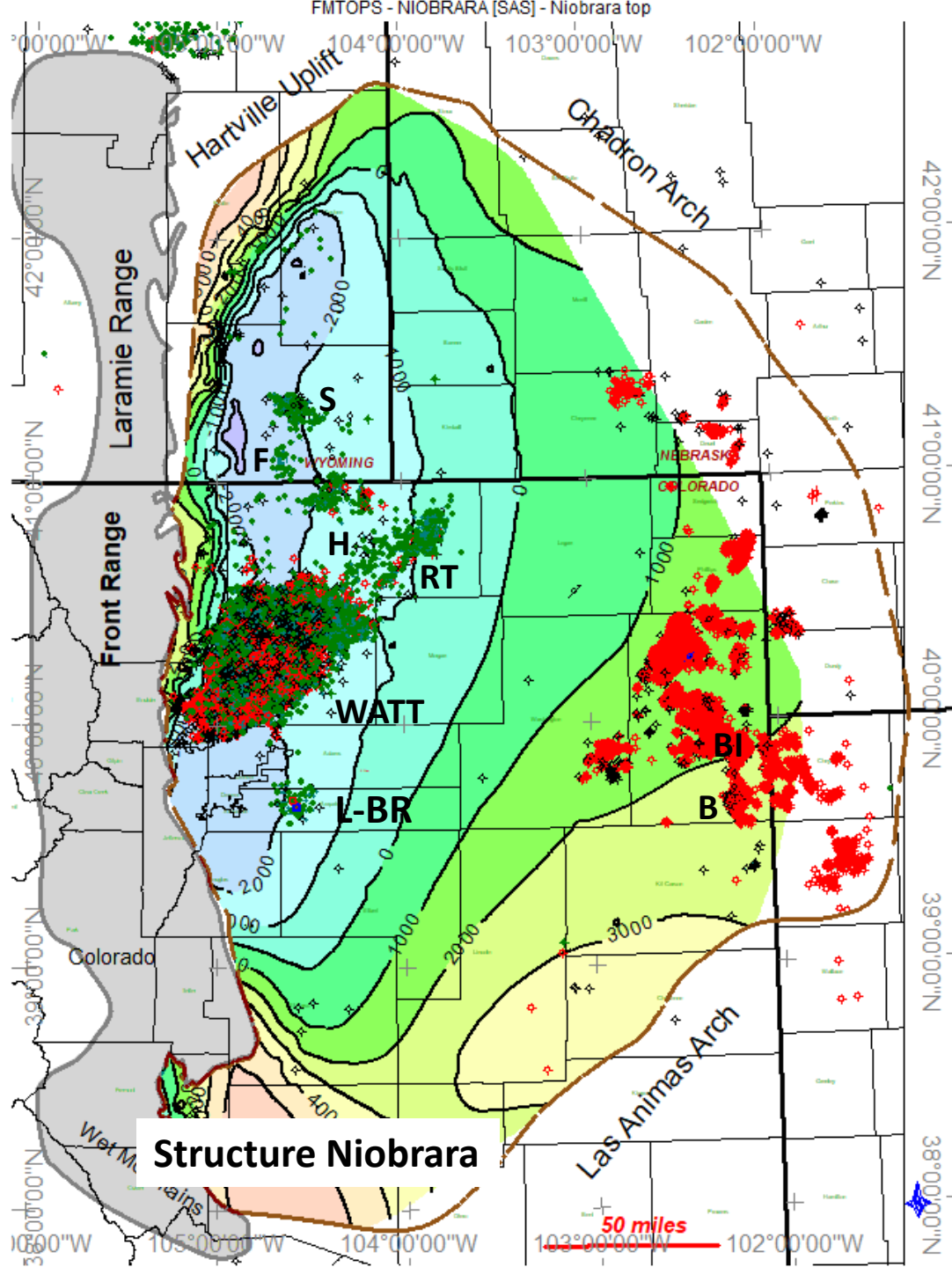


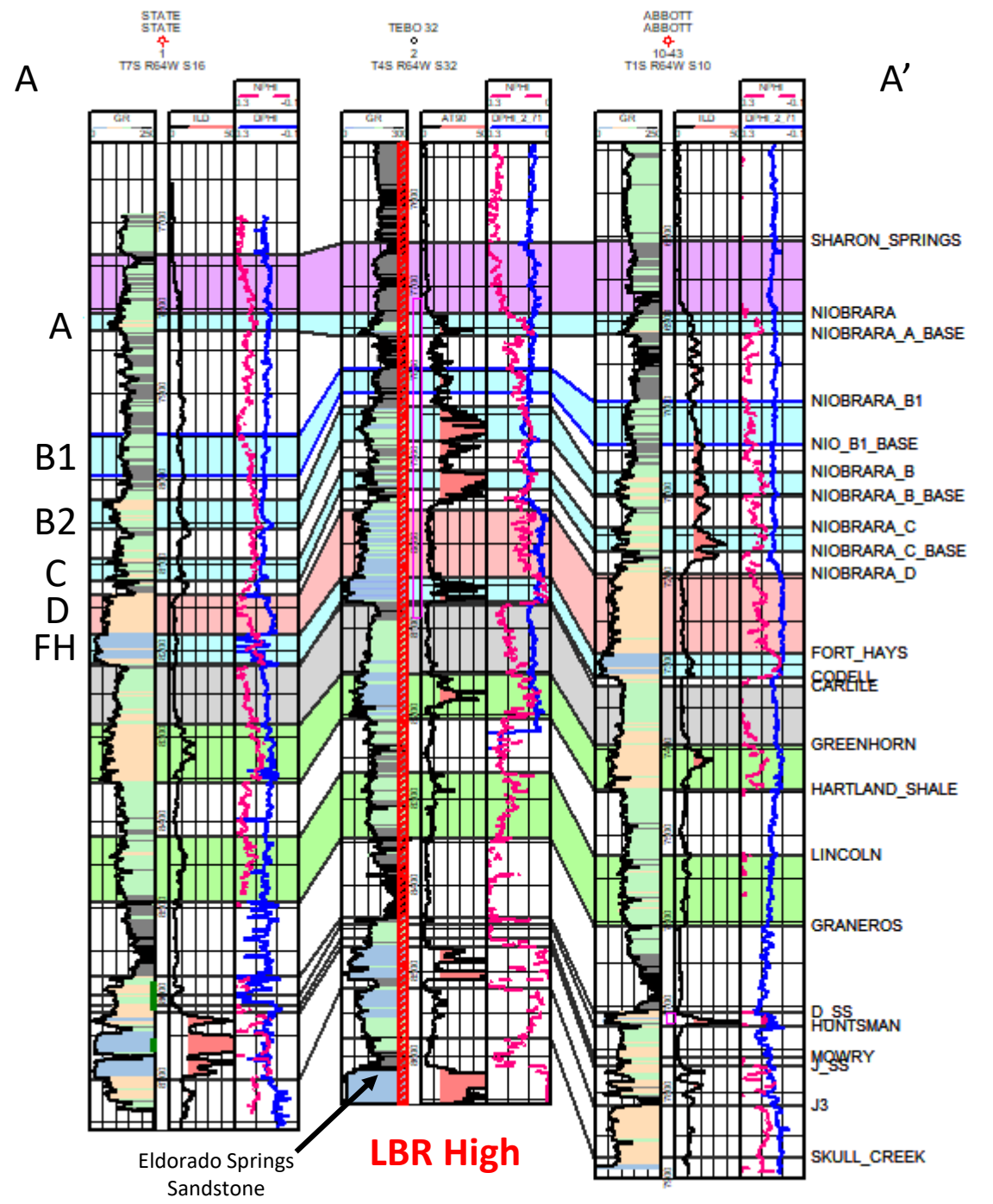
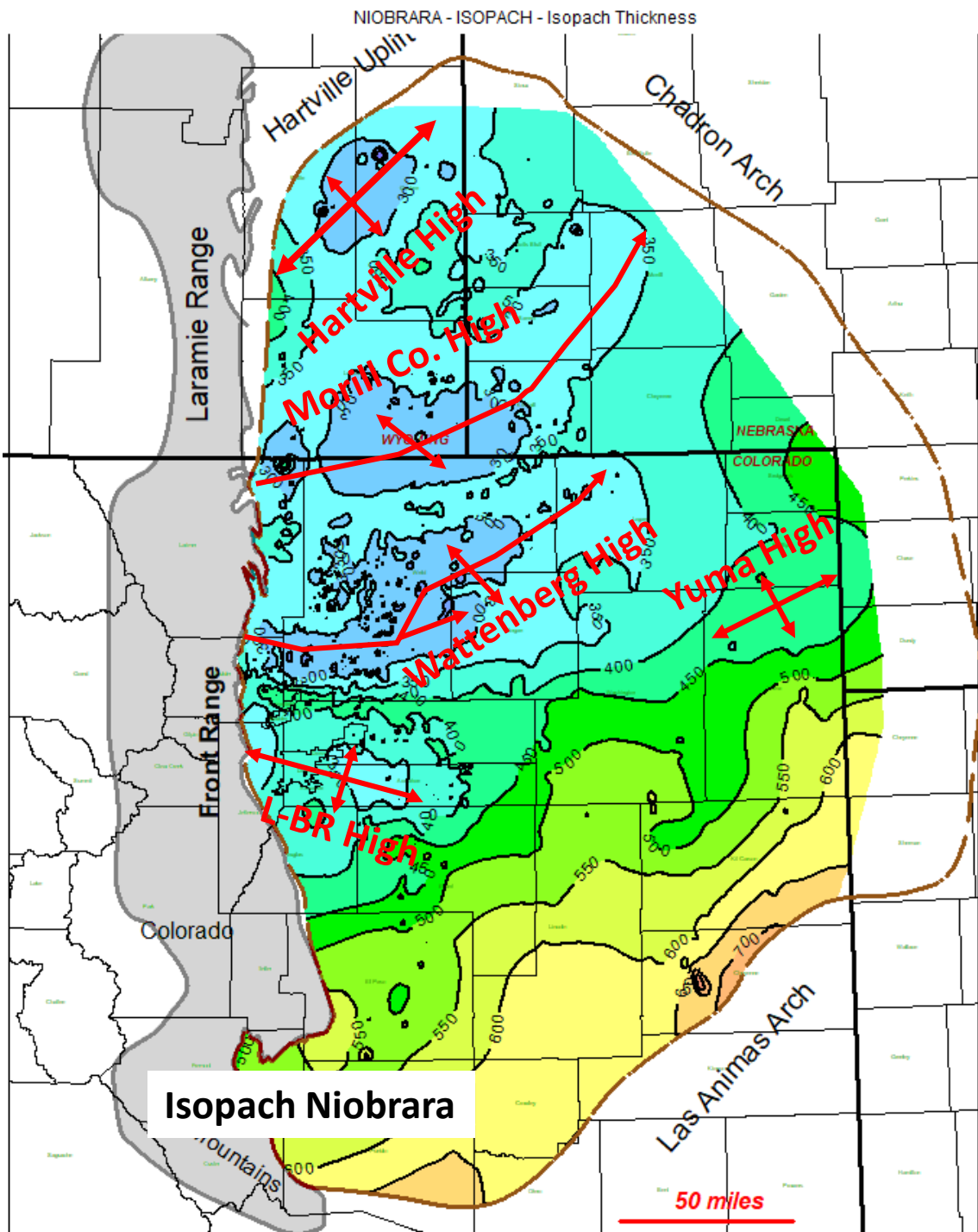
Recurrent Movement on Basement Fault Systems “Intrabasin Tectonic Control on Sedimentation”

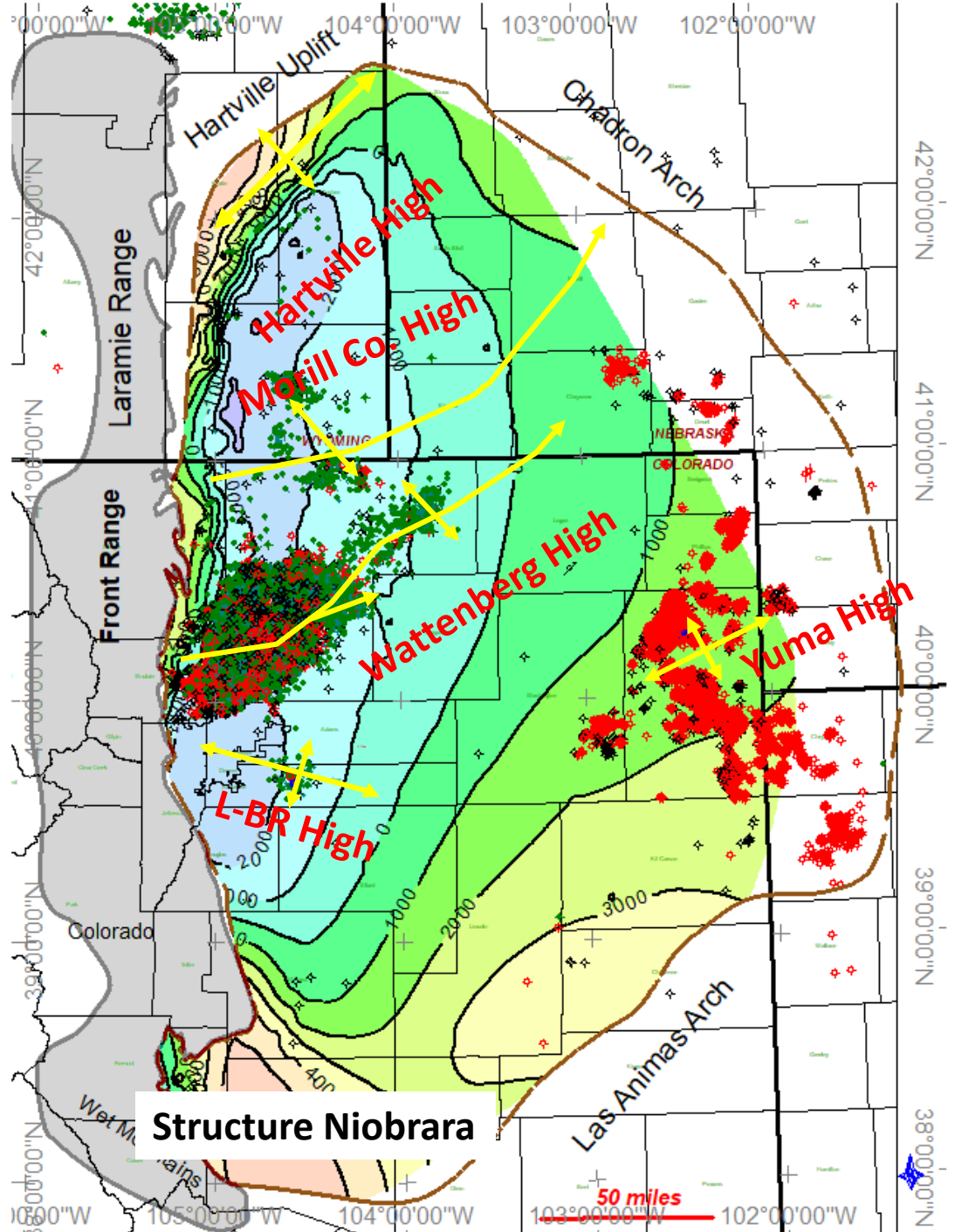


Modified from Weimer, 1996









Structure Niobrara

Niobrara Production associated with paleostructural highs

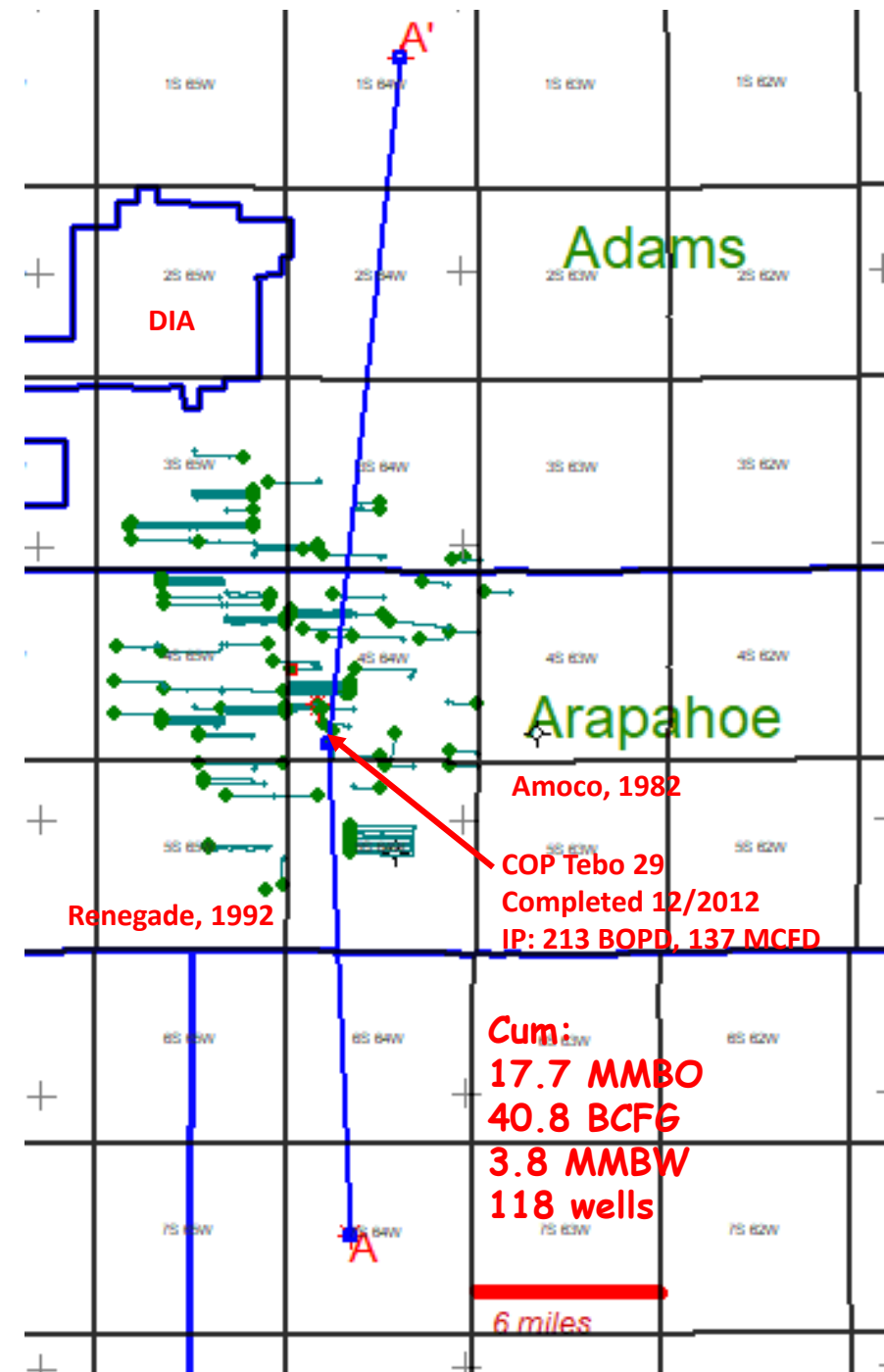
High heat flow along fault systems or intrusive bodies

