



RESERVOIR CHARACTERIZATION PROJECT

# Formation Lithology Classification: Evaluation of Machine Learning Methods

*Nadima Dwihusna, MS student*

*November 14<sup>th</sup>, 2019*



COLORADOSCHOOLOFMINES

# Outline

- 💧 Introduction
- 💧 Study Area and Geological Facies Description
- 💧 Machine Learning Application to Facies Classification
- 💧 Results

# Outline

 Introduction

 Study Area and Geological Facies Description

 Machine Learning Application to Facies Classification

 Results

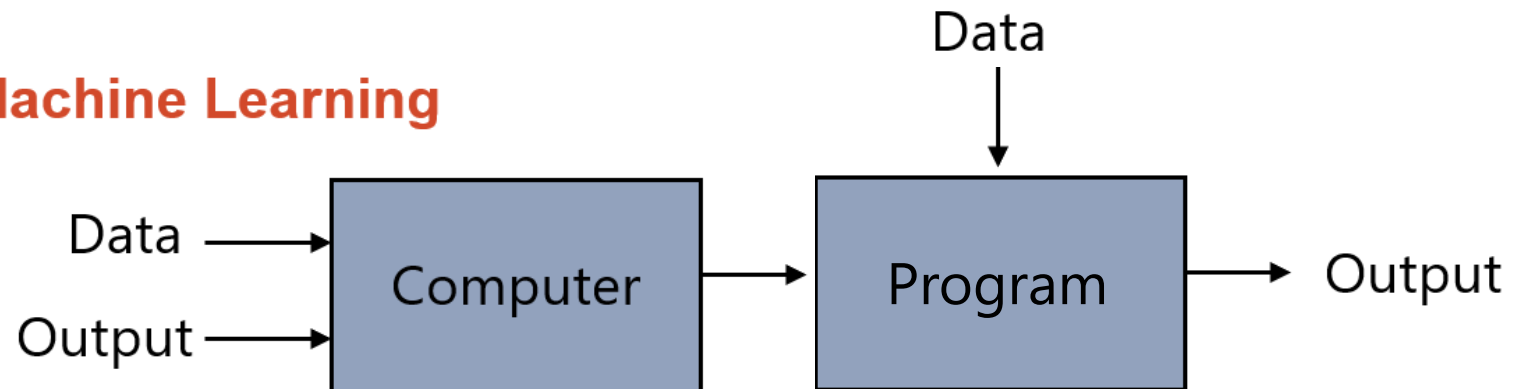
# What is Machine Learning (ML)?

Field of study that gives computers the ability to learn without being explicitly programmed (Arthur Samuel [1959])

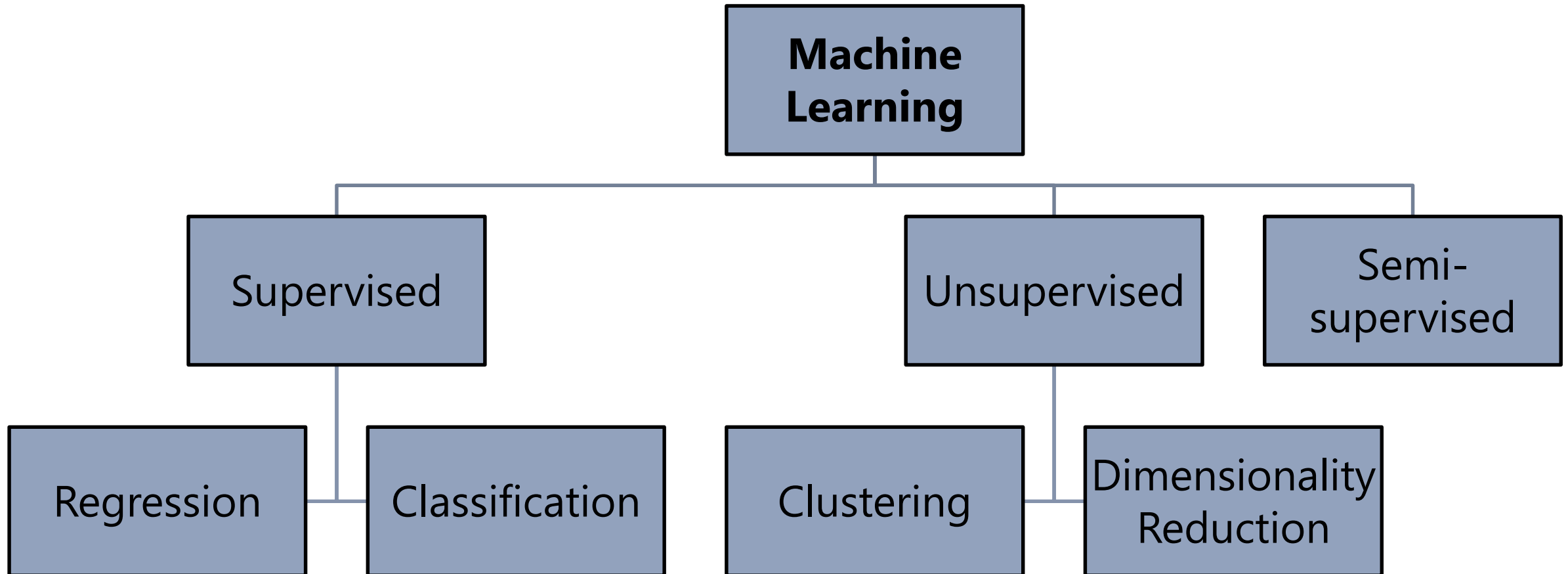
## Traditional Programming



## Machine Learning



# Types of Machine Learning



# Outline

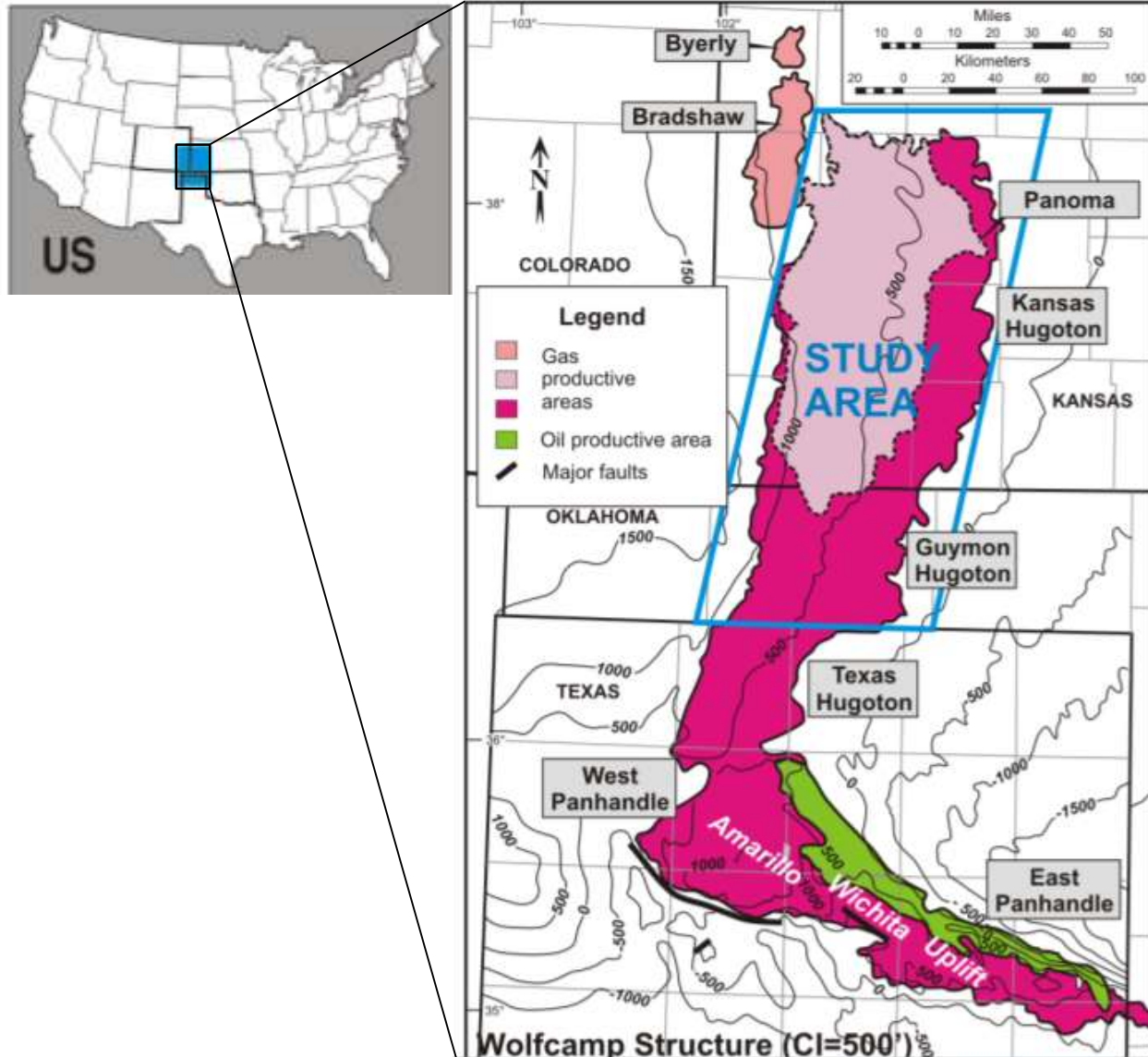
💧 Introduction

💧 **Study Area and Geological Facies Description**

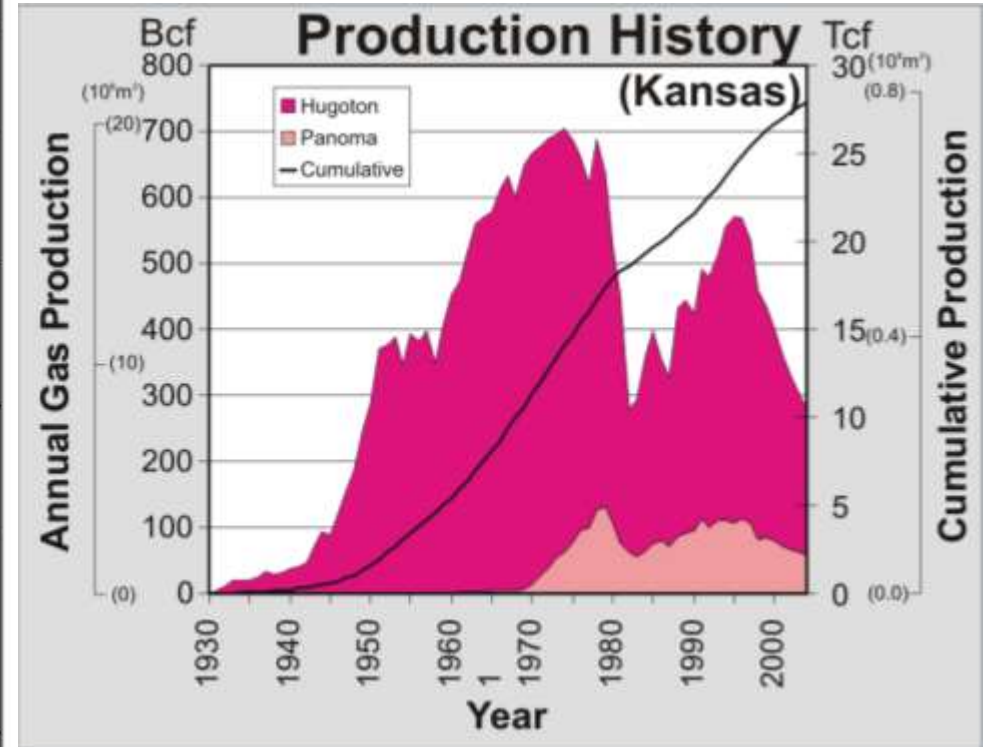
💧 Machine Learning Application to Facies Classification

💧 Results

# Hugoton and Panoma Study Area



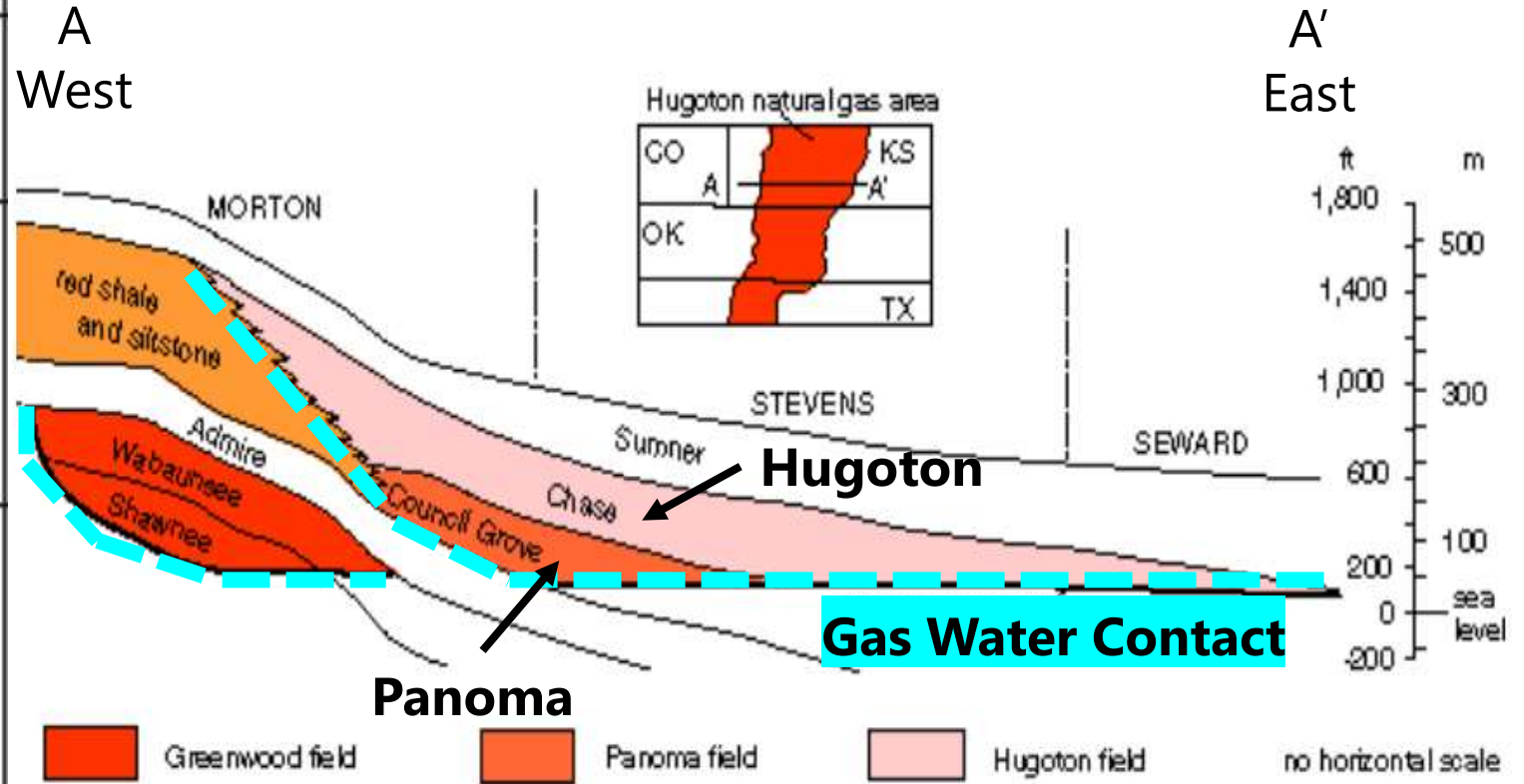
(Kansas Geological Survey)



(Kansas Geological Survey)

# Geological Facies Description

SYSTEM	SERIES	GROUP	Kansas fields
Permian	Leonardian	Sumner	
		<b>Chase</b>	Hugoton-Panoma
	Wolfcampian	<b>Council Grove</b>	Byerly Bradshaw
		Admire	
Pennsylvanian	Virgilian	Wabaunsee	Greenwood
		Shawnee	



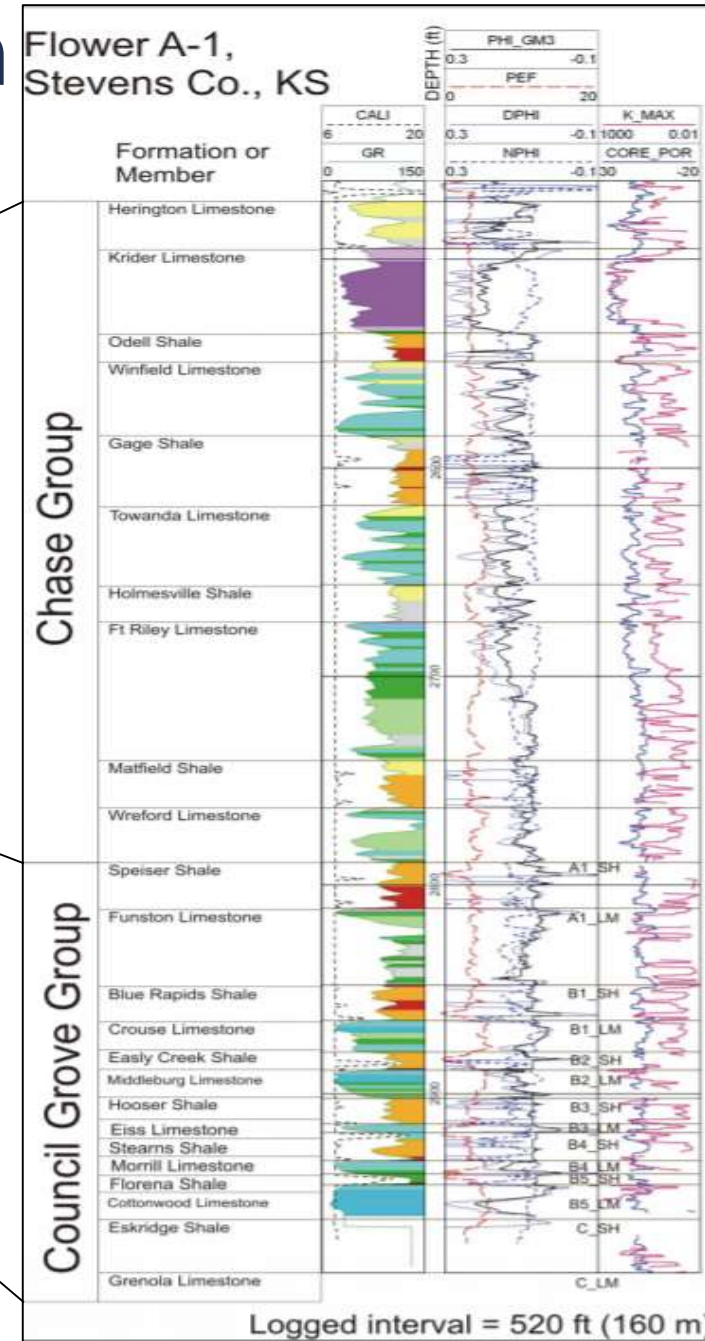
(Zeller, 1968; Pippin, 1985)