Higher heat conduction associated with Niobrara thins thus higher thermal maturity

More heat insolation associated with Niobrara thicks thus lower thermal maturity

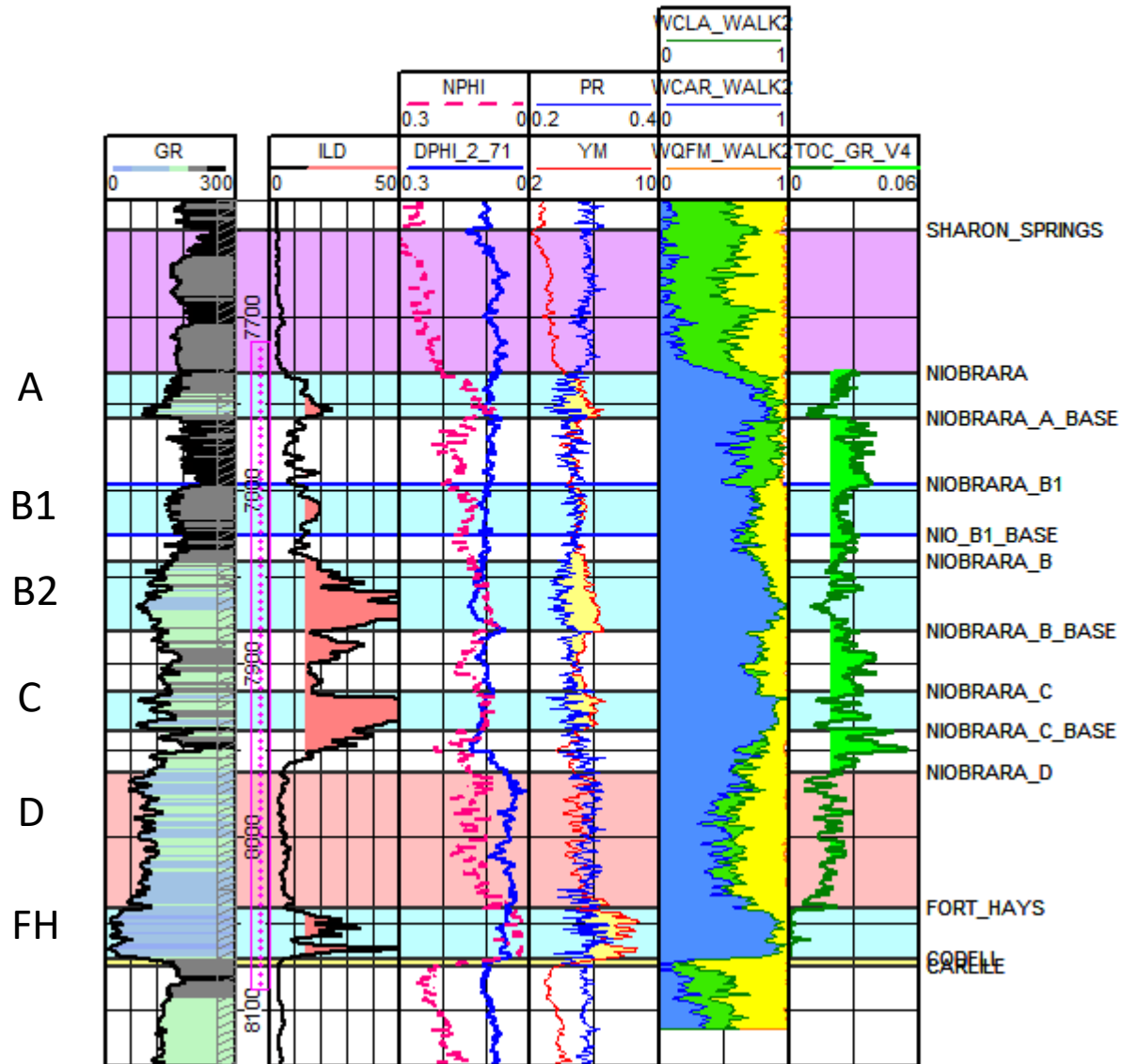
Lowry-Bombing Range Niobrara Field

- **Depth: 7732 -- 8071 ft (vertical)**
- **Thickness:**
 - Niobrara – 340 ft
 - A chalk – 27 ft
 - A marl – 38 ft
 - B1 chalk – 29 ft
 - B1 marl – 15 ft
 - **B2 chalk – 40 ft**
 - B2 marl – 35 ft
 - **C chalk – 23 ft**
 - C marl – 24 ft
 - D marl/chalk – 78 ft
 - Fort Hays – 30 ft
 - Codell – 1 ft
- **Porosity: Niobrara 10-13%**
- **Permeability: < 0.1 md**
- **GOR: 650 scf/bbl**
- **Gravity: 38 deg. API**
- **Tmax: 445°C**
- **Ro: 0.8-0.9%**
- **Pressure gradient: 0.6 psi/ft**
- ConocoPhillips leases 21,048 contiguous acres from CO Land Board \$137 million, January 2012
- Also acquired acreage from Anadarko
- Horizontal discoveries in 2012
- Older uneconomic Niobrara vertical completions in the area (e.g., Renegade, 1992; Amoco, 1982)
- Crestone Peak (now Civitas) acquires L-BR 2019



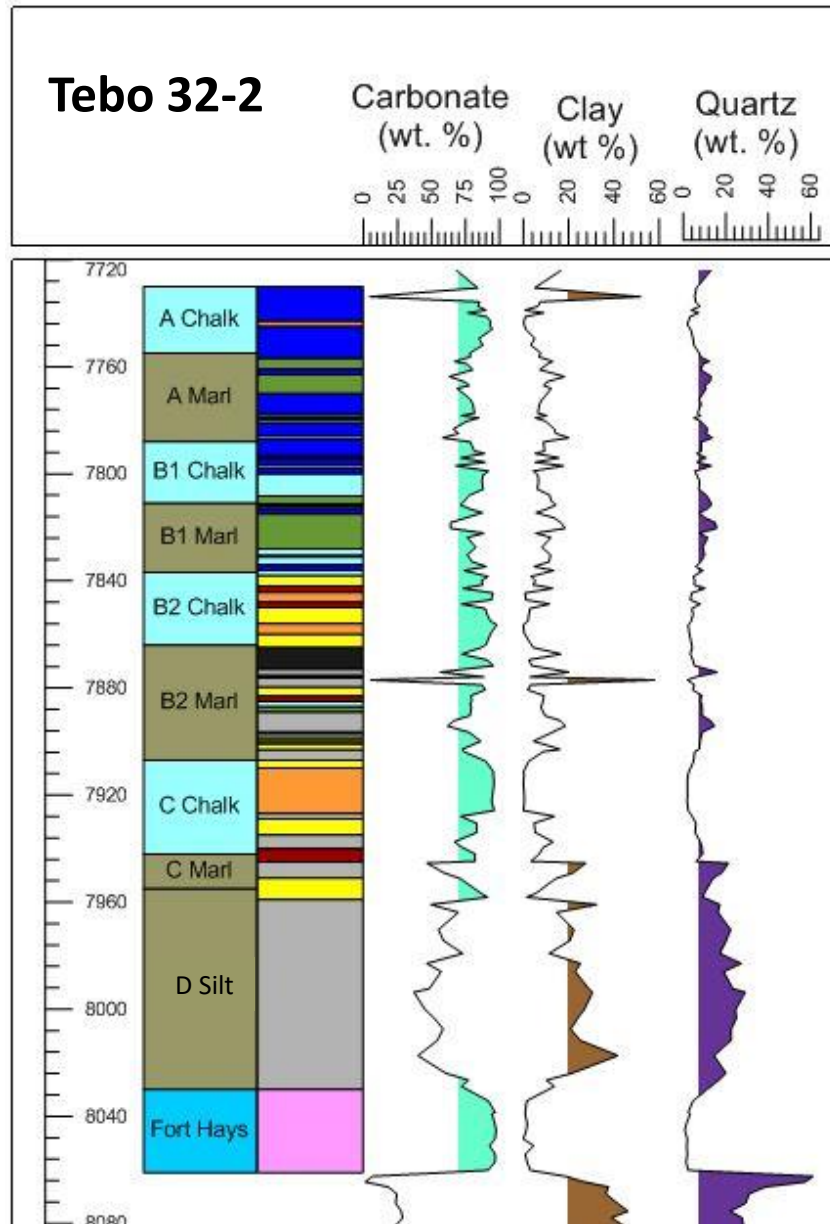
TEBO 32
 ○
 2
 T4S R64W S32

ECS



- High resistivities in B2 & C chalks
- 10% porosities in A, B, C chalks
- PR & YM cross over illustrates “brittle” zones
- Chalks high in carbonate content
- Marls less carbonate & more clay and QFM
- GR log TOC suggests higher TOC in marl beds

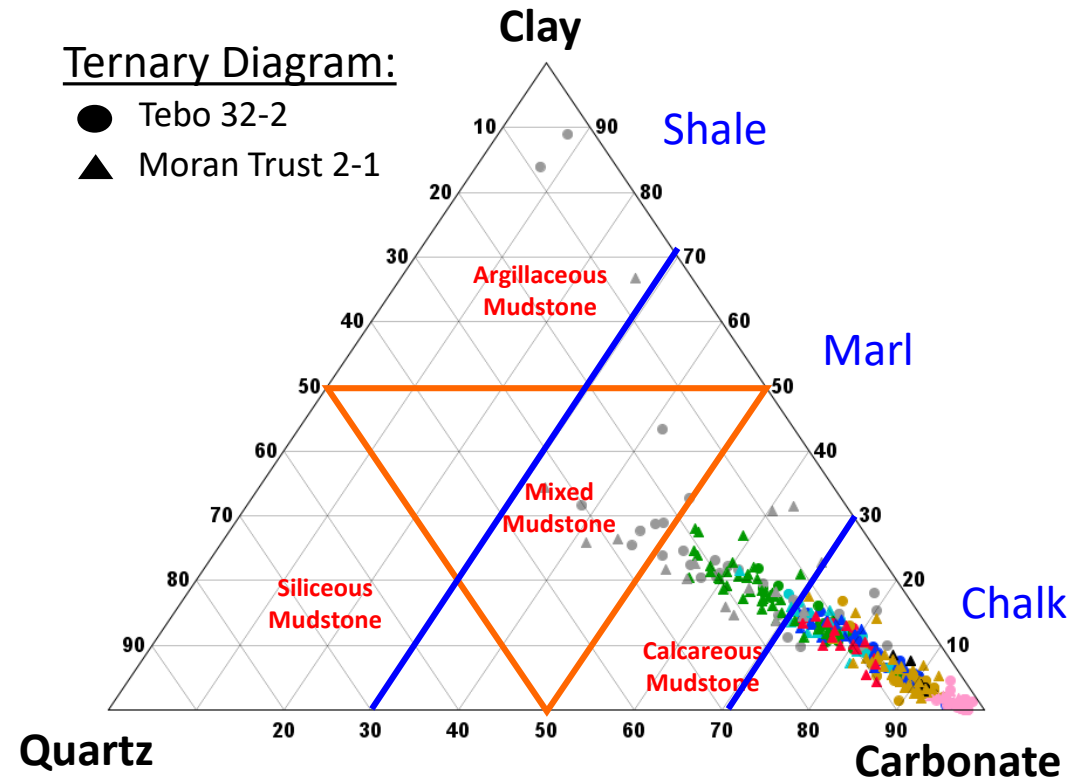
XRD Analysis



Ternary Diagram:

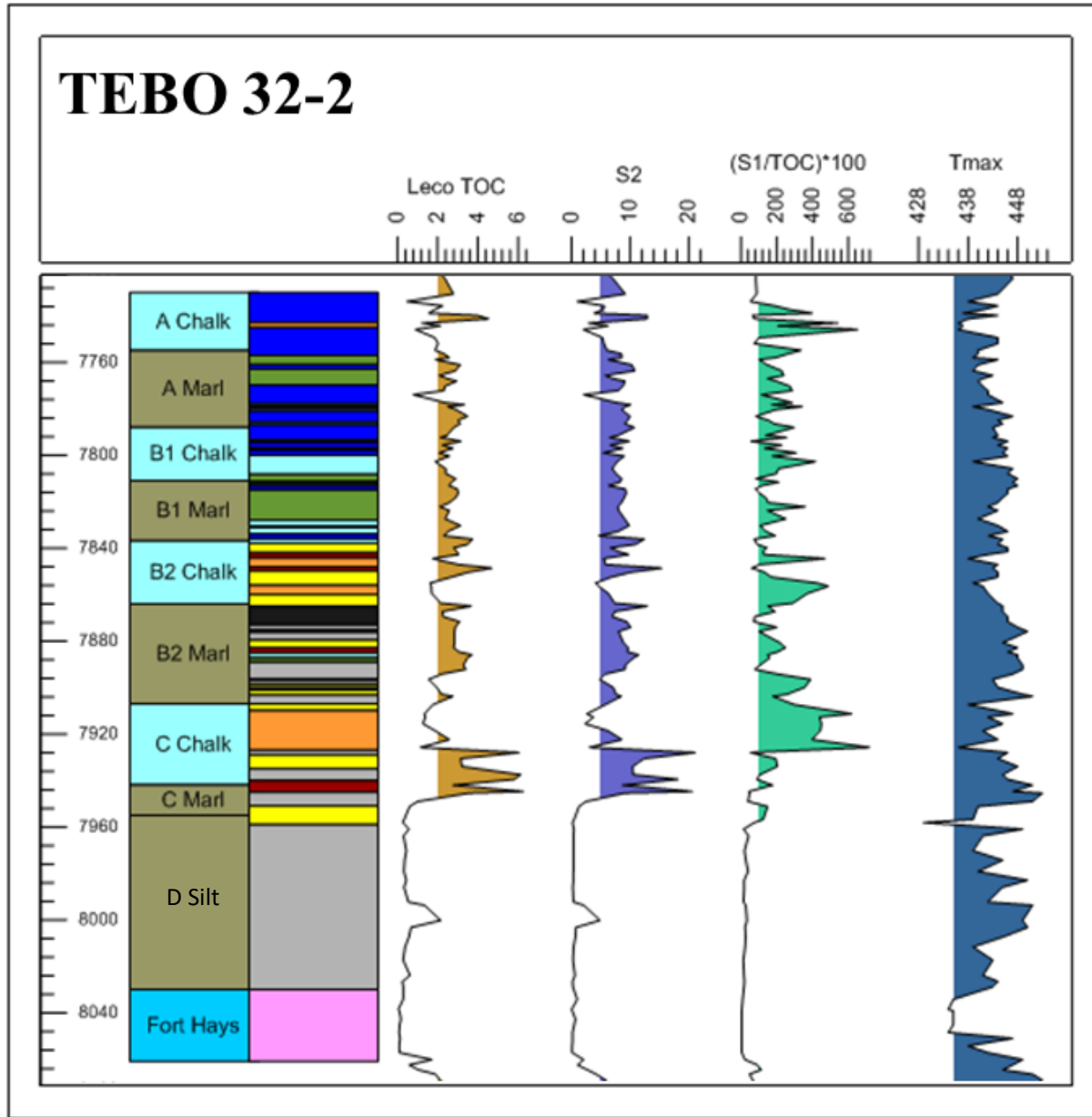
● Tebo 32-2

▲ Moran Trust 2-1



- 1. Laminated to massive light grey pellet-rich marly chalk
- 2. Laminated to massive dark grey pellet-rich marly chalk
- 3. Laminated to massive, well-preserved pellet-dominated chalky marl
- 4. Laminated to wavy, low preserved dark grey pelleted chalky marl
- 5. Bioturbated to laminated foram-rich, light grey marly chalk
- 6. Massive to laminated foram-rich marl
- 7. Foram-inoceramid-dominated marly chalk
- 8. Bioturbated, foram-rich grey chalk
- 9. Bioturbated, foram-rich chalk

Source Quality and Maturity Evaluation



Organic Richness (TOC)

- Highest in the C Chalk and C Marl
- Range 0.5-6.3 wt. %

Hydrocarbon Potential (S2)

- > 5 mg/g rock considered “good to excellent”