# Geological Facies Description

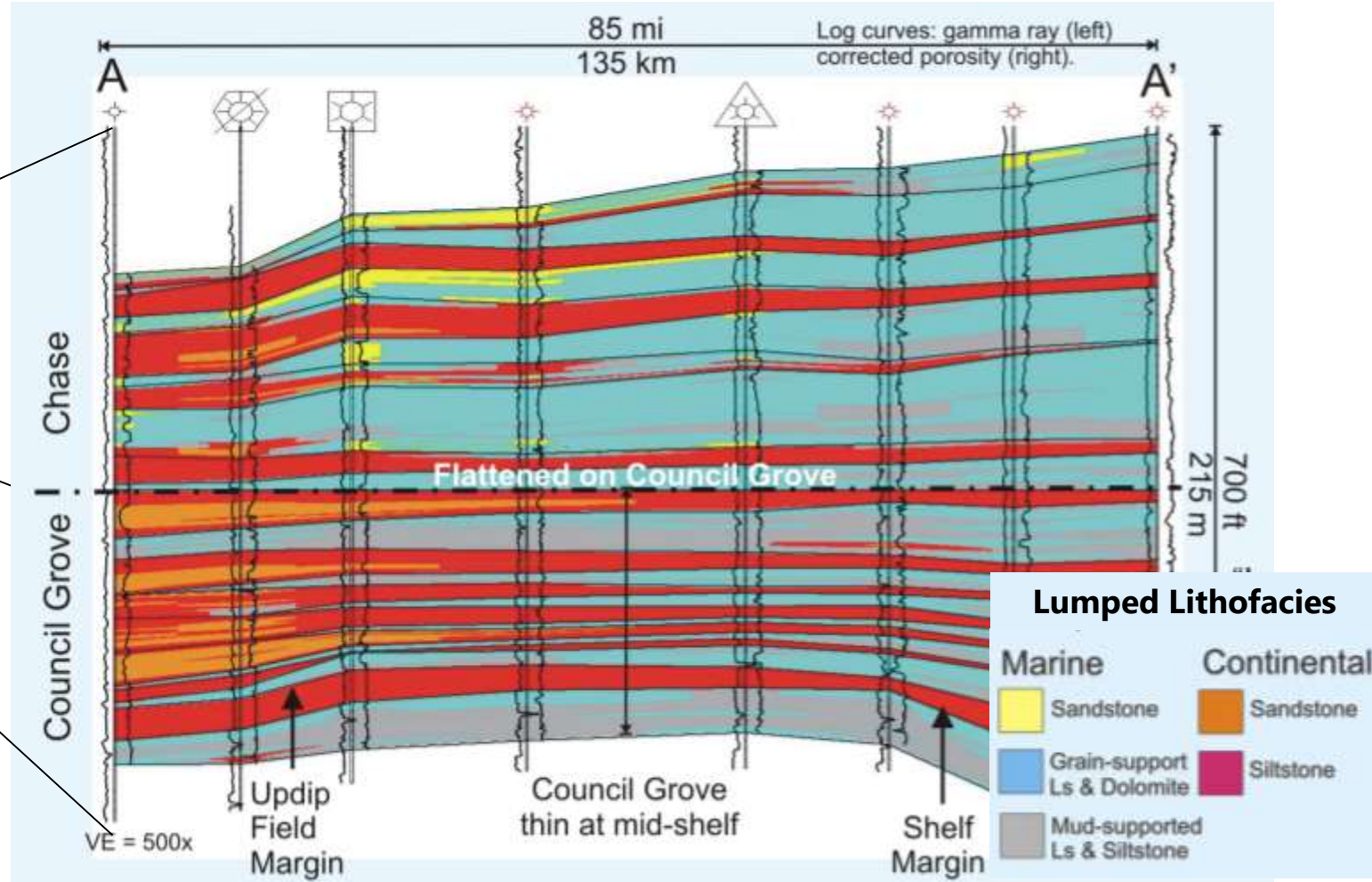
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(Zeller, 1968; Pippin, 1985)



# Geological Facies Description

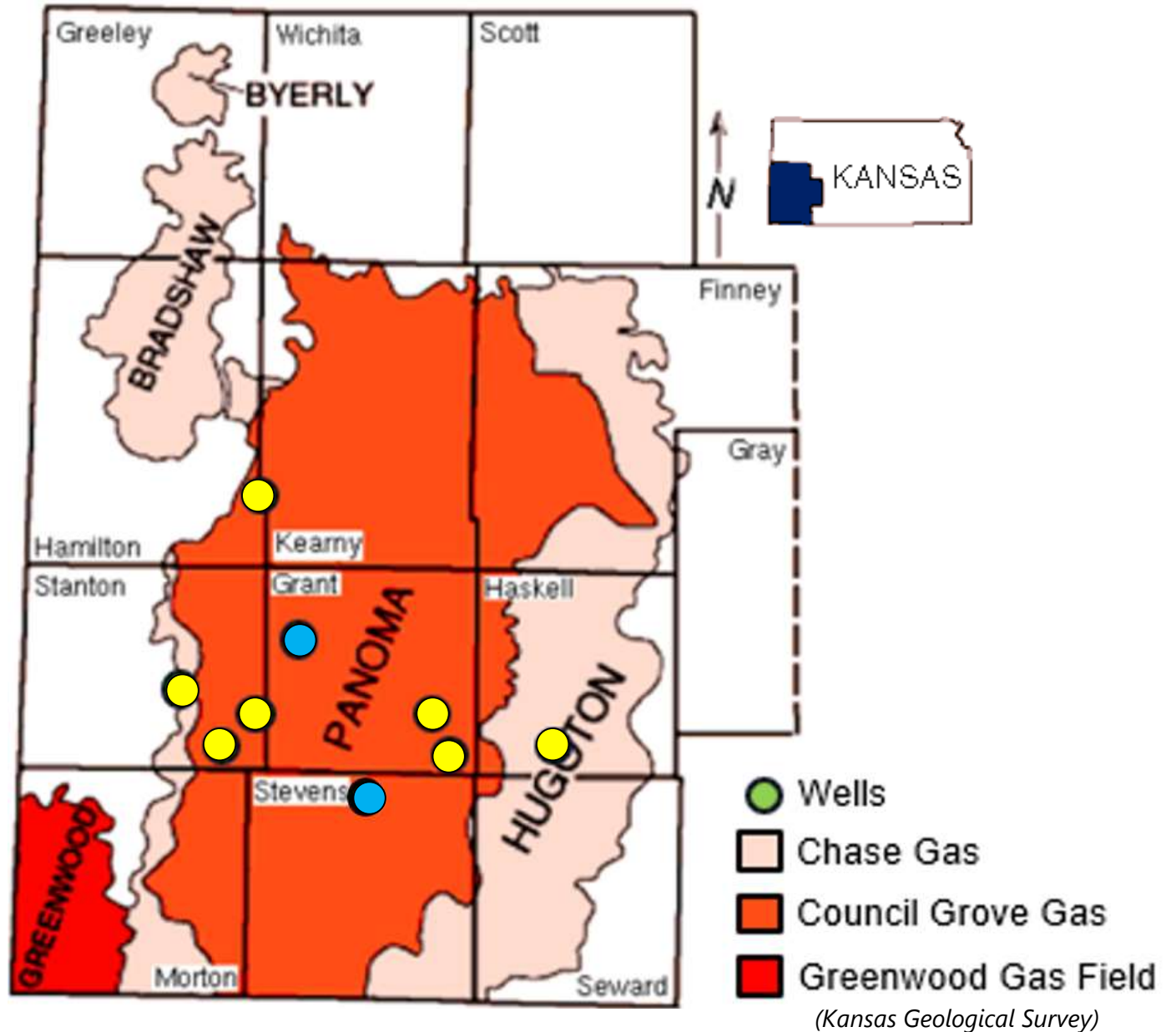
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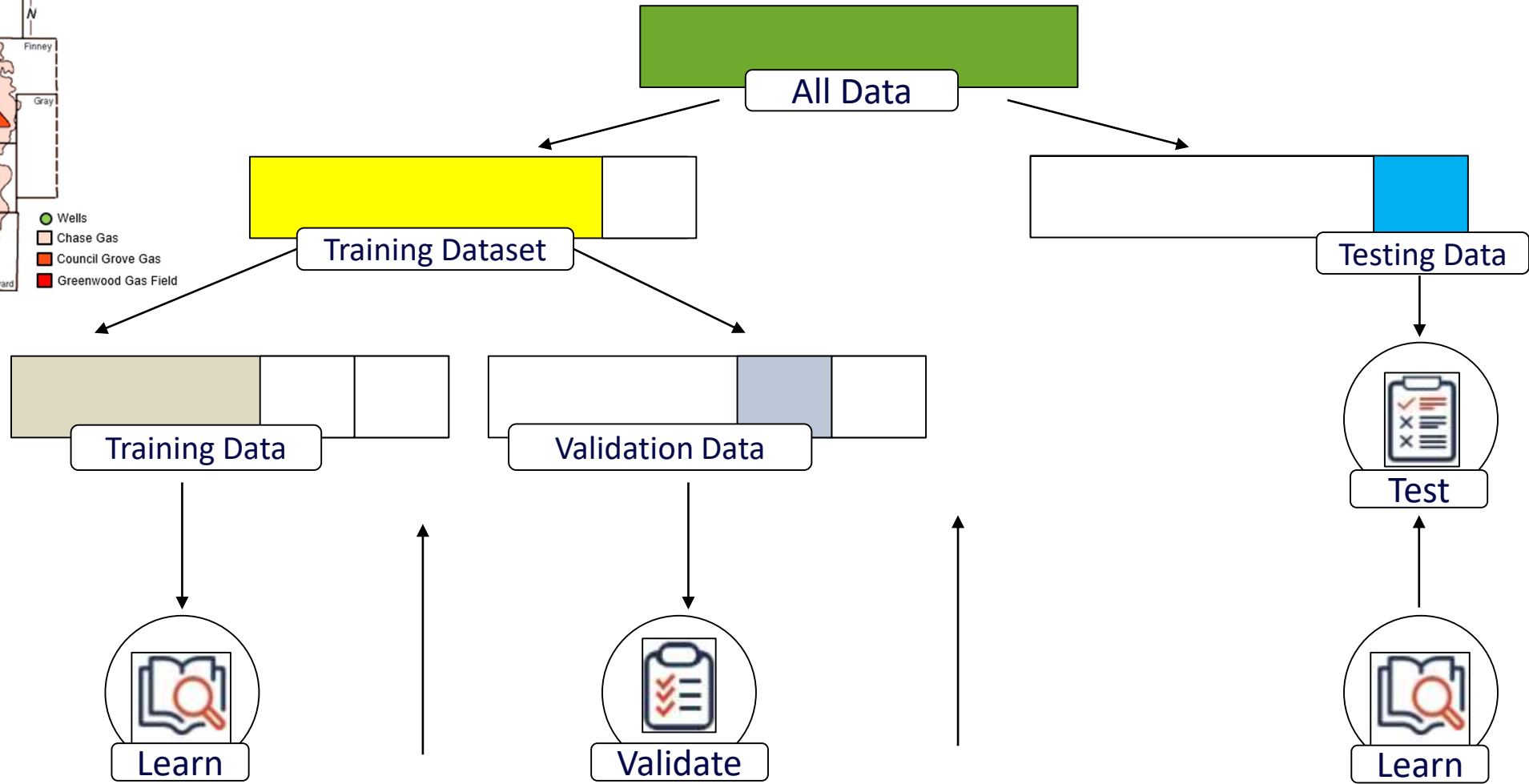
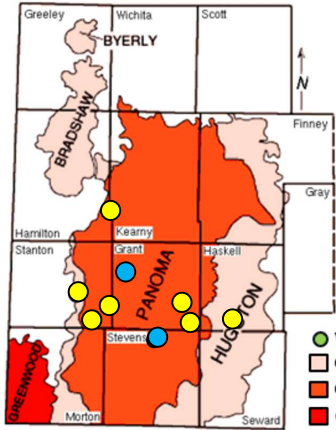
(Zeller, 1968; Pippin, 1985)