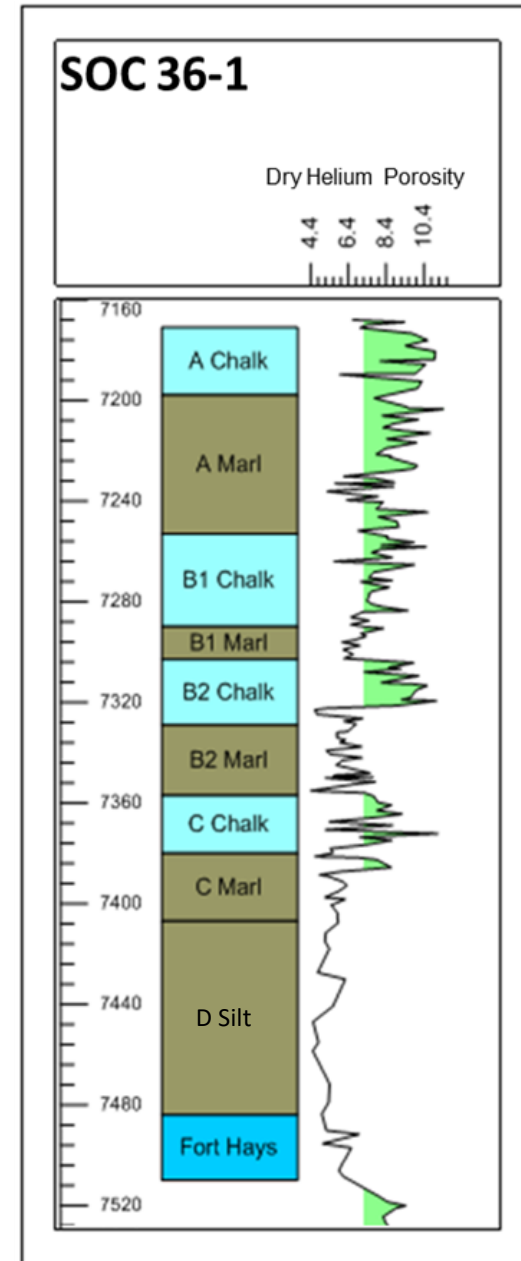
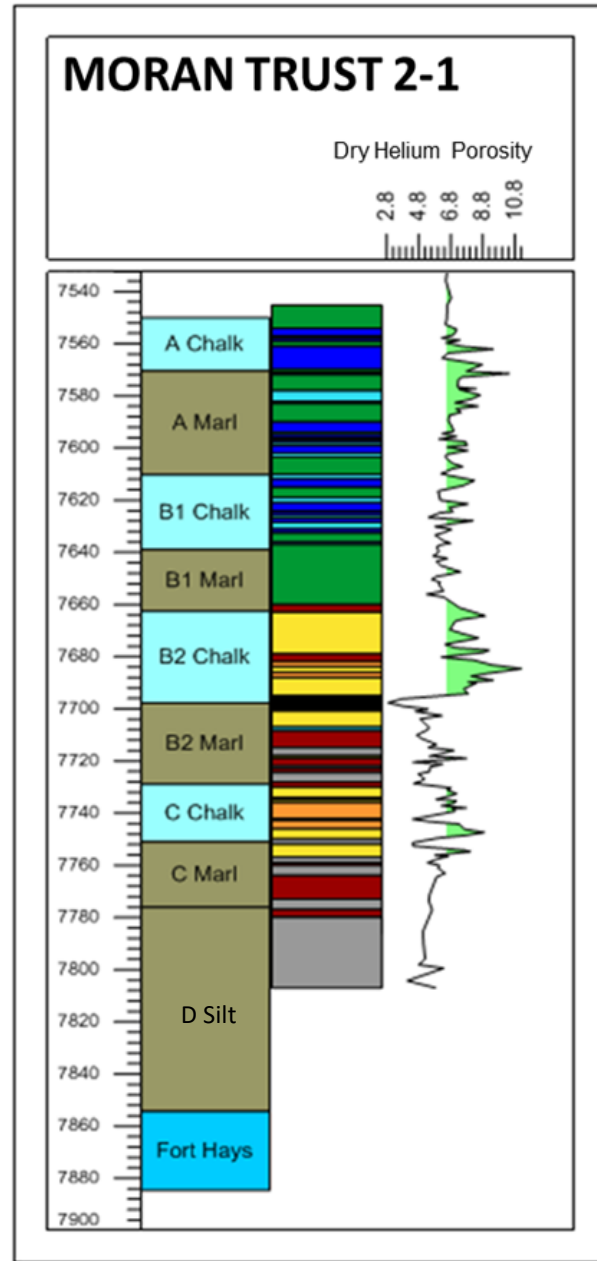
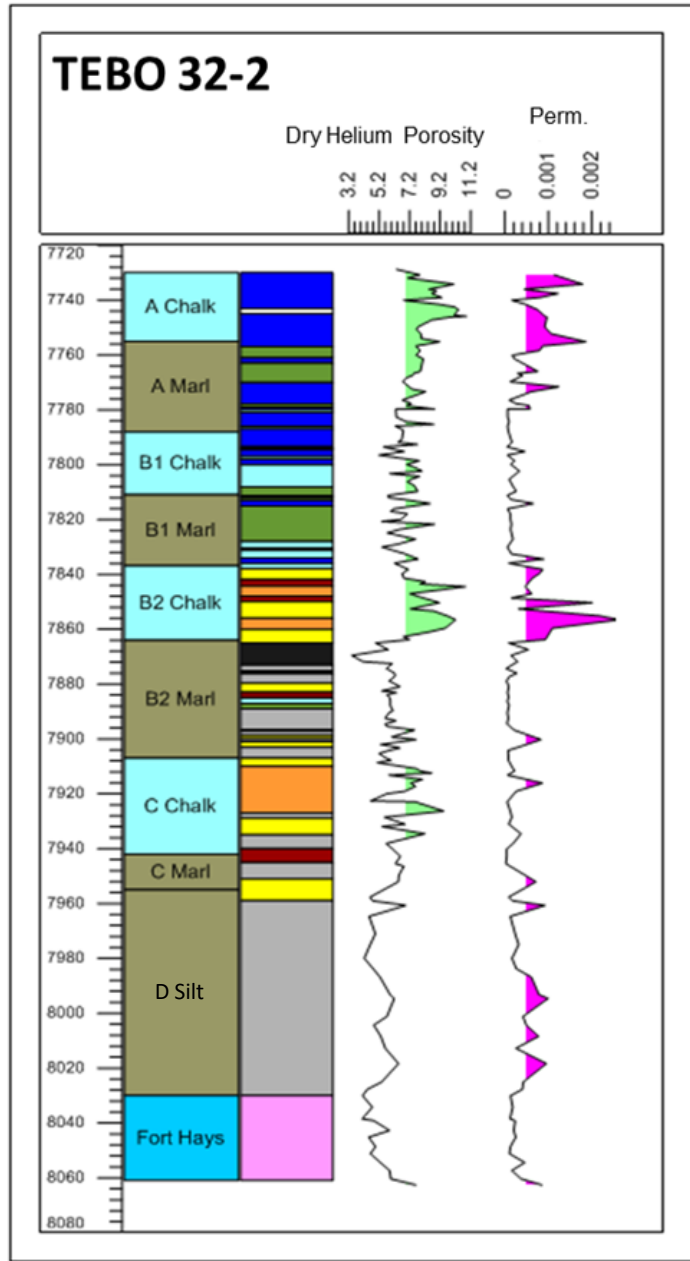
Normalized Oil Content (S1/TOC * 100)

- >100 mg HC/g rock indicates increasing producibility
- Highest in chalk benches

Thermal Maturity (Tmax)

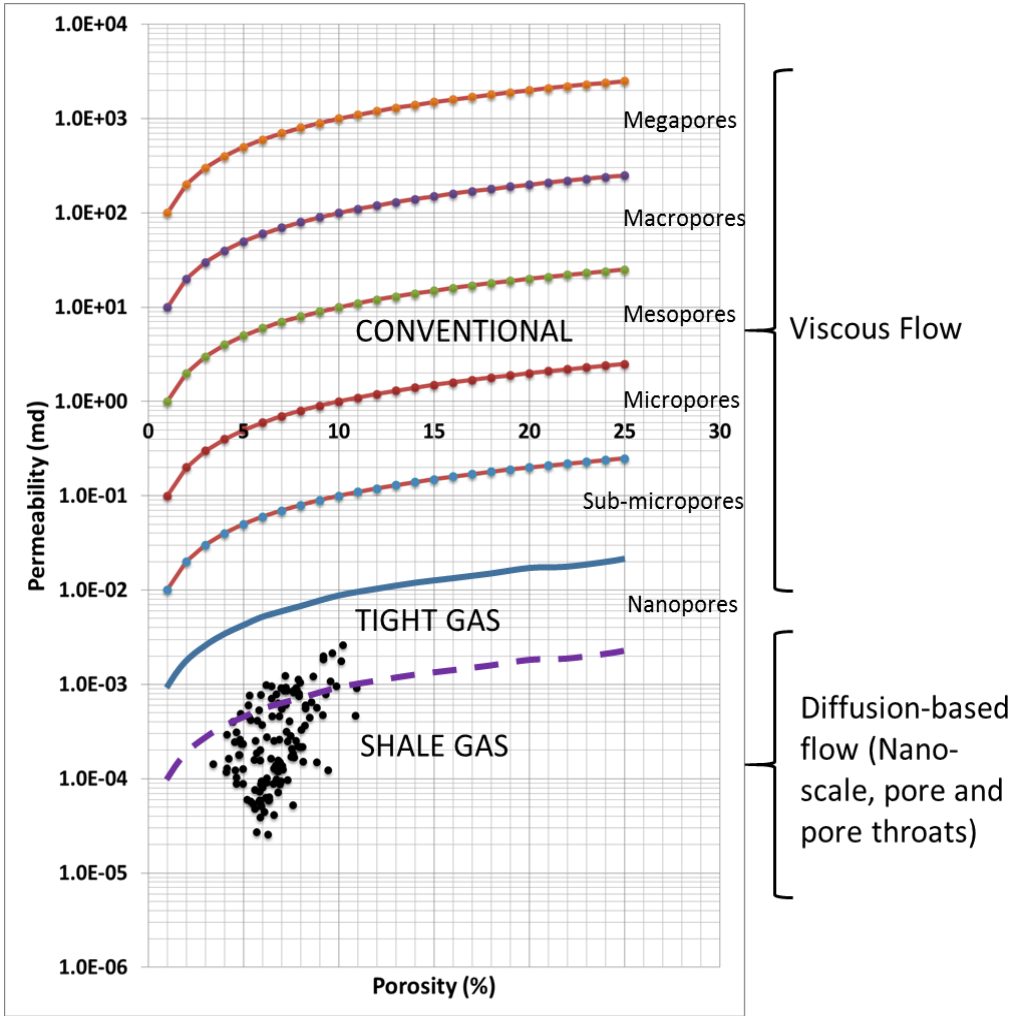
- Majority of Niobrara stratigraphy is in the oil generation window (values > 435°C)

Permeability & Porosity Trends



Reservoir Quality

Permeability (mD) vs. Porosity (%)

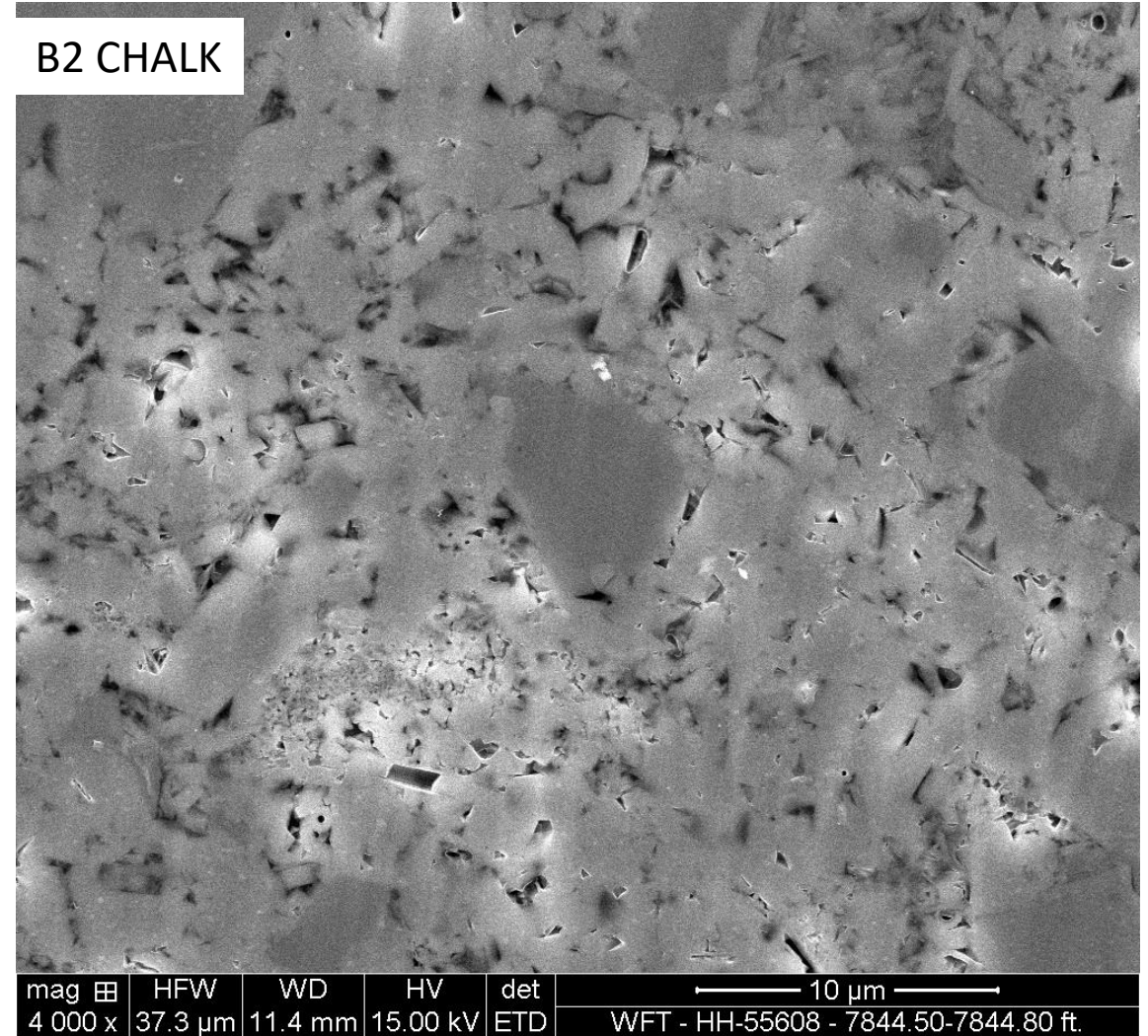


Modified from Aguilera (2016)

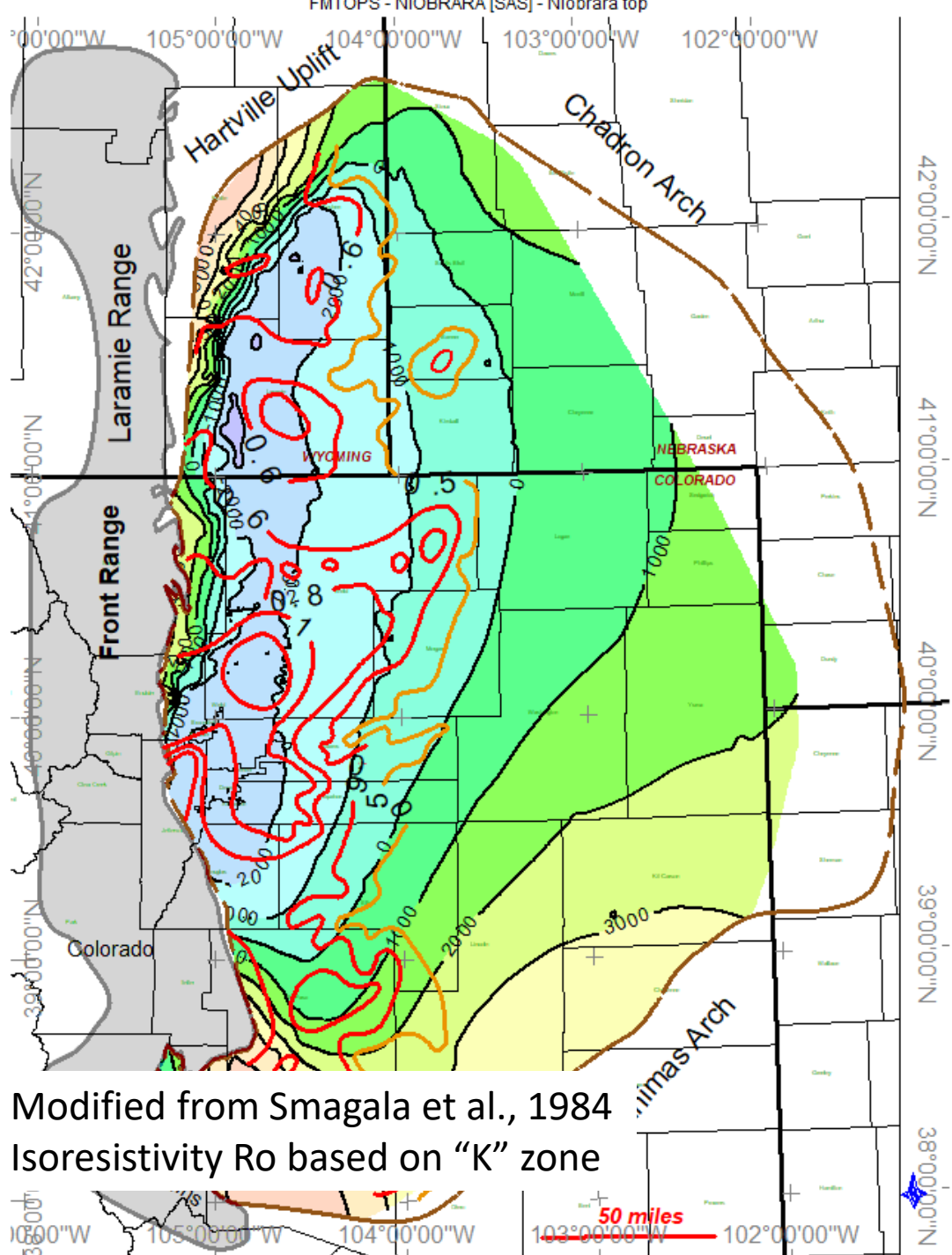
● = Data from Tebo 32-2

Secondary Electron Image

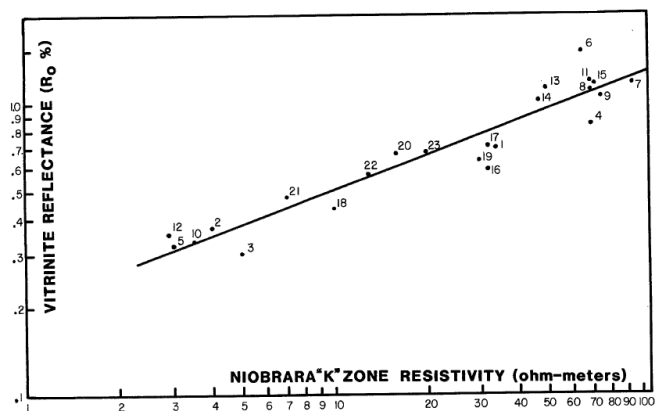
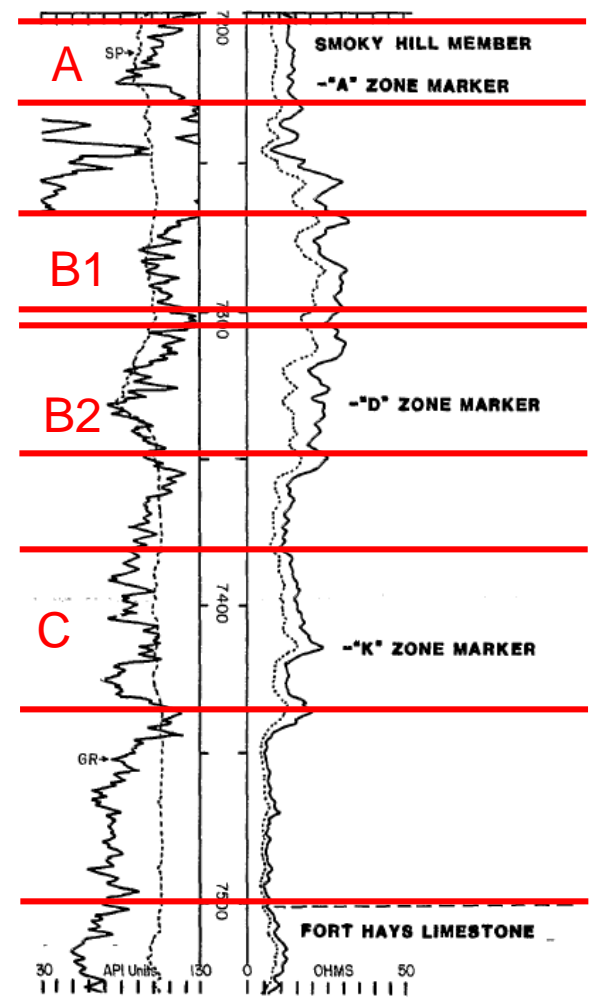
Chalky Porosity