# Well Log Dataset

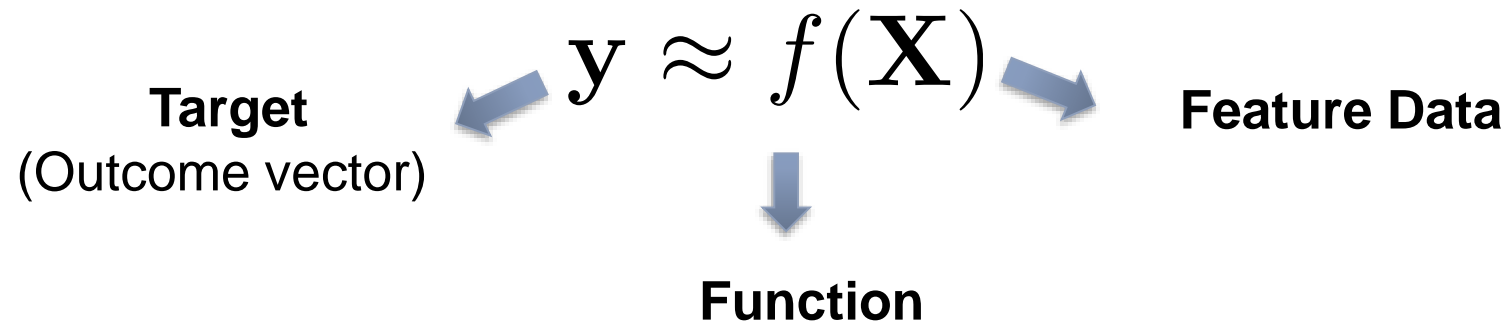
- Total of 9 Wells
  - 7 training wells
  - 2 blind test wells



# Well Log Dataset



# Training and Testing



💧 Training dataset

$$y \approx f(\mathbf{X})$$

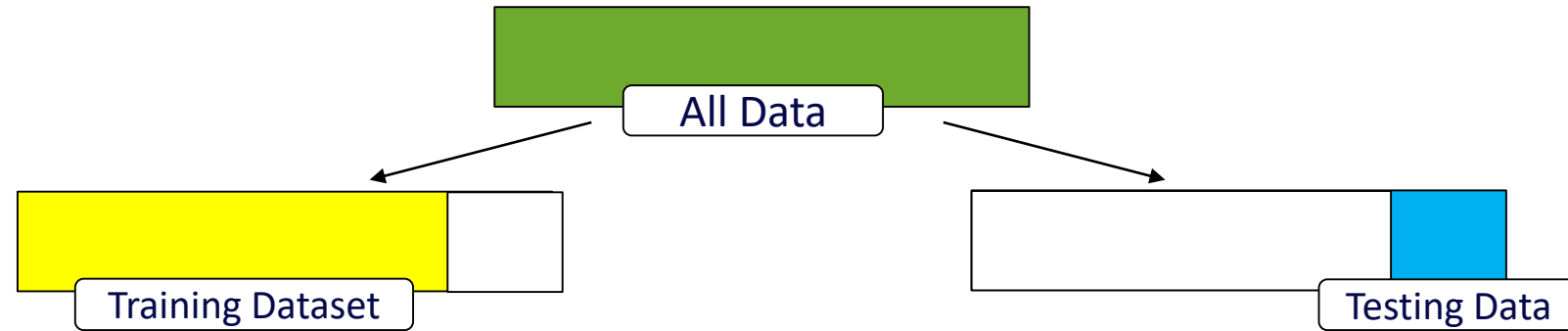
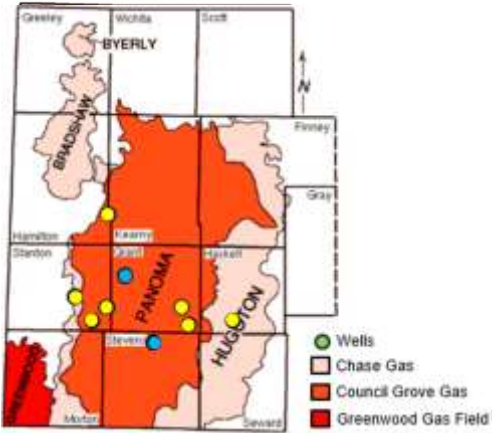
💧 Testing data

$$y \approx f(\mathbf{X})$$

■ Known

■ Unknown

# Training and Testing



💧 Training dataset

$$y \approx f(X)$$

💧 Testing data

$$y \approx f(X)$$

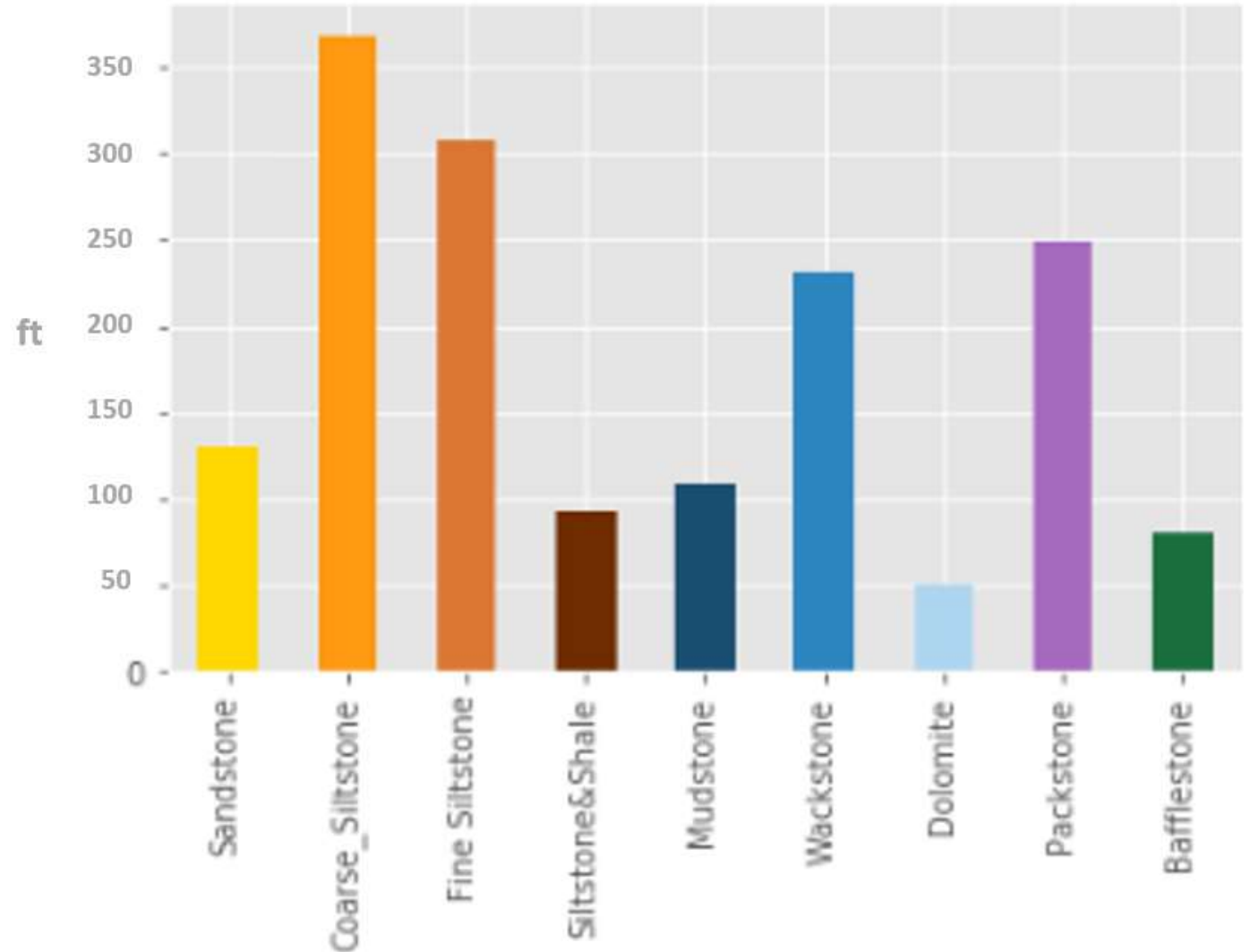
■ Known

■ Unknown

# Dataset Processing

## 9 discrete rock facies

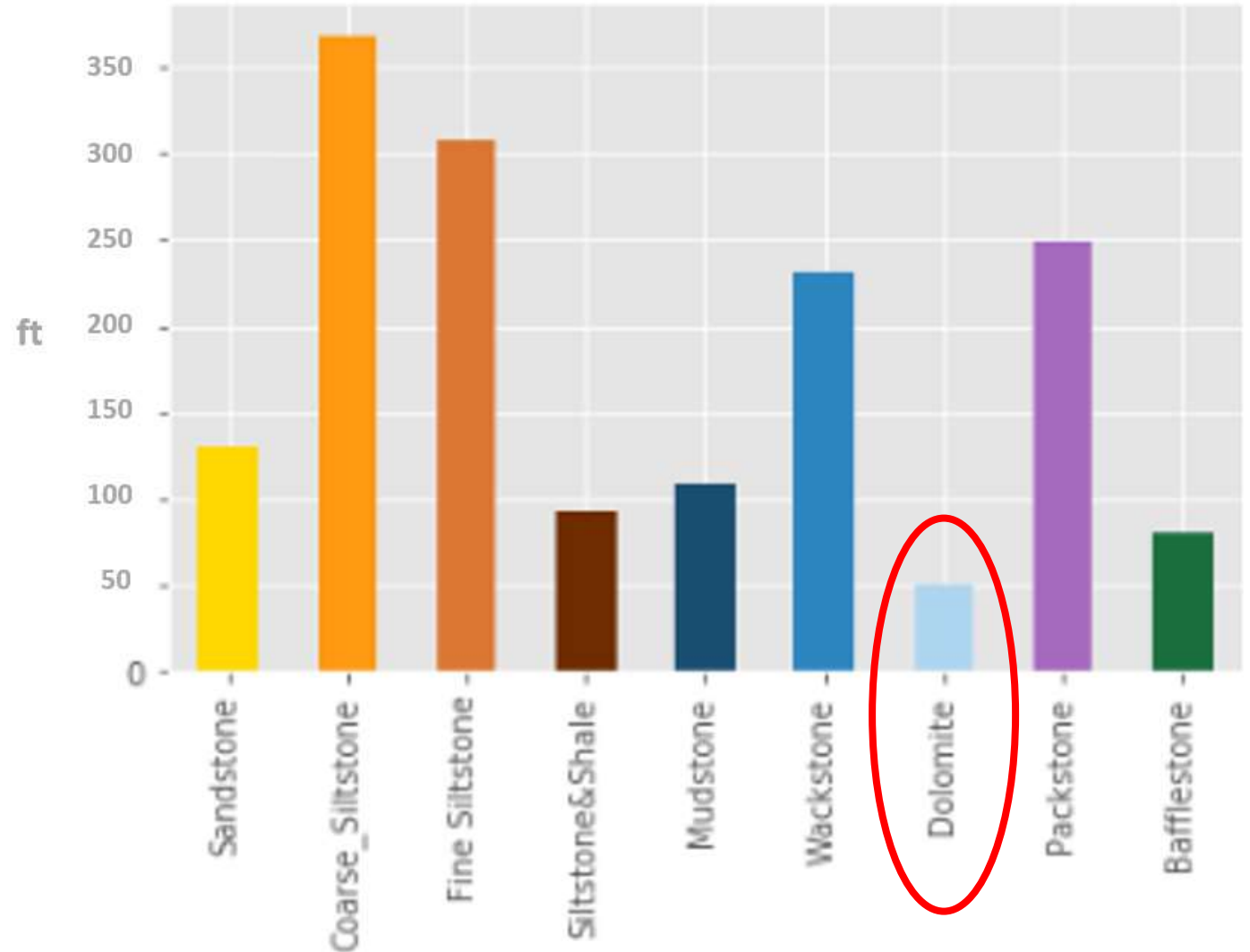
1. Sandstone
2. Coarse siltstone
3. Fine siltstone
4. Siltstone and Shale
5. Mudstone
6. Wackestone
7. Dolomite
8. Packstone
9. Bafflestone



# Dataset Processing

## 9 discrete rock facies

1. Sandstone
2. Coarse siltstone
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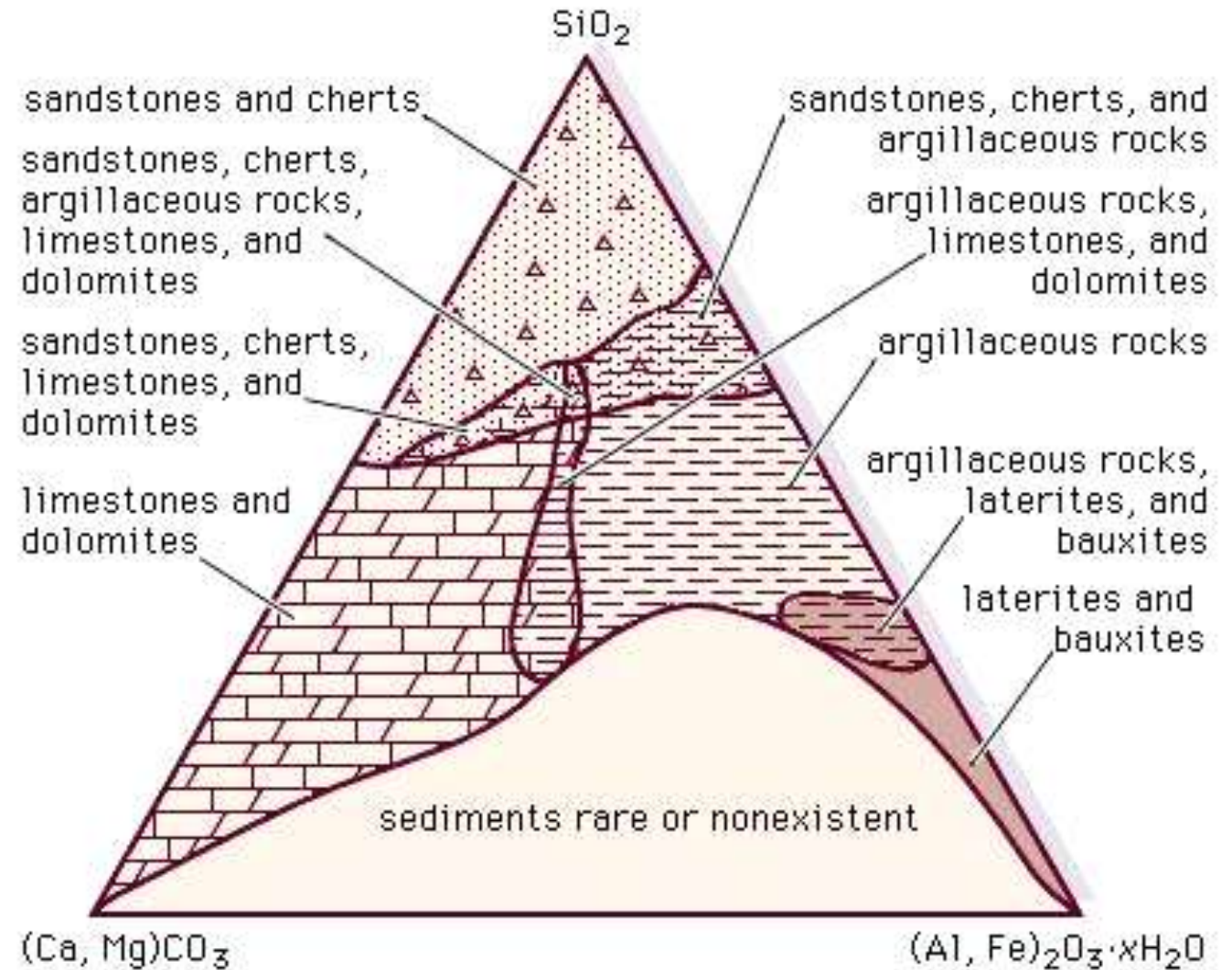




# Dataset Processing

## 9 discrete rock facies

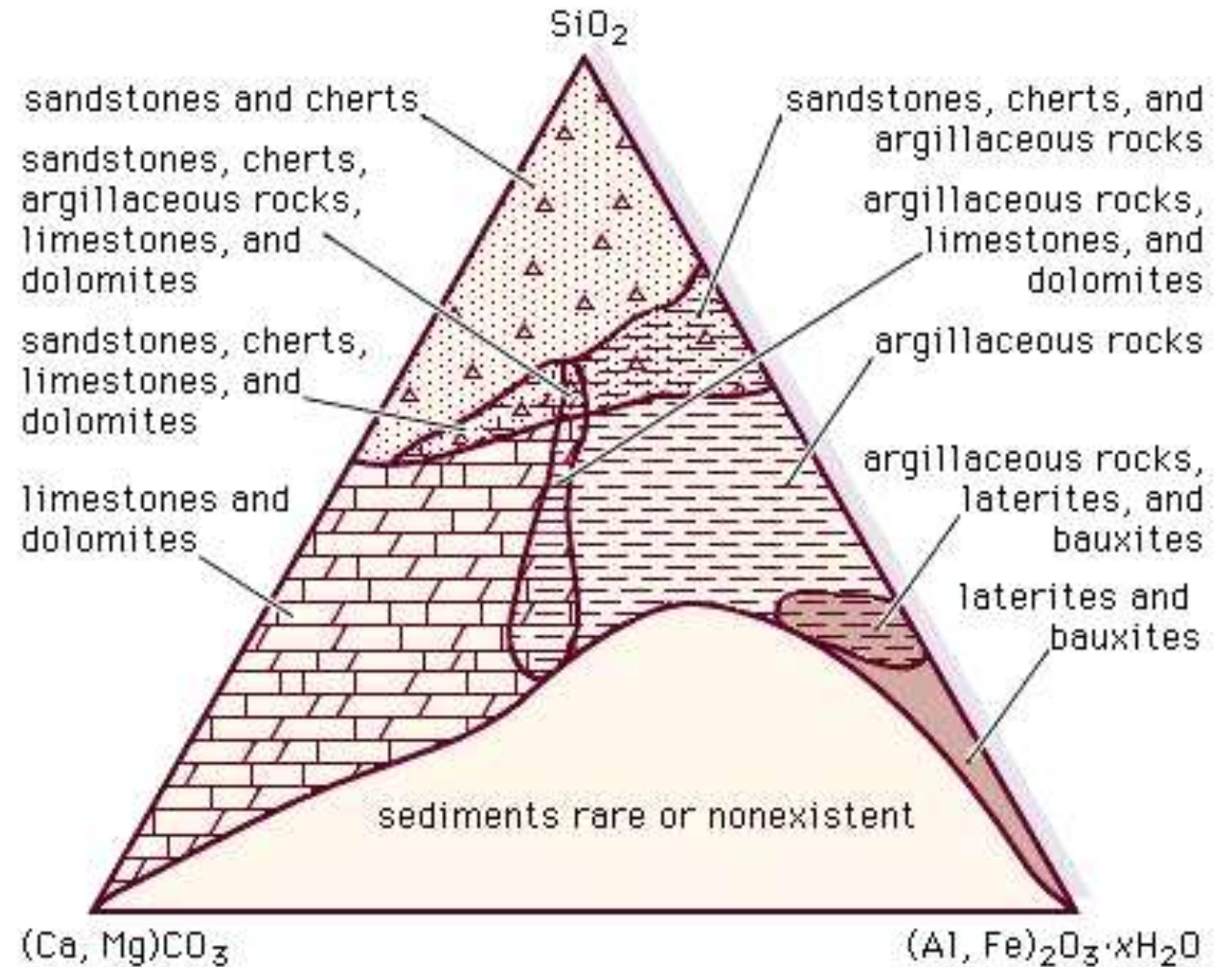
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# Dataset Processing