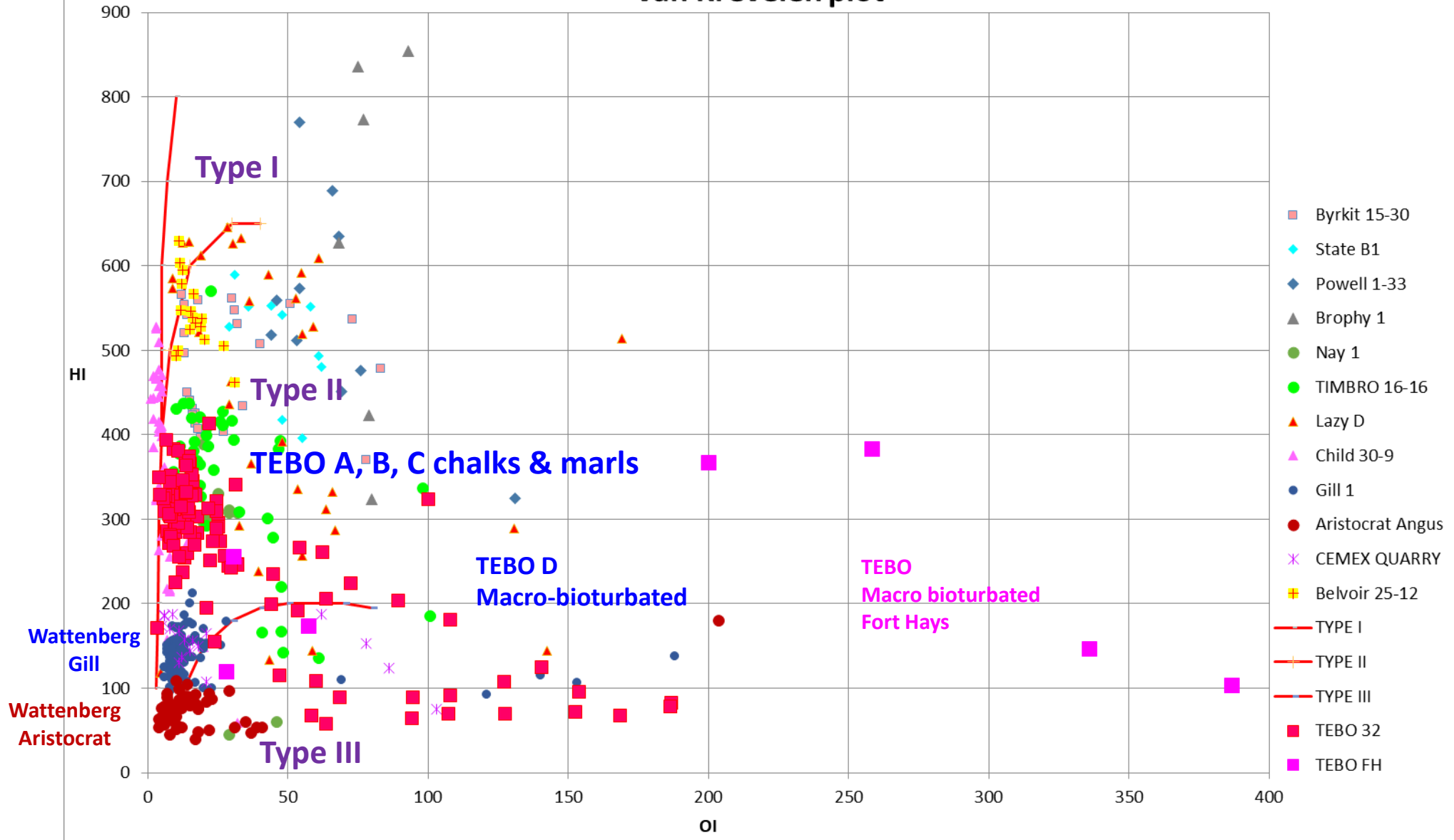
Tebo 7844.5: intergranular, intraparticle and intercrystalline porosity (coccoliths and overgrowths on coccoliths)



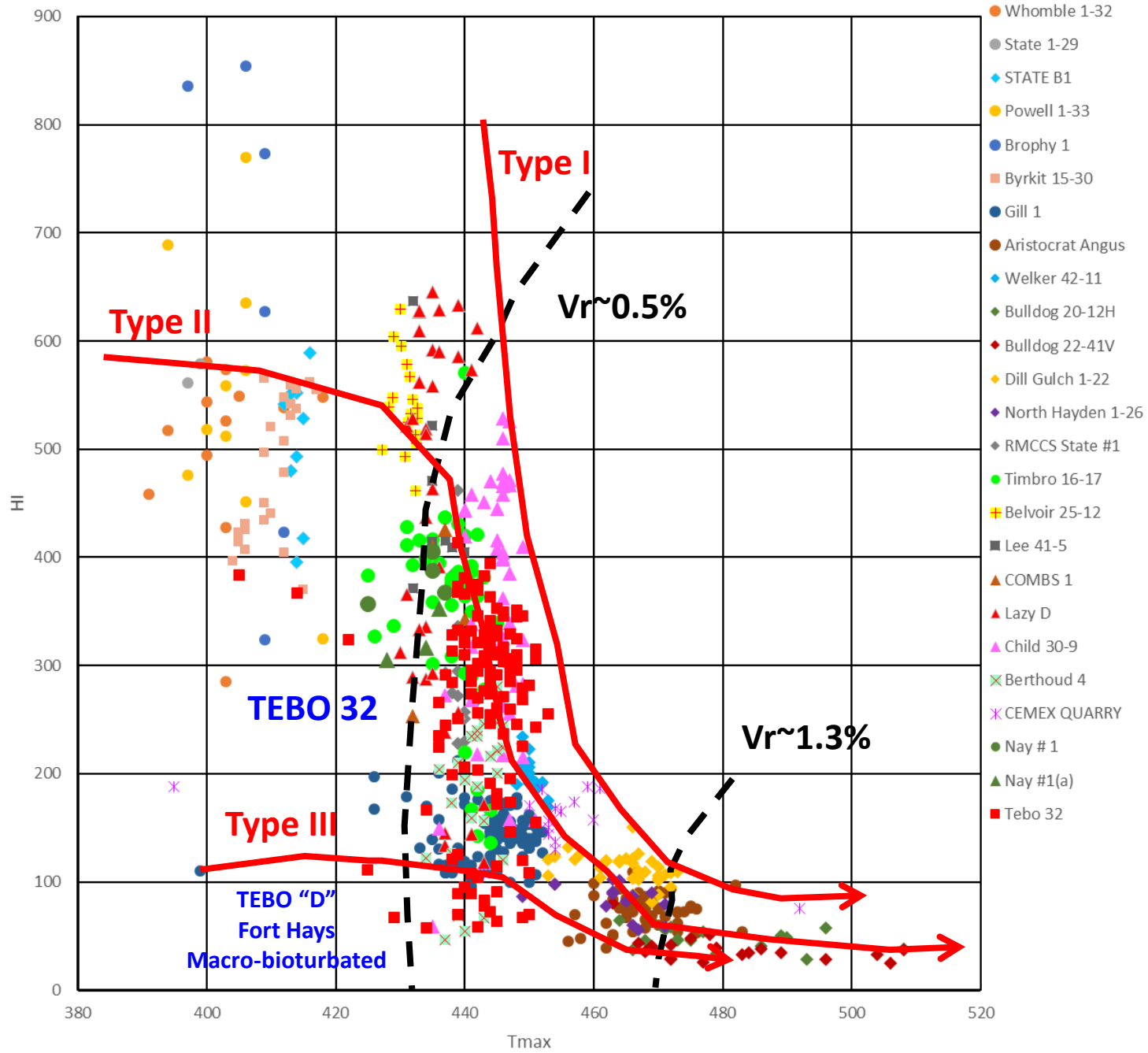
Modified from Smagala et al., 1984
Isoresistivity R_o based on "K" zone



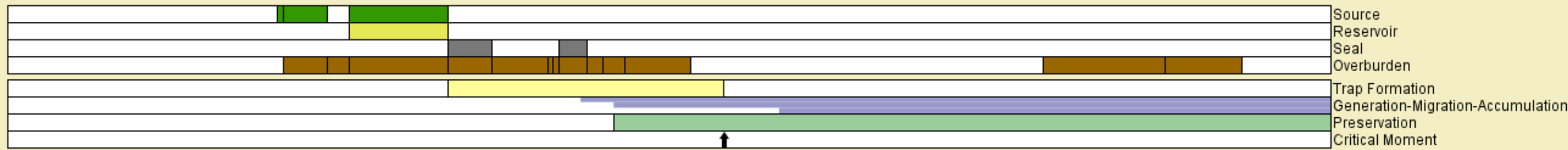
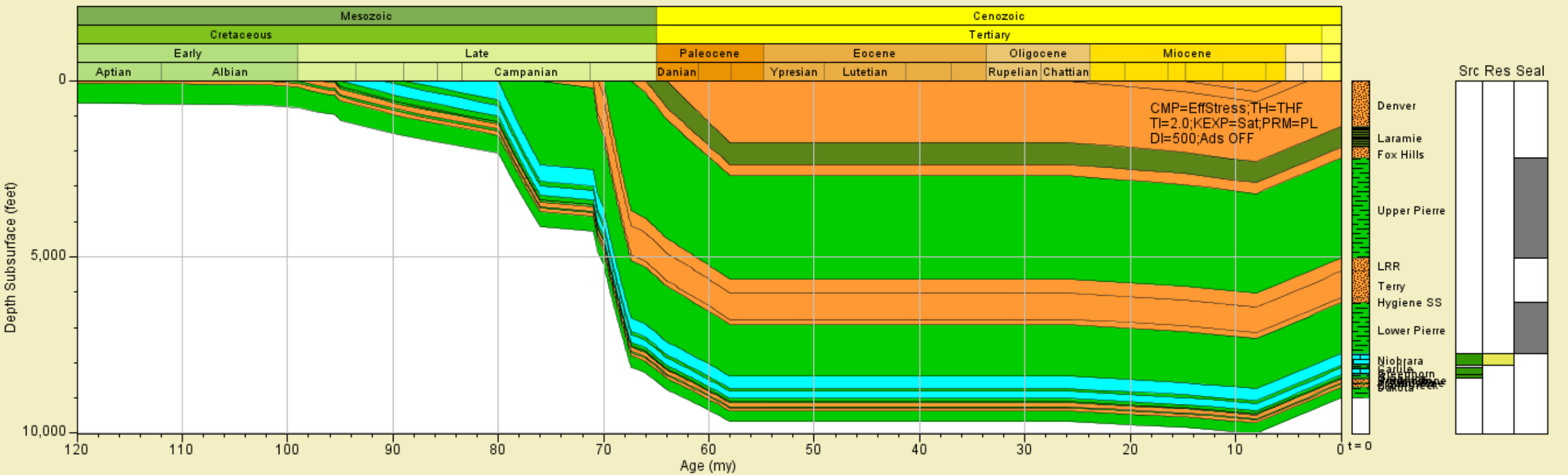
Van Krevelen plot



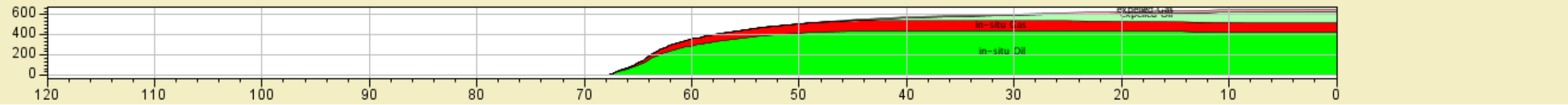
Niobrara HI-Tmax

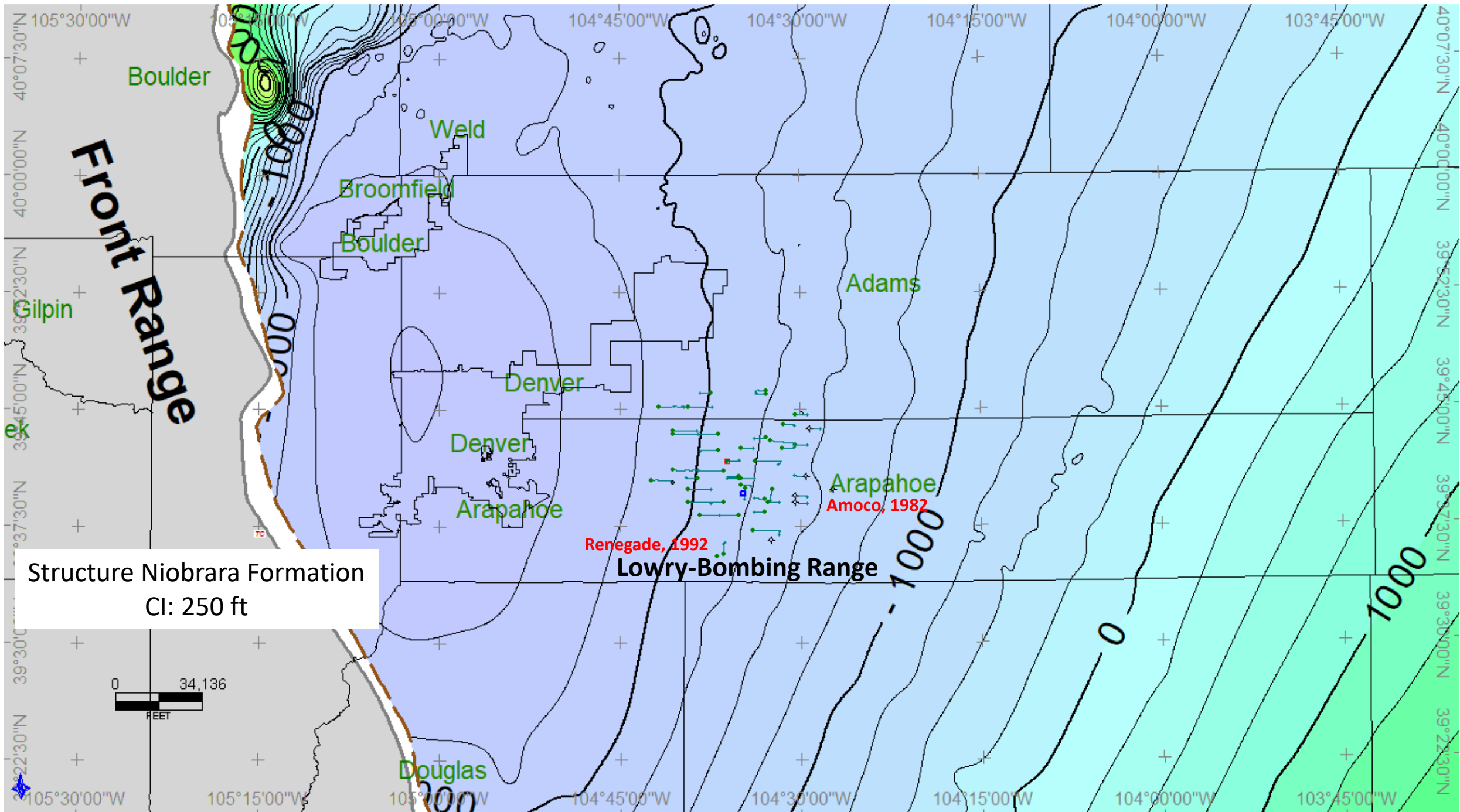


Tebo 32-2

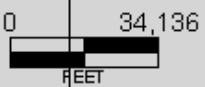


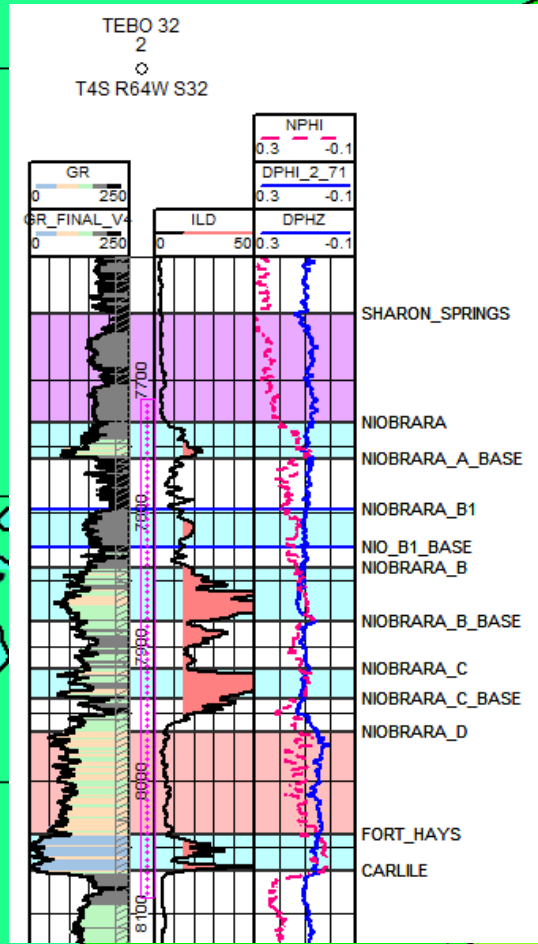
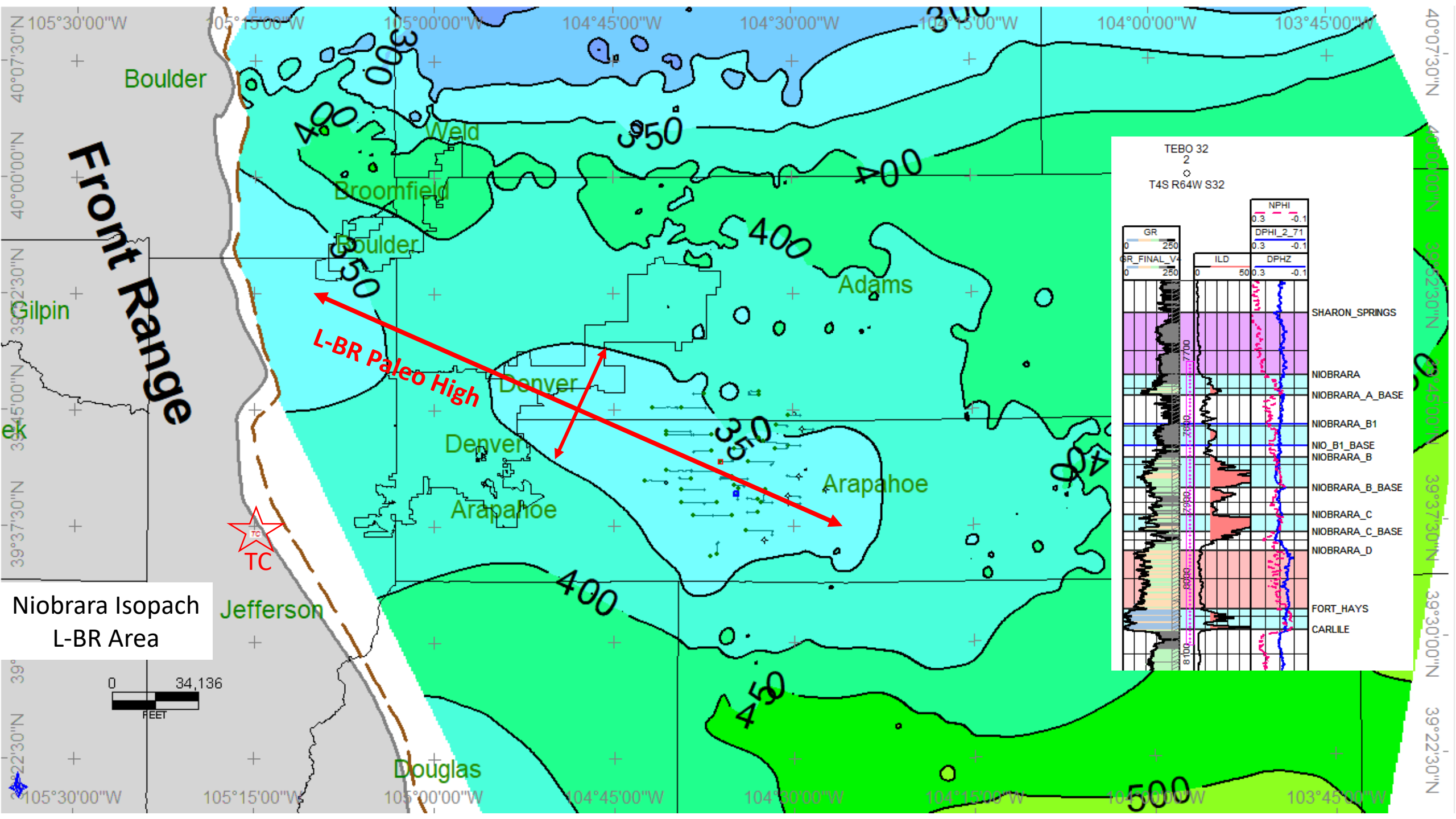
Cumulative Hydrocarbon Volume Ratio - Niobrara (bbls/acre*ft rock)