## 9 discrete rock facies

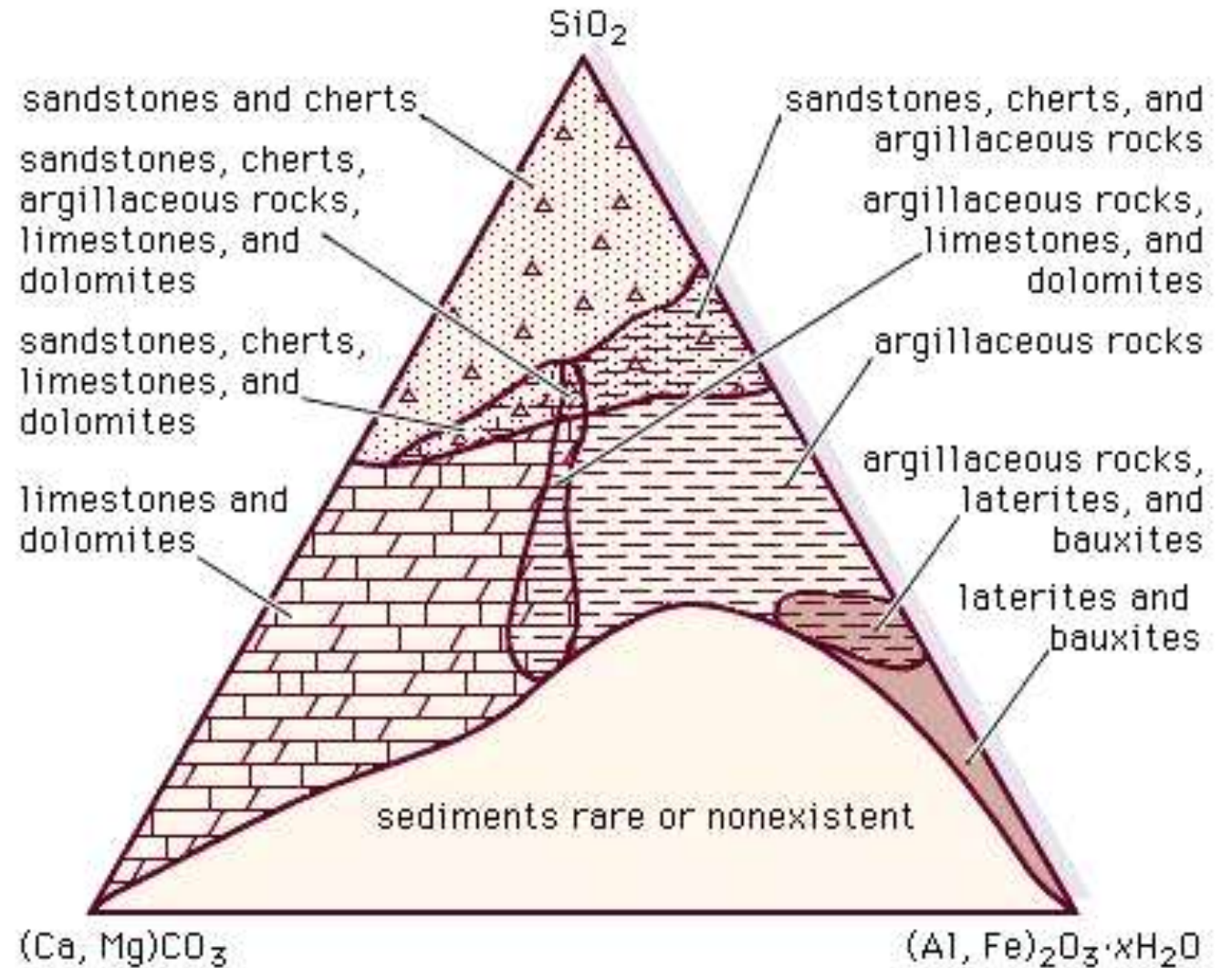
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# Dataset Processing

## 9 discrete rock facies

1. Sandstone ●
2. Coarse siltstone ●
3. Fine siltstone ●
4. Siltstone and Shale ●
5. Mudstone ●
6. Wackestone ●
7. Dolomite ○
8. Packstone ●
9. Bafflestone ●



# Log Measurements

## 9 discrete rock facies

1. Sandstone
2. Coarse siltstone
3. Fine siltstone
4. Siltstone and Shale
5. Mudstone
6. Wackestone
7. Dolomite
8. Packstone
9. Bafflestone

well_name	depth	facies	gr	ild_log10	deltaphi	phind	pe
Blackfoot1A	2793.0	3	77.45	0.664	9.9	11.915	4.6
Blackfoot1A	2793.5	3	78.26	0.661	14.2	12.565	4.1
Blackfoot1A	2794.0	3	79.05	0.658	14.8	13.050	3.6
Blackfoot1A	2794.5	3	86.10	0.655	13.9	13.115	3.5
Blackfoot1A	2795.0	3	74.58	0.647	13.5	13.300	3.4

**Facies Labels**   **Feature Variables**

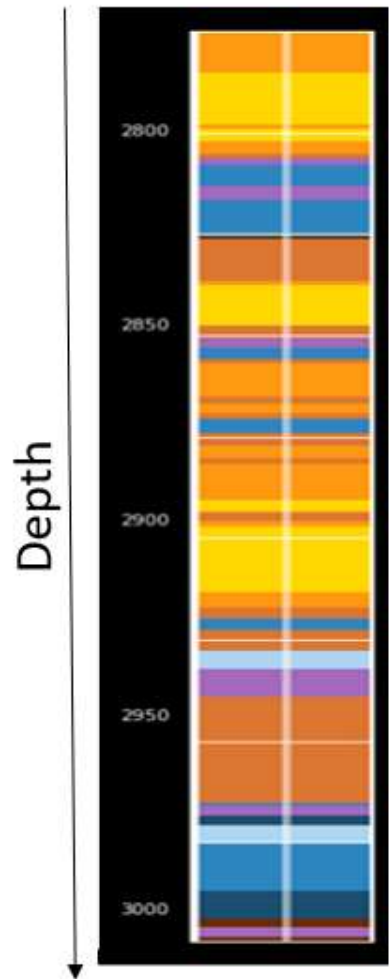
# Log Measurements

## Wireline Log Abbreviations

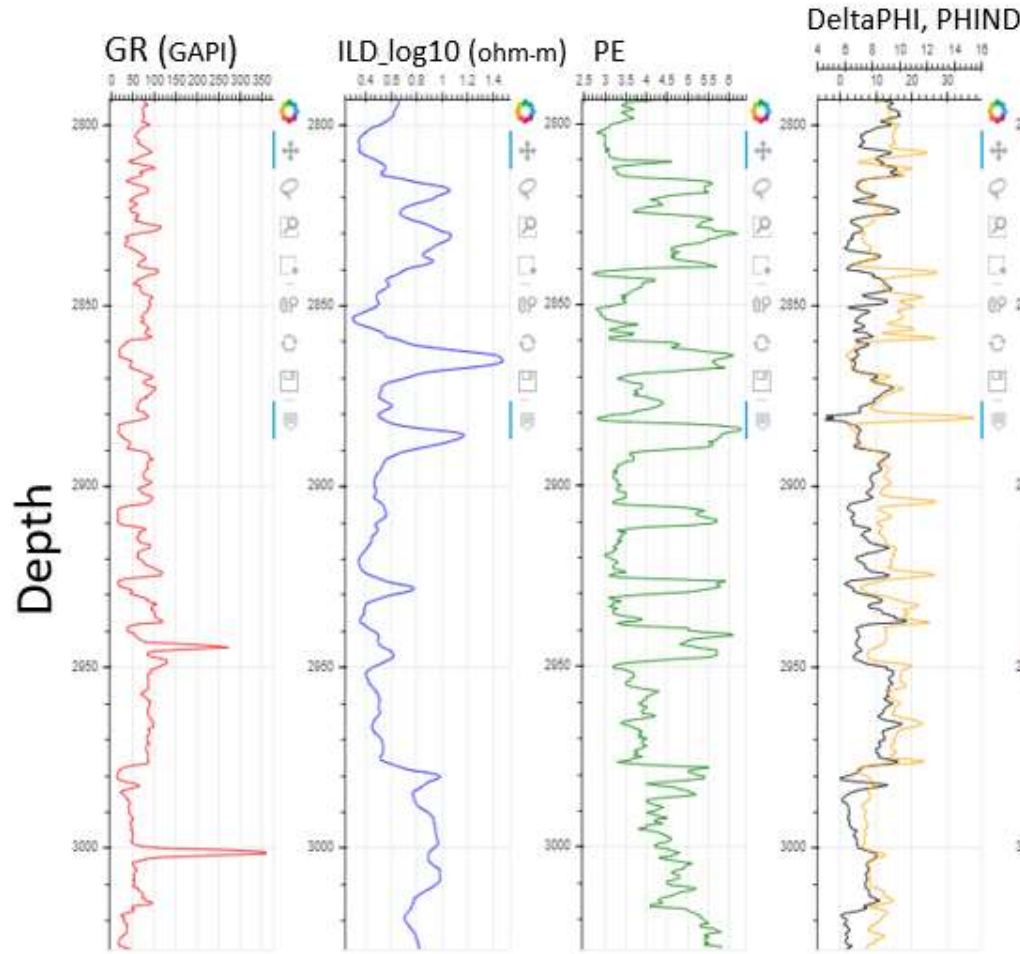
<b>gr</b>	Gamma Ray
<b>ild_log10</b>	Deep Induction Log
<b>phind</b>	Neutron-Density Porosity
<b>deltaphi</b>	Neutron-Density Porosity Difference
<b>pe</b>	Photoelectric Log