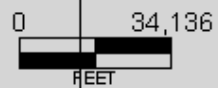


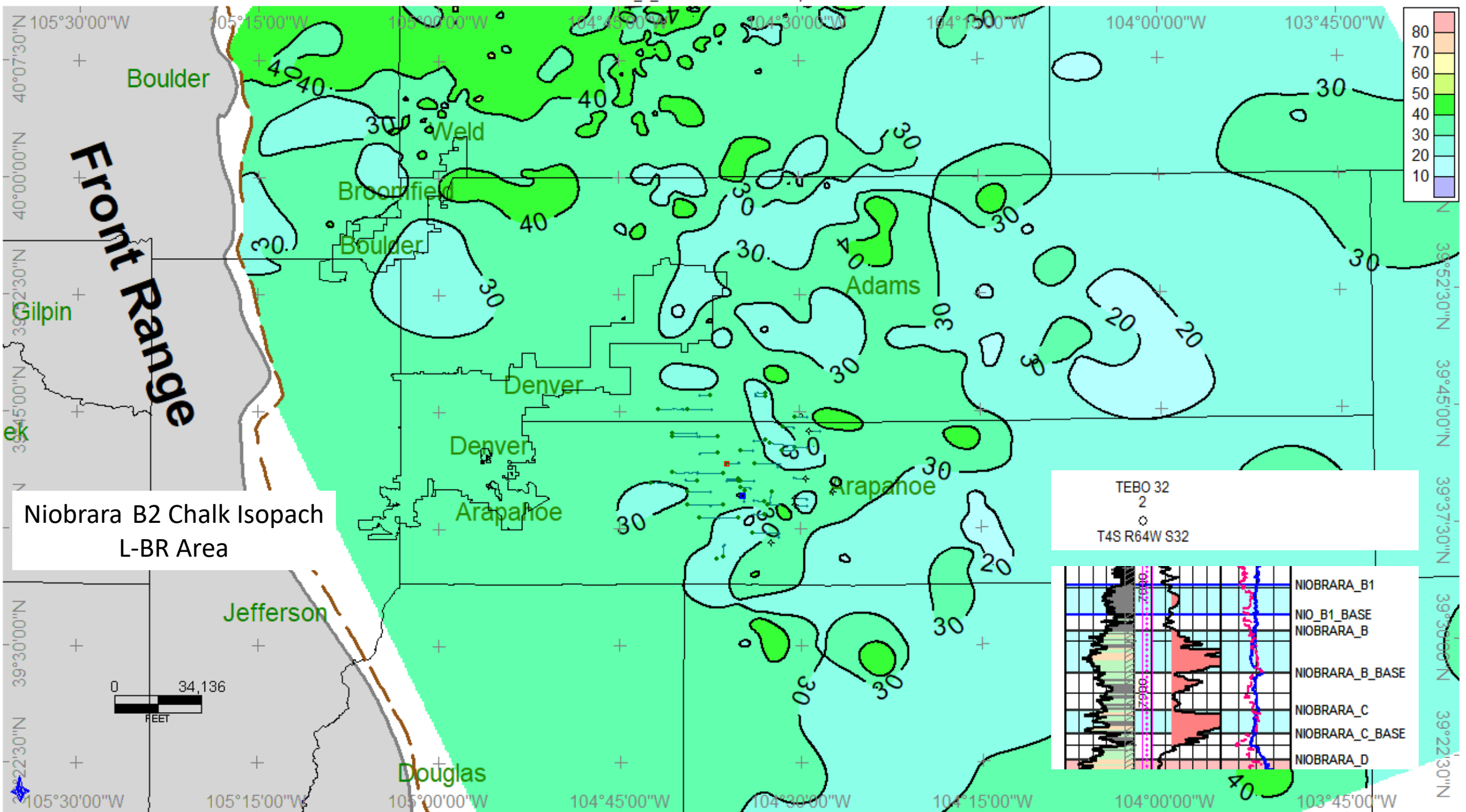
Structure Niobrara Formation
CI: 250 ft





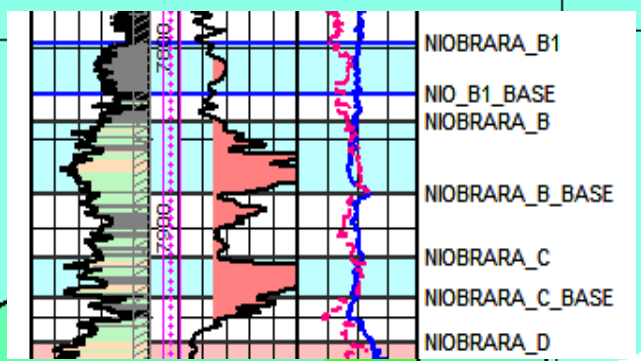
Niobrara Isopach
L-BR Area

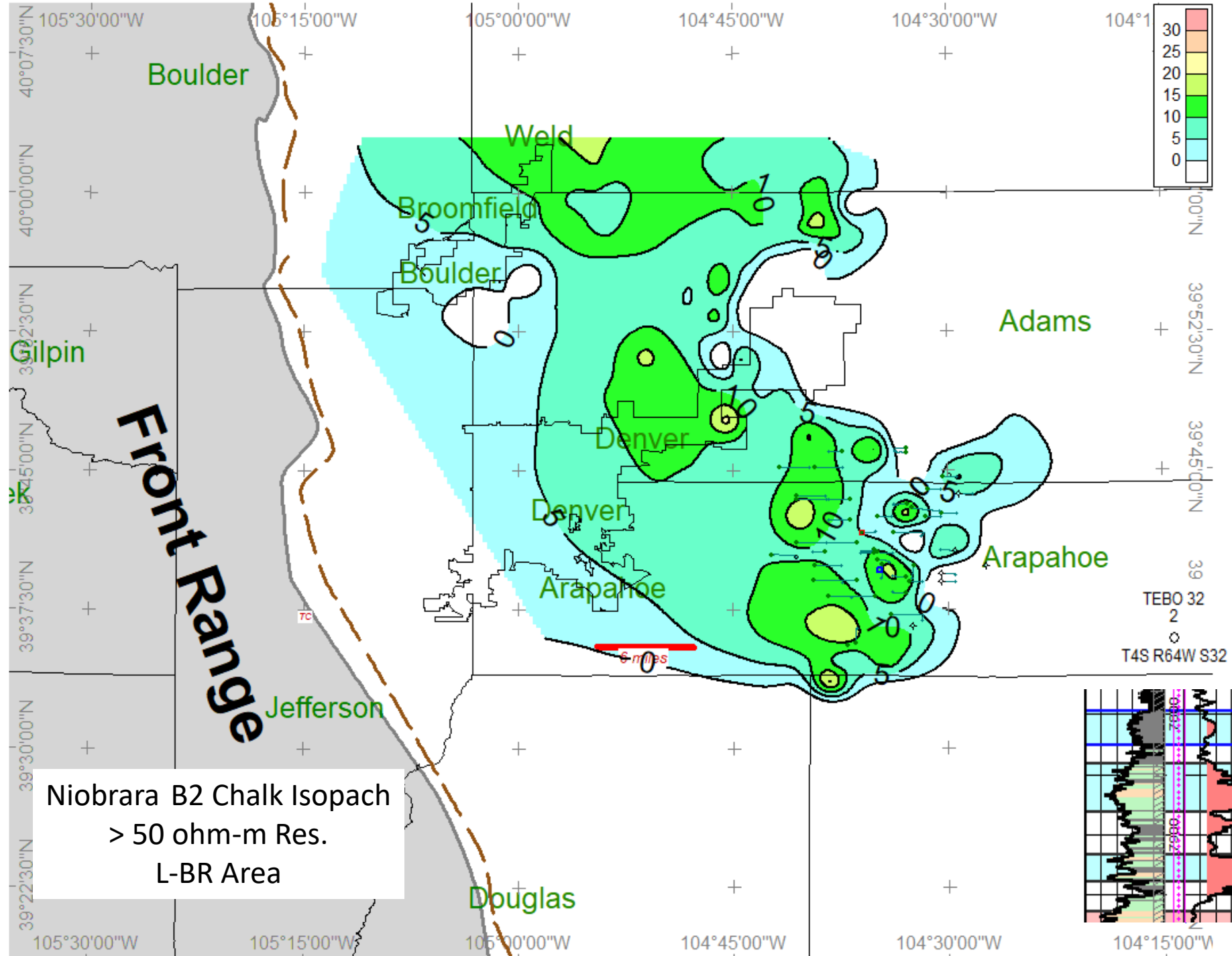




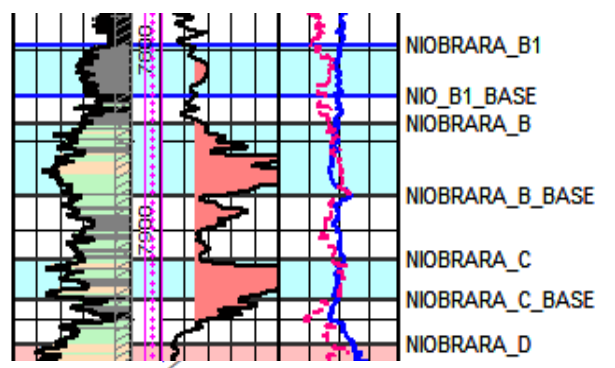
Niobrara B2 Chalk Isopach
L-BR Area

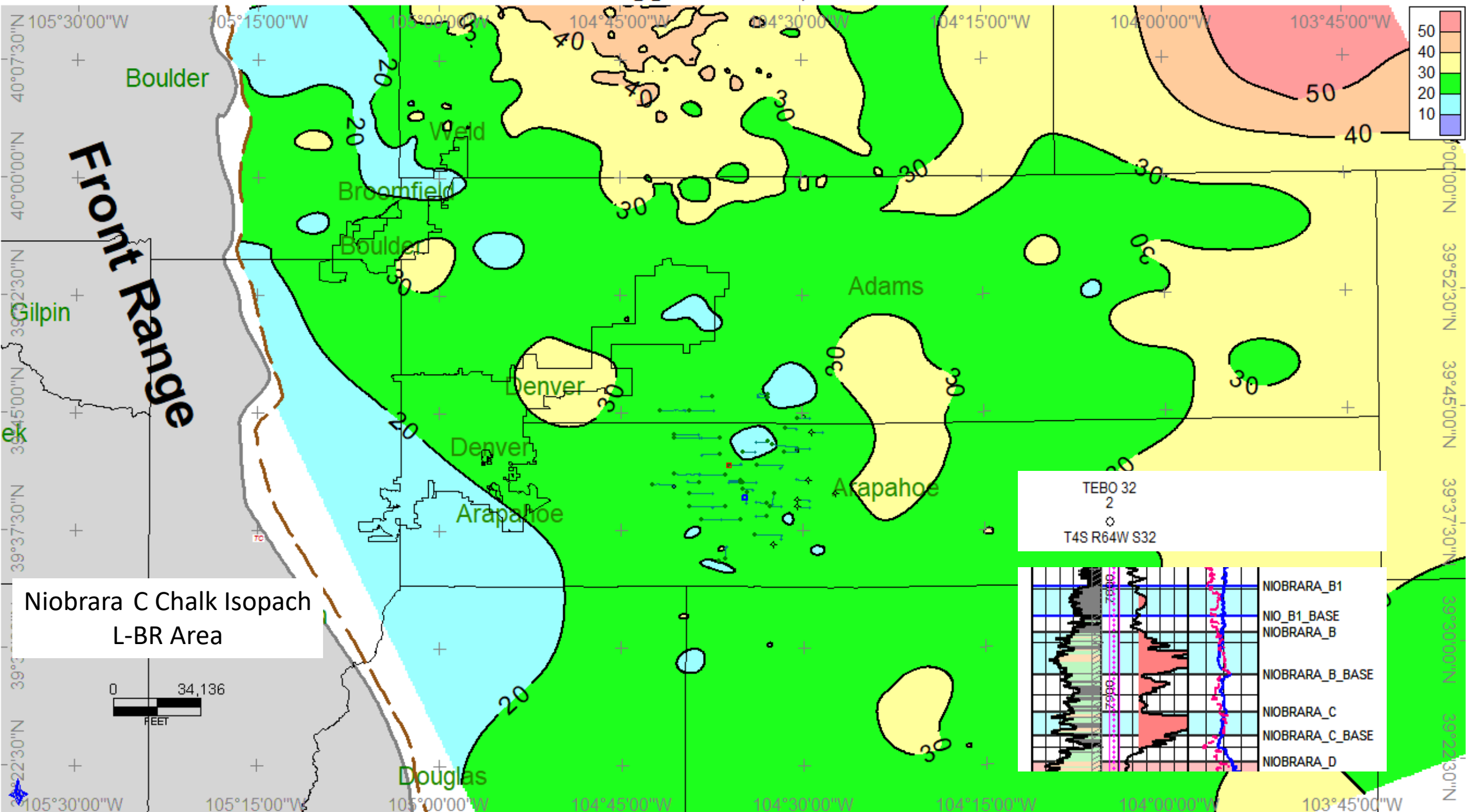
TEBO 32
2
T4S R64W S32



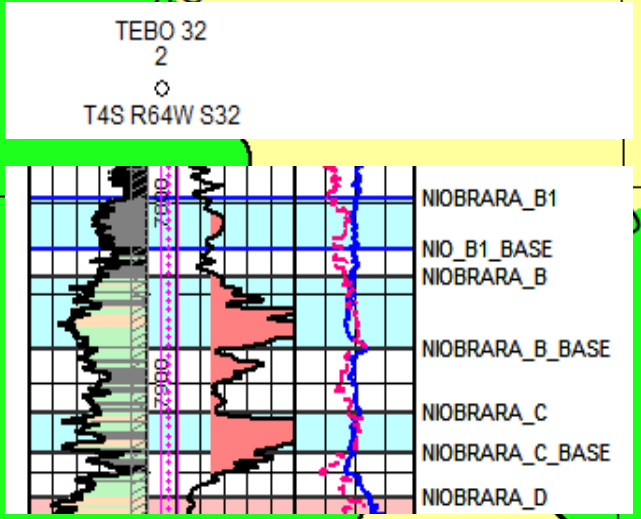


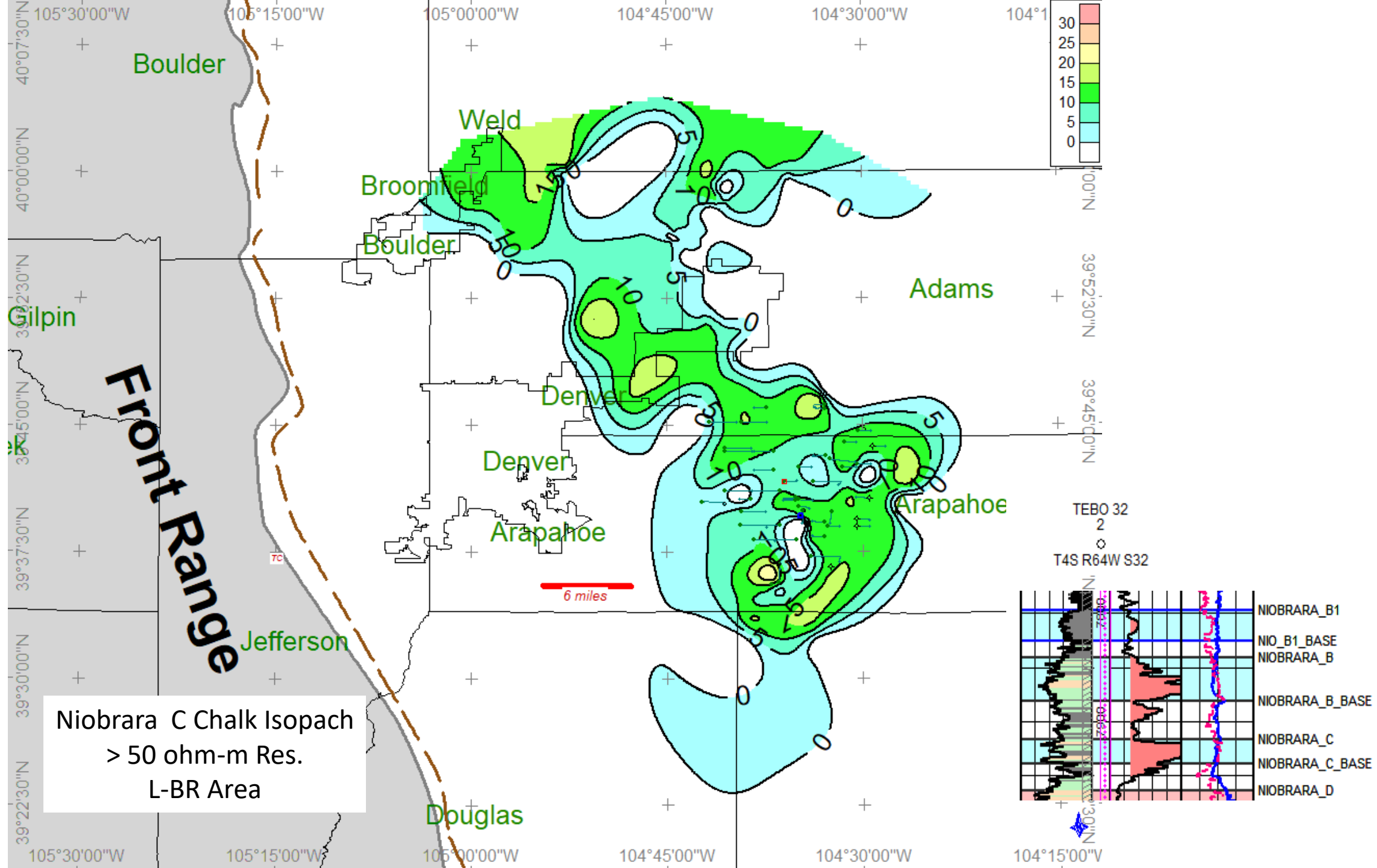
Niobrara B2 Chalk Isopach
 > 50 ohm-m Res.
 L-BR Area





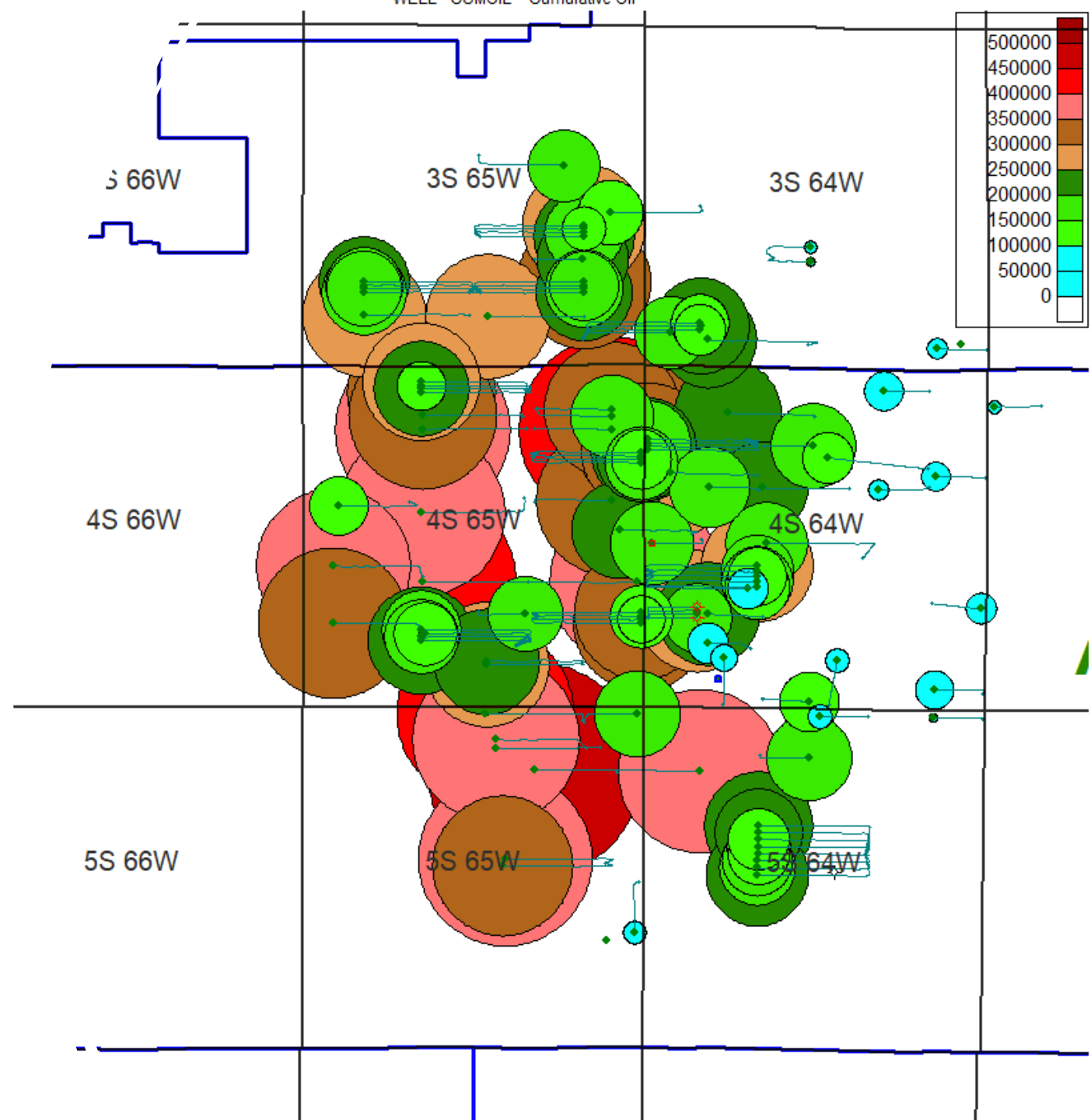
Niobrara C Chalk Isopach
L-BR Area





Oil EURs Lowry-Bombing Range

- EUR Factors
 - RQ: Lithology, K, Phi, H
 - Staying in target zone
 - Fractures
 - Maturity
 - Pressure
 - Well orientation & lateral length
 - Drainage area & well spacing
 - Fracture stimulation & stages



March, 2022

- Cum Oil: 17621390
- Cum Gas: 40651805
- Cum Water: 3882280
- Monthly Volume Oil: 129206
- Monthly Volume Gas: 340408
- Monthly Volume Water: 23919
- Monthly Volume Well Count: 89

Historical Production

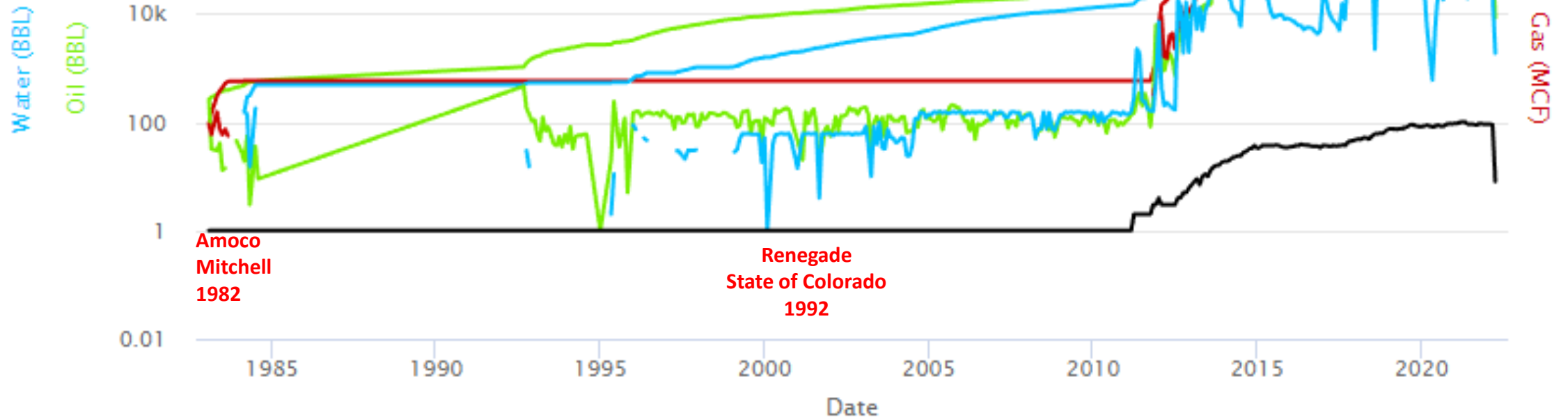
Click and drag in the plot area to zoom in

Monthly

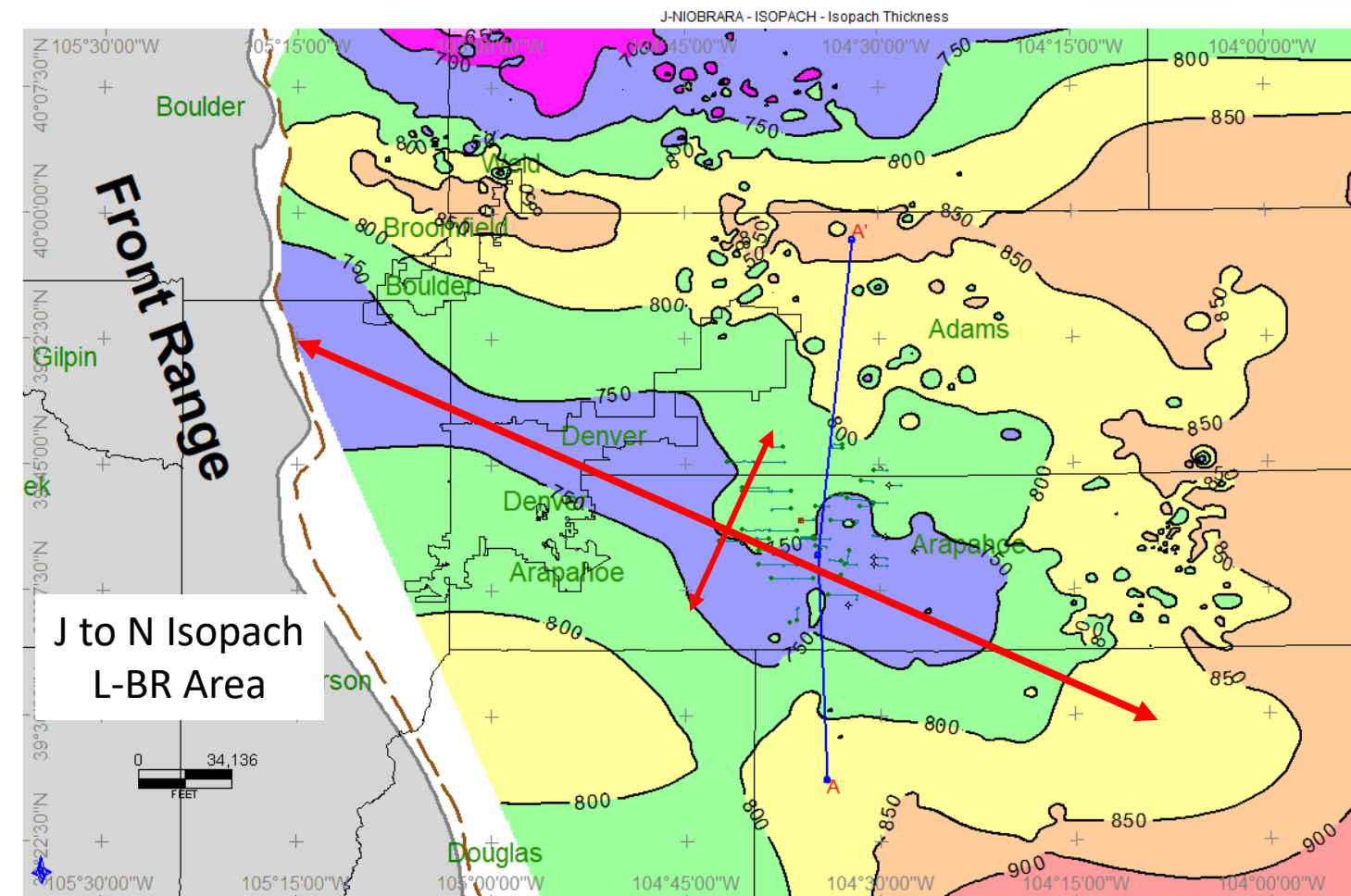
Daily

Linear

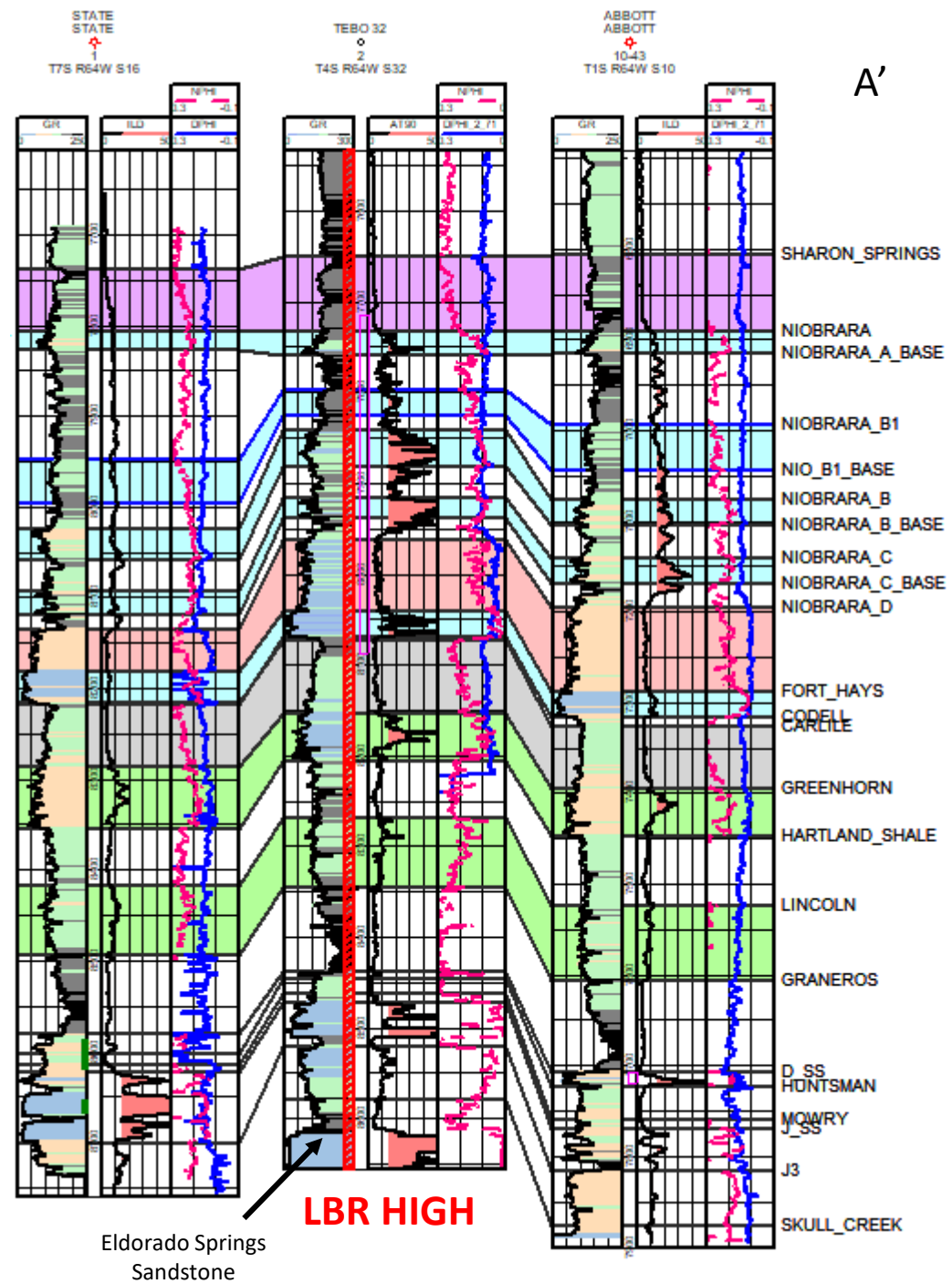
Logarithmic



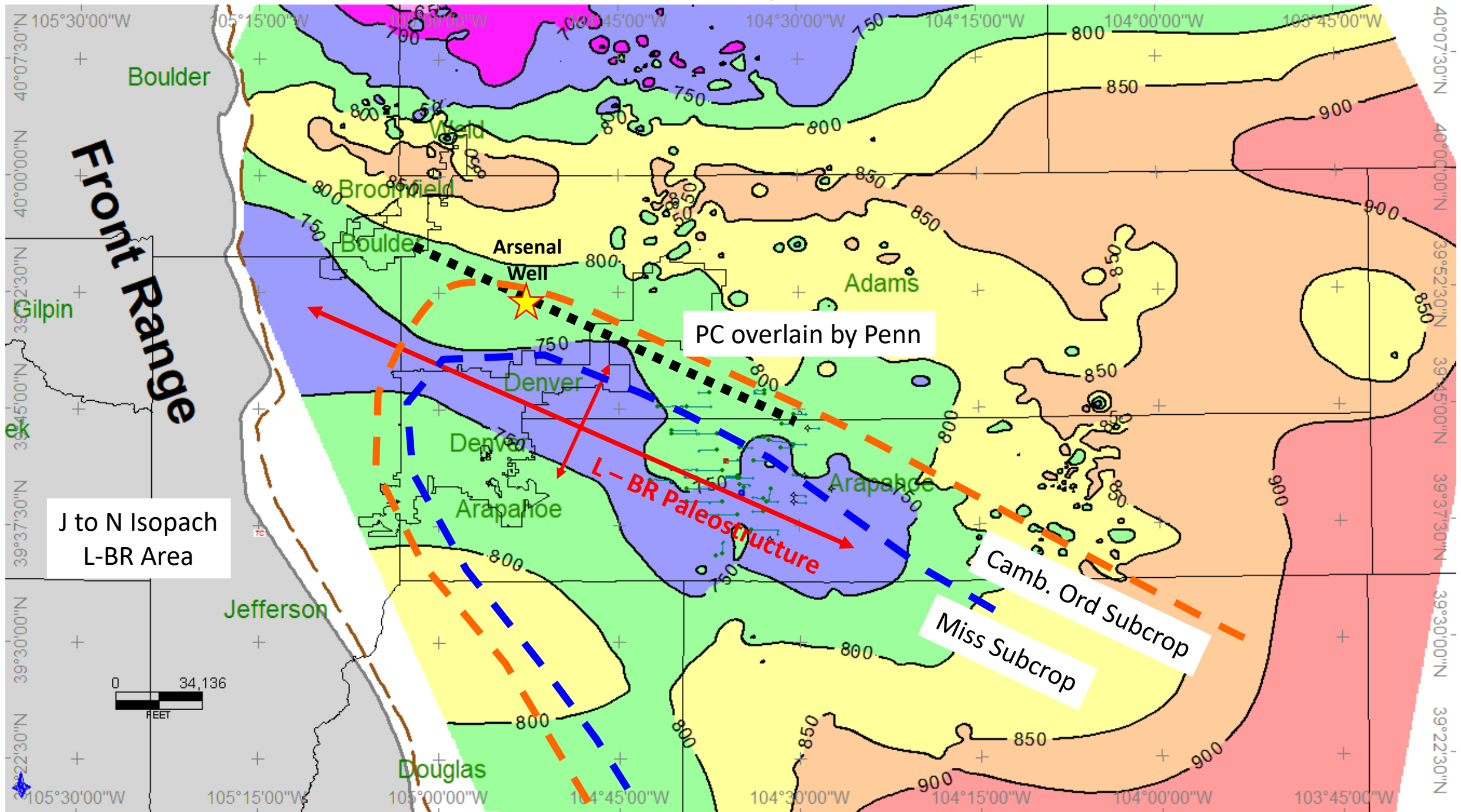
Cum Oil Cum Gas Cum Water Oil Gas Water Well Count



A



A'



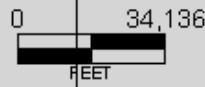
Front Range

J to N Isopach
L-BR Area

PC overlain by Penn

L - BR Paleostucture

Camb. Ord Subcrop
Miss Subcrop



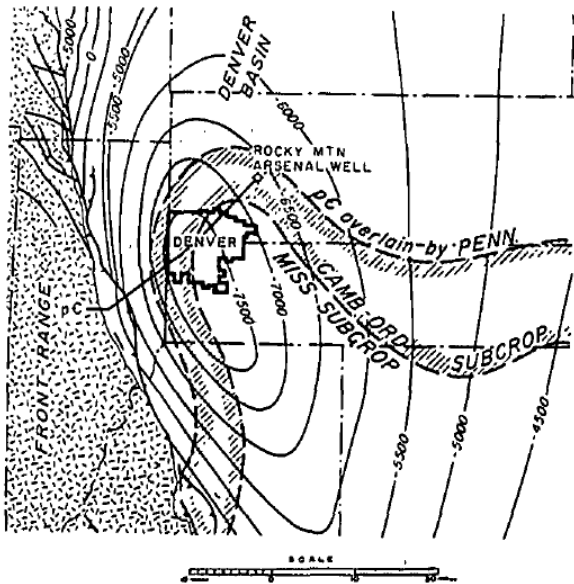
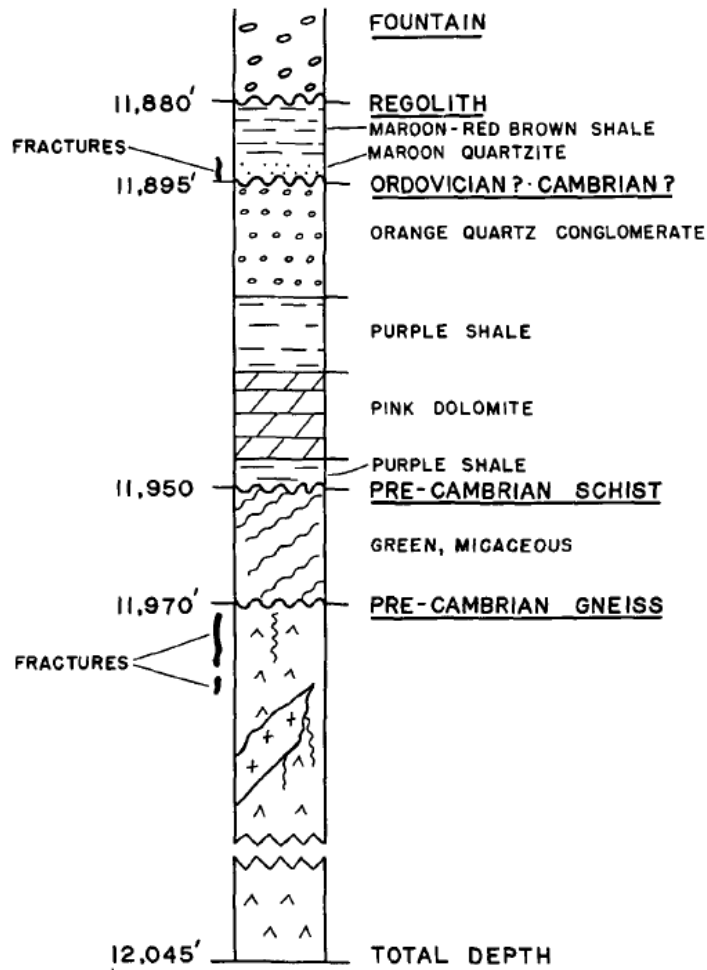


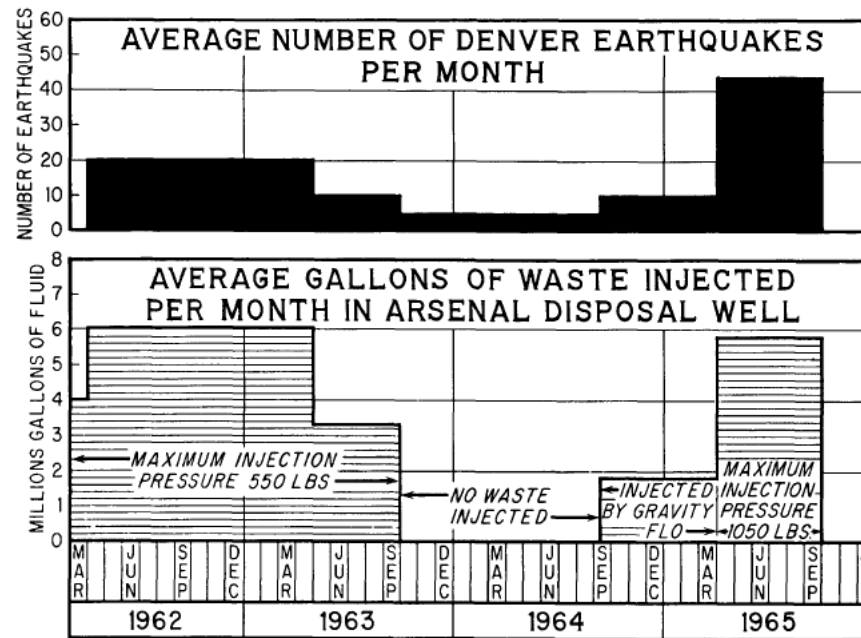
Figure 1. Structural map of a portion of the Denver-Julesburg Basin (after Anderman and Ackman, 1963), showing the location of the Rocky Mountain Arsenal well.



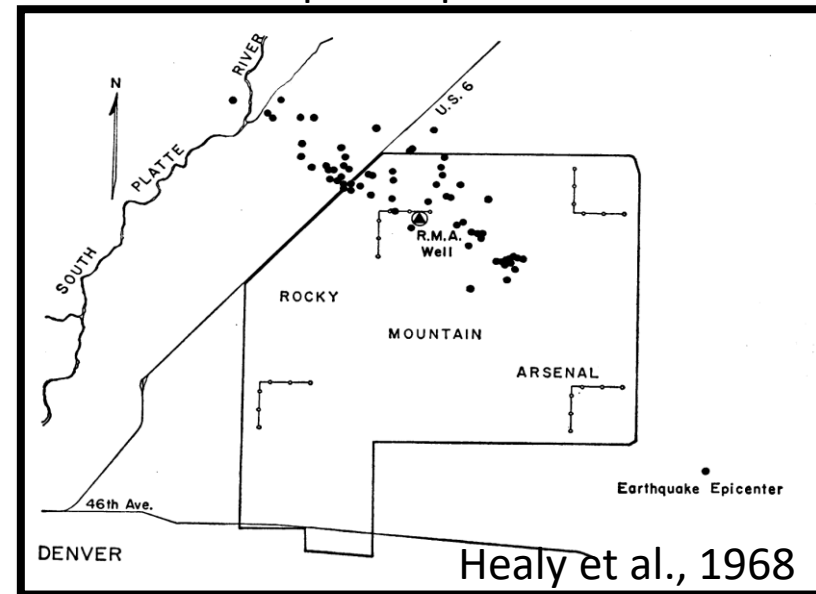
Evans, 1966

The Denver Earthquakes:

- ◆ Disposal of waste fluid
- ◆ Arsenal well drilled in 1961
- ◆ Injection of contaminated wastewater began in 1962
- ◆ 3.6 million bbls fluid injected
- ◆ 710 earthquakes 1962-1965
- ◆ David Evans in 1965 showed a relationship between volumes of fluid injection and frequency of earthquakes
- ◆ Fluid injection increased pore pressure and reduced frictional resistance to faulting
- ◆ Magnitude 0.7-4.3