well_name	depth	facies	gr	ild_log10	deltaphi	phind	pe
Blackfoot1A	2793.0	3	77.45	0.664	9.9	11.915	4.6
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**Facies Labels**   **Feature Variables**

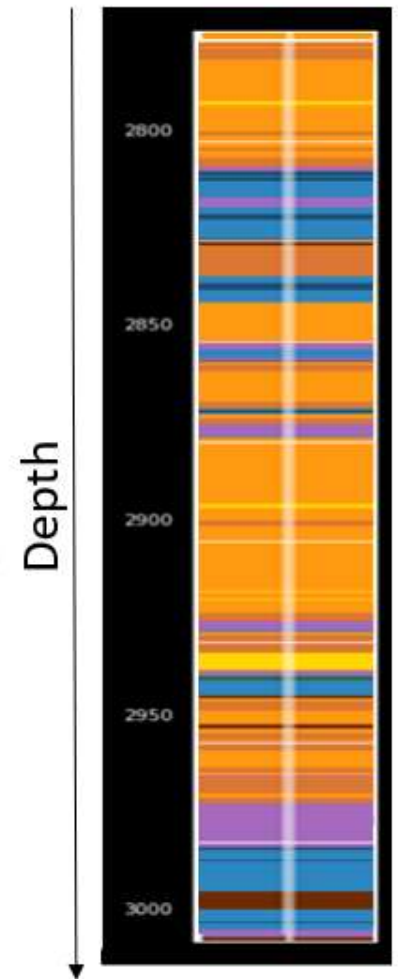


**Facies Labels**



Well Log Measurements

**Feature Variables**

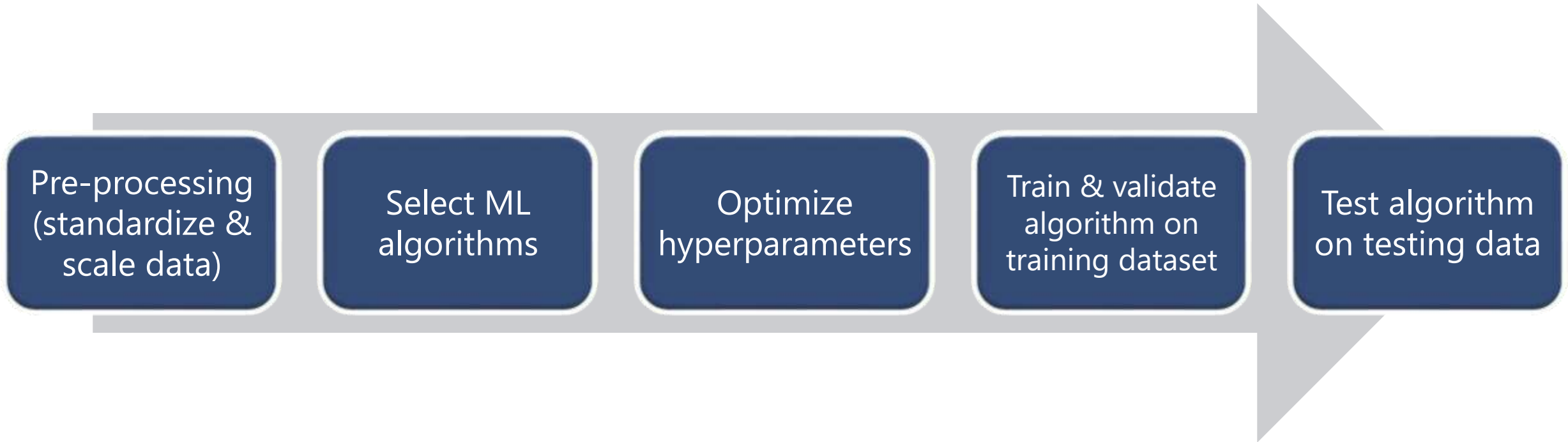


**Facies Predictions**

# Outline

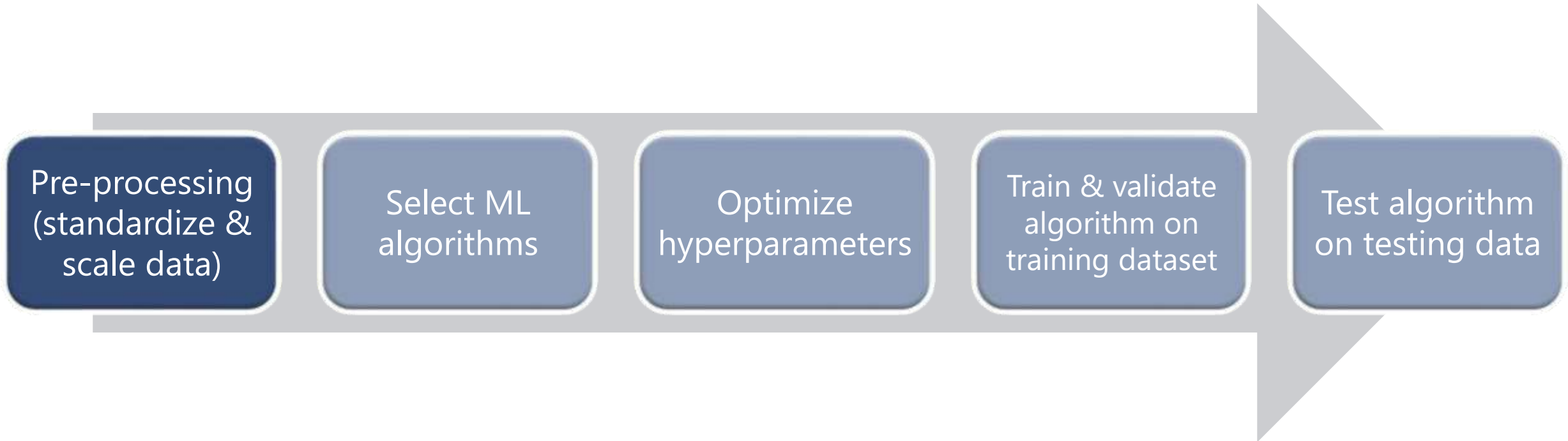
- 💧 Introduction
- 💧 Study Area and Geological Facies Description
- 💧 Machine Learning Application to Facies Classification**
- 💧 Results