Earthquake Epicenters



Healy et al., 1968

A
South

A'
North

STATE
STATE



1

T7S R64W S16

TEBO 32



2

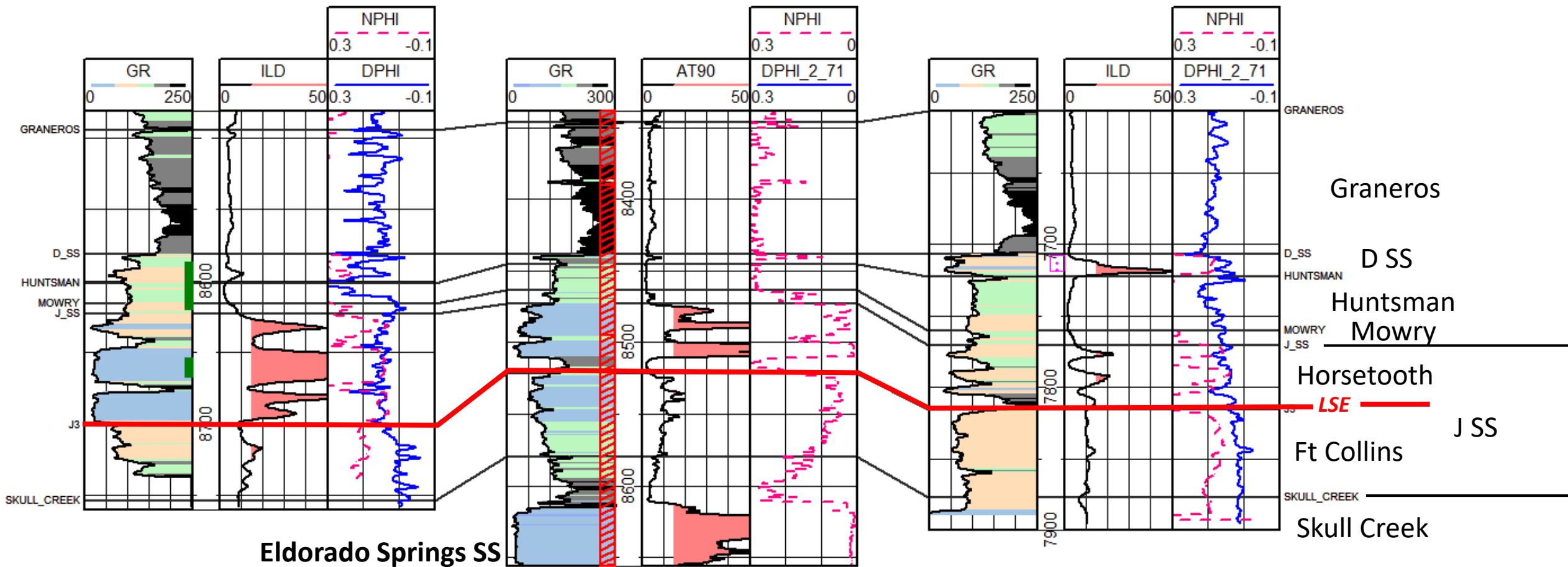
T4S R64W S32

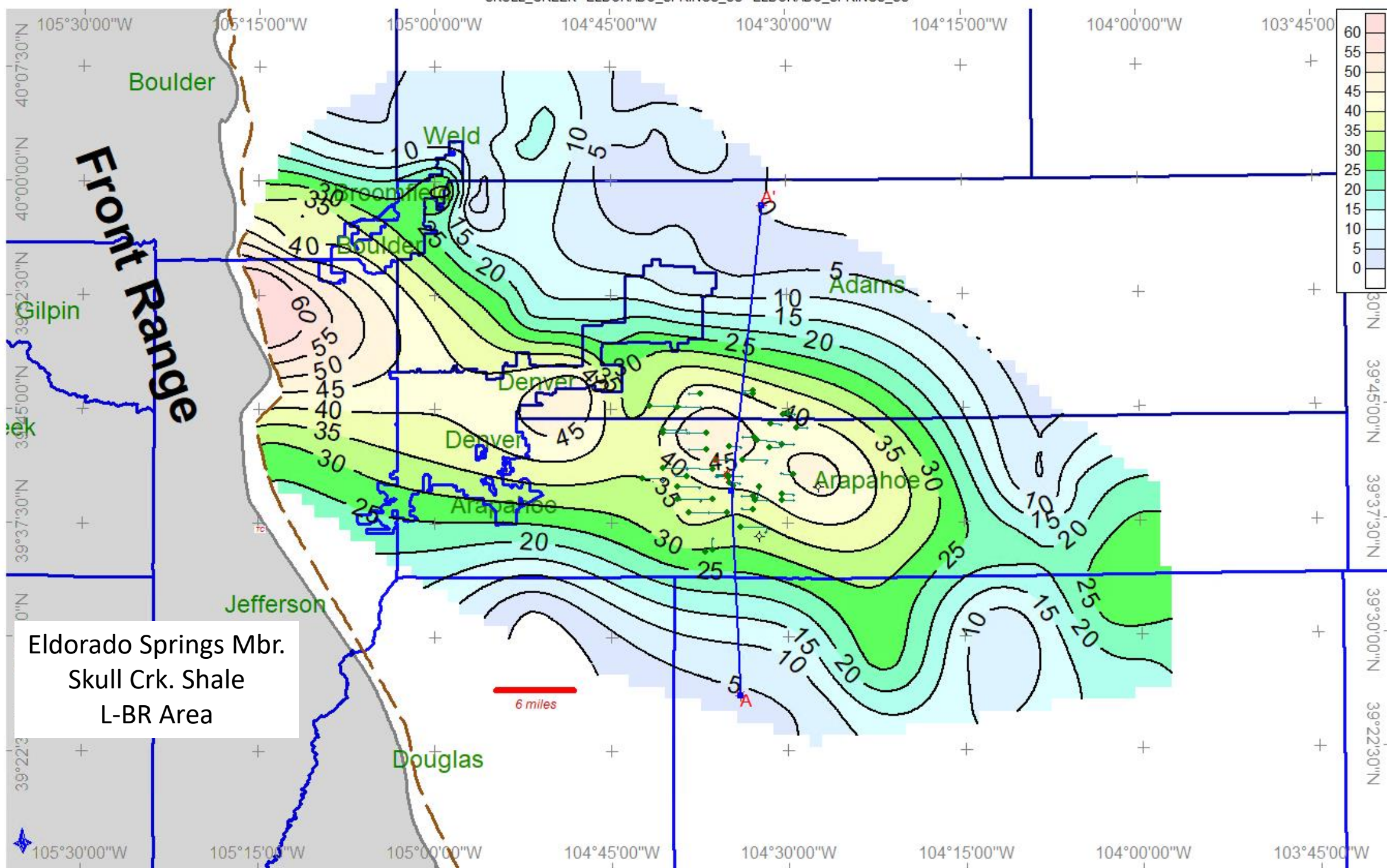
ABBOTT
ABBOTT

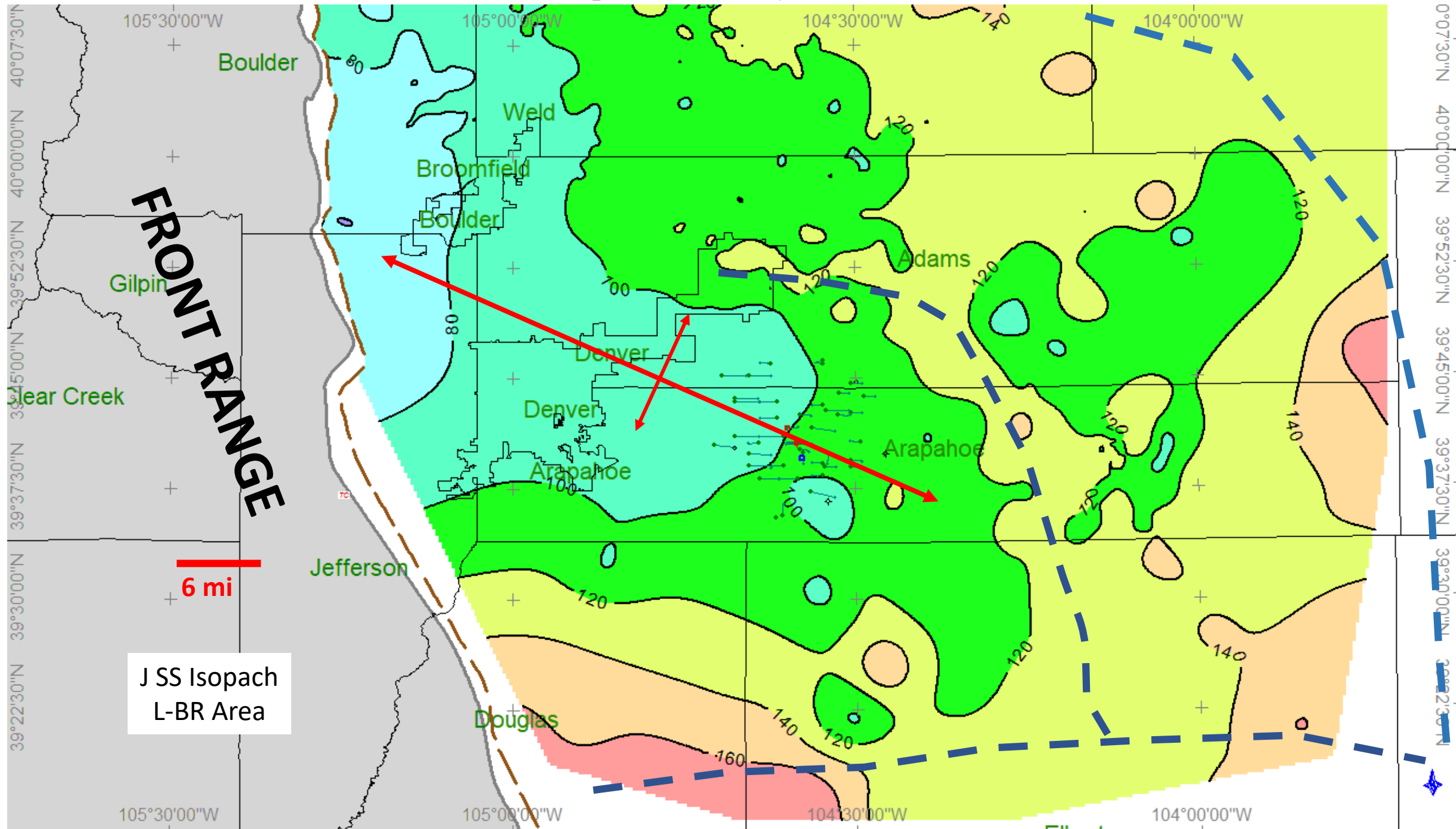


10-43

T1S R64W S10





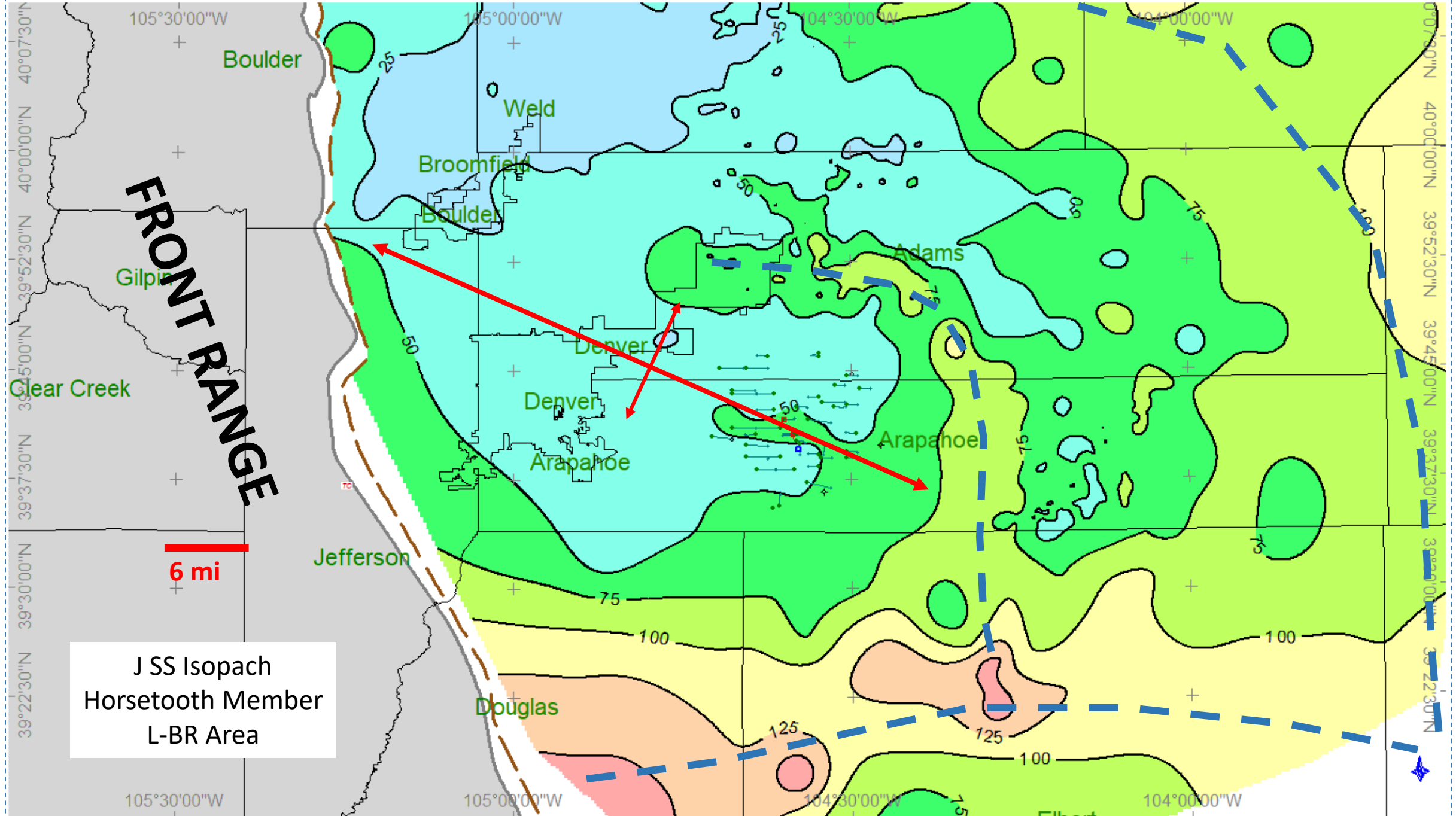


FRONT RANGE

6 mi

J SS Isopach
L-BR Area

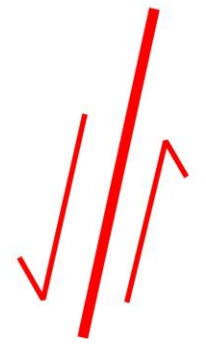
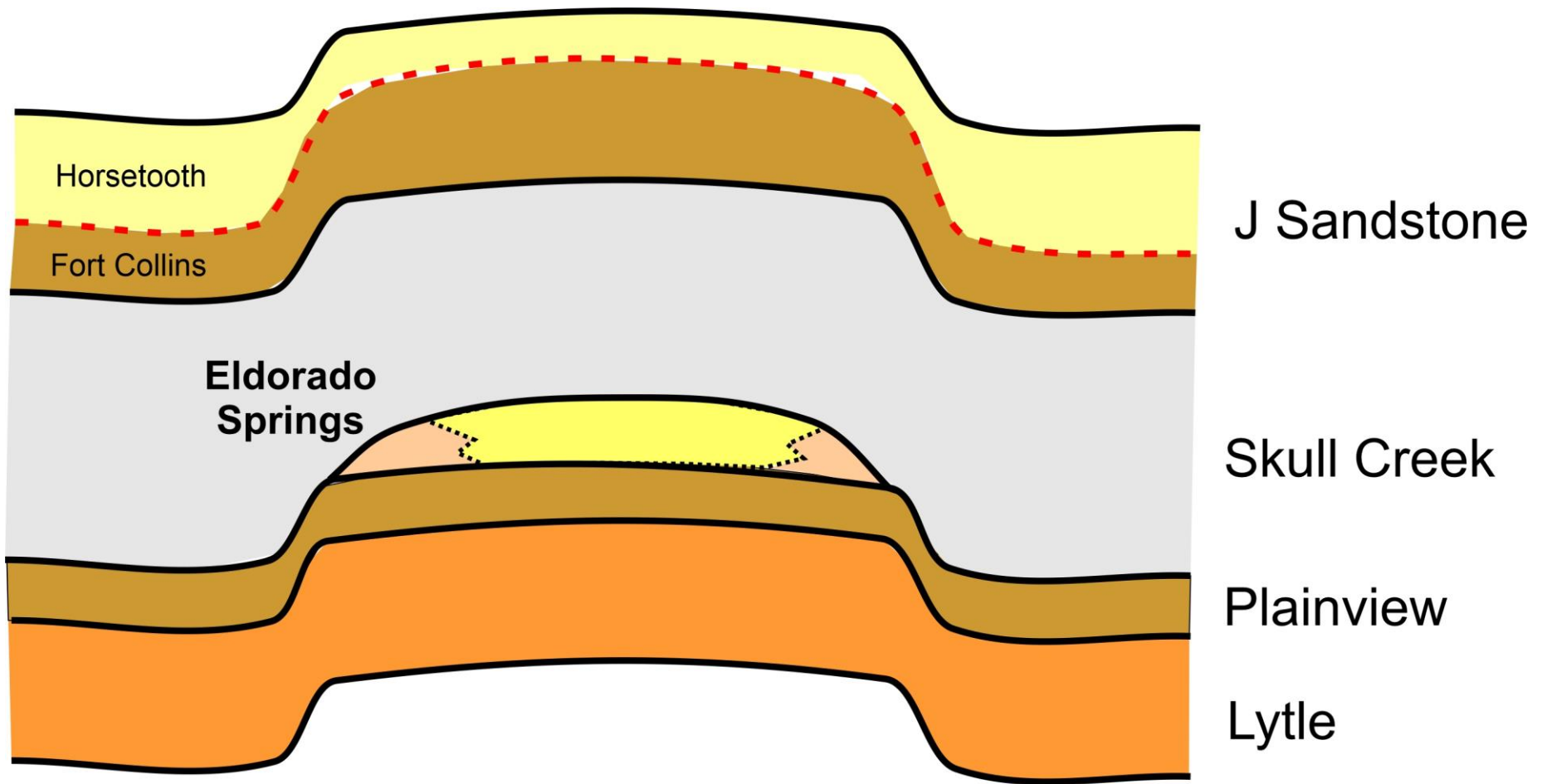
HORSETOOTH - ISOPACH - Isopach Thickness



FRONT RANGE

6 mi

J SS Isopach
Horsetooth Member
L-BR Area

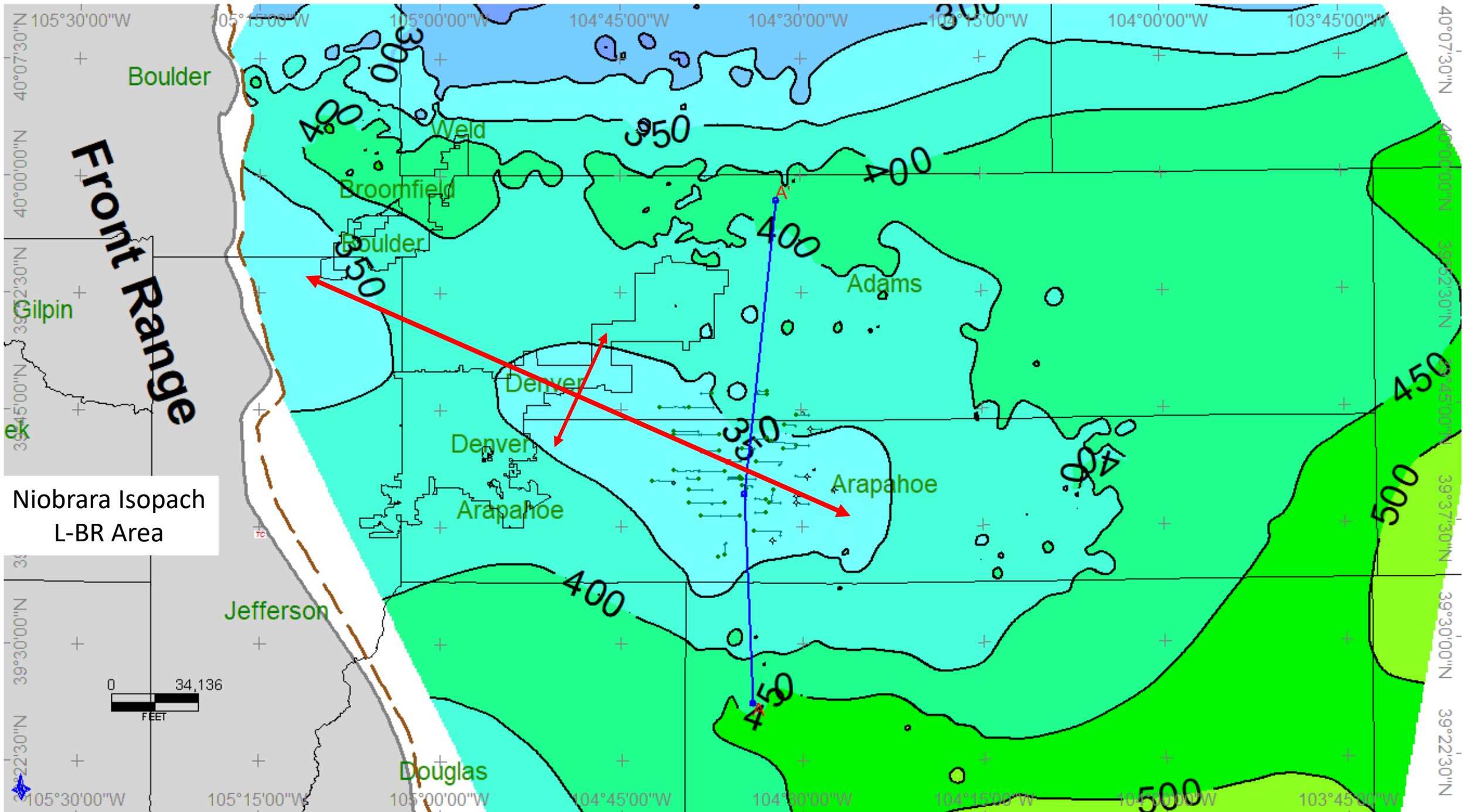


**L-BR
Paleostructure**



**Sketch
Not to Scale**

NIOBRARA - ISOPACH - Isopach Thickness



Niobrara Isopach
L-BR Area

Summary

- L-BR Paleostucture
 - Most unconventional Niobrara production located on paleostructures
 - Thinning in Niobrara, J SS
 - Lower Paleozoic thickness patterns
- L-BR is thermal anomaly (Tmax & Ro)
- Niobrara B and C resistivity anomalies (= accumulation)
- Horizontal targets: A, B2, C chalk intervals
 - Highest P&P: A & B2 chalks
 - Chalky (coccolith) porosity: interparticle, intraparticle, intercrystalline
- Niobrara source beds: A, B, C marls (Type II)

Other Potential

- CCS Lyons, Entrada
- Geothermal Lyons, Entrada

Special Thanks

- ConocoPhillips: cores and data
- MUDTOC Niobrara students