# Machine Learning Workflow

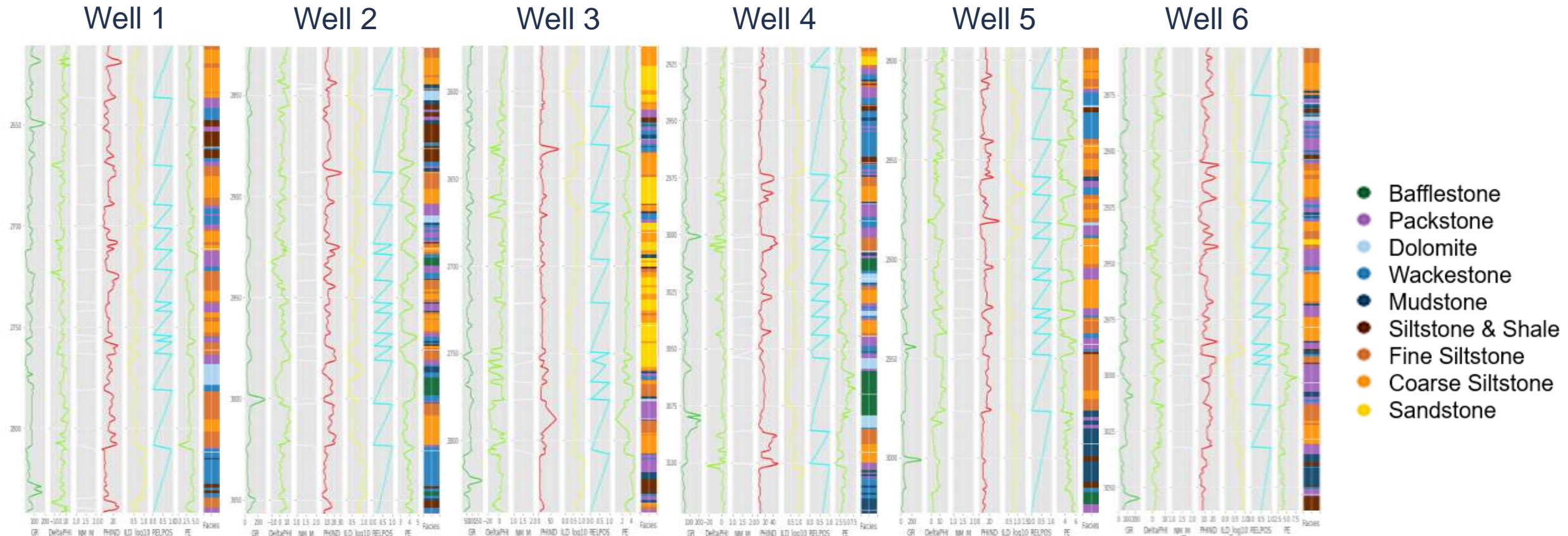




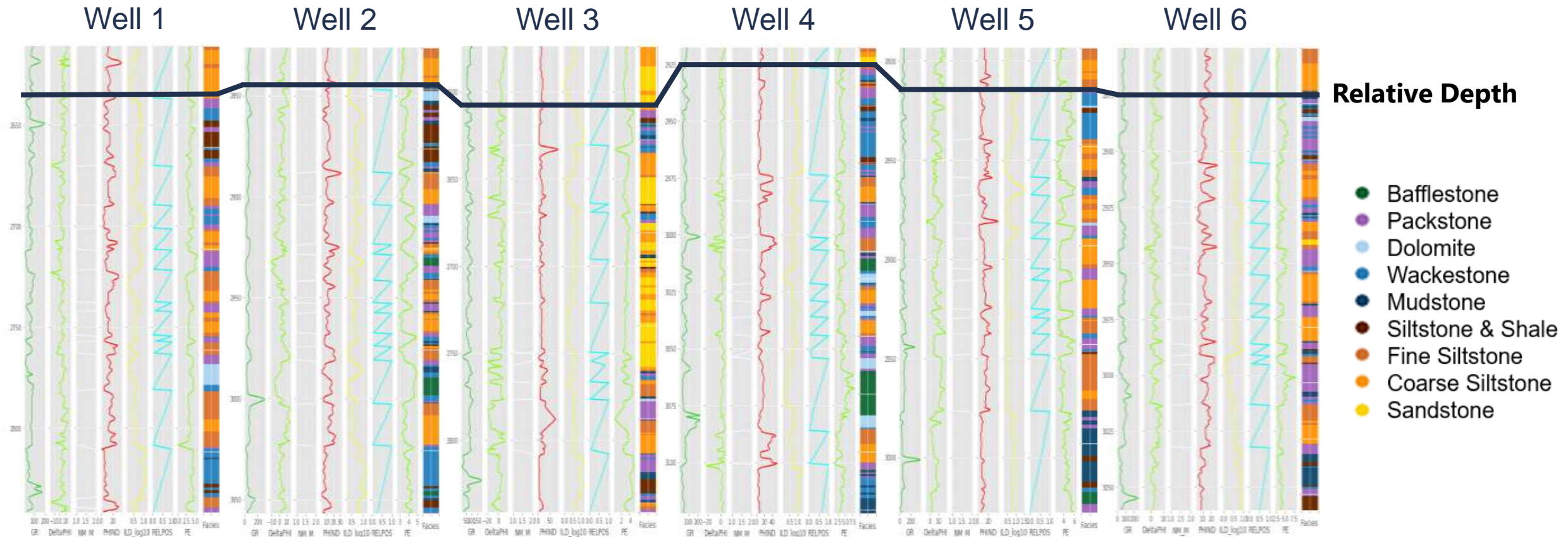
# Machine Learning Workflow



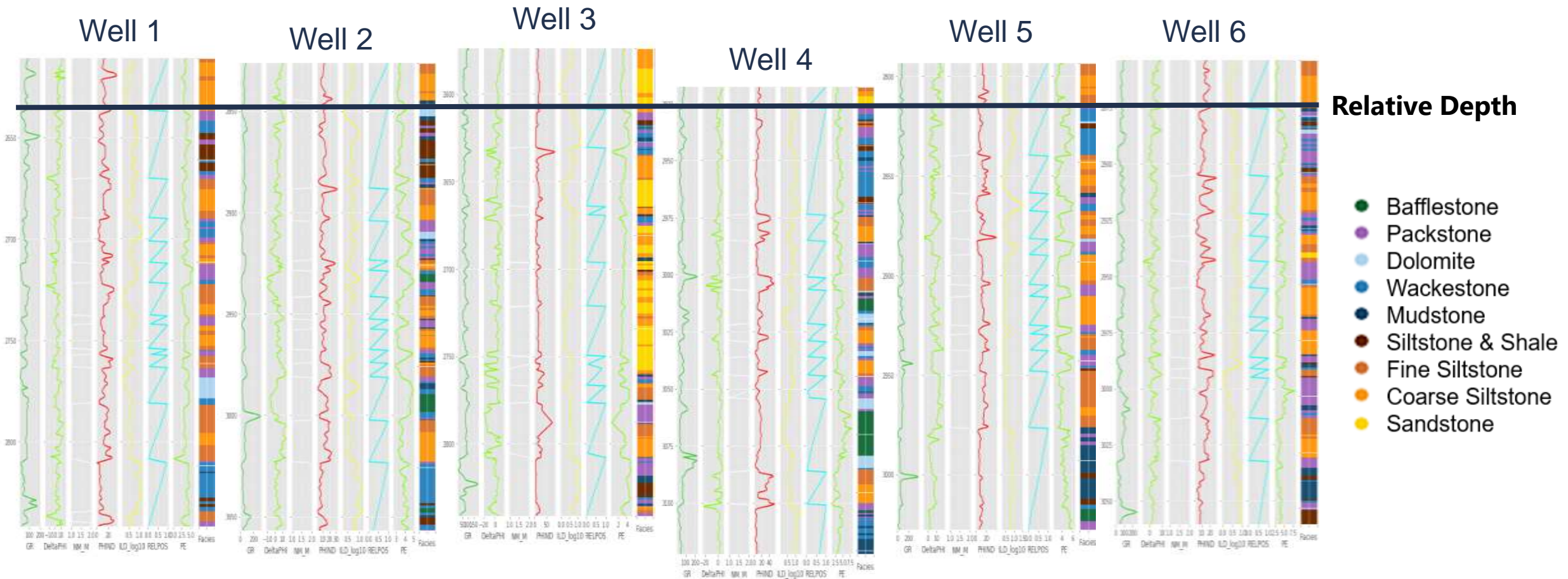
# Processed Training Wells



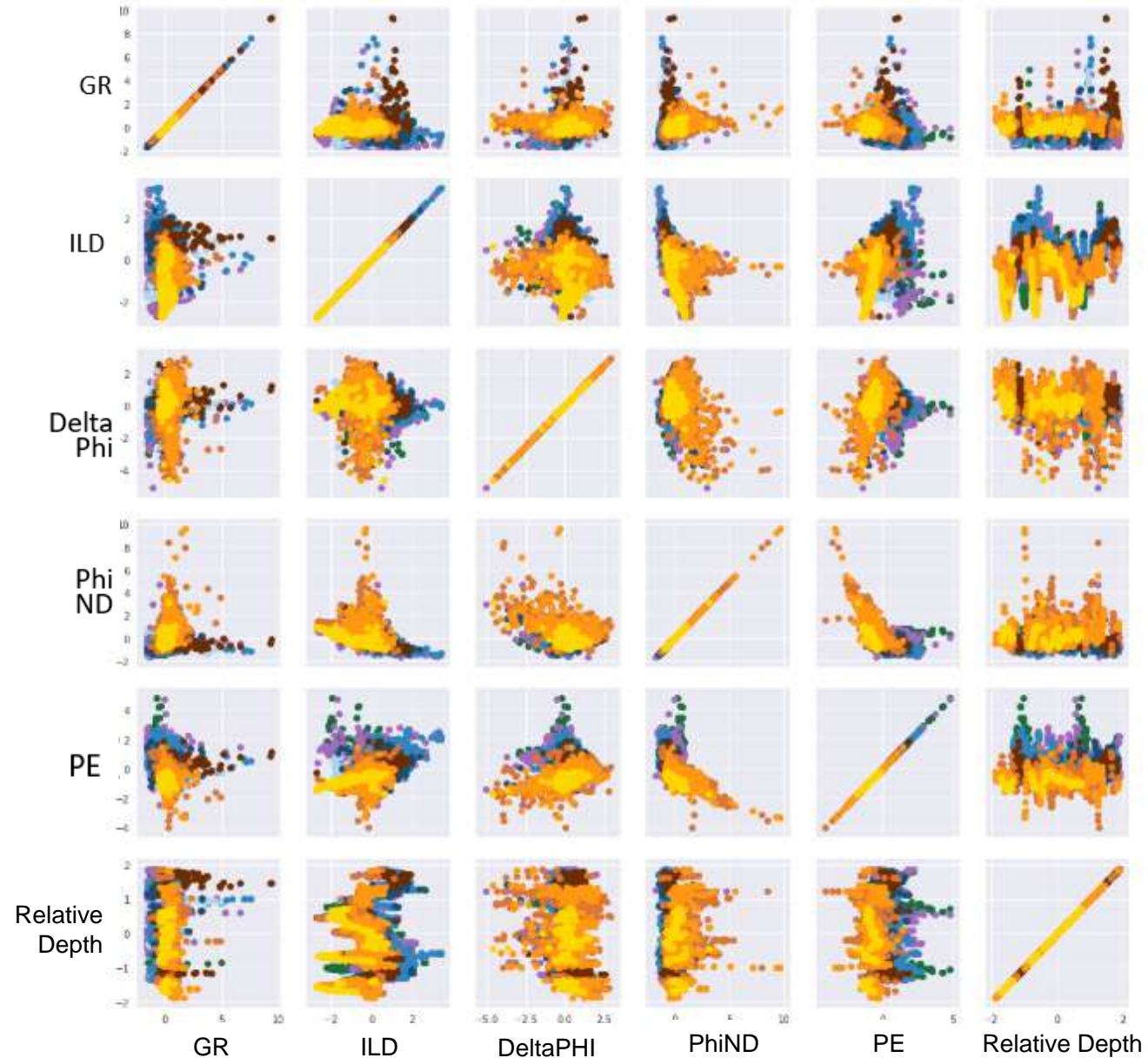
# Processed Training Wells



# Processed Training Wells

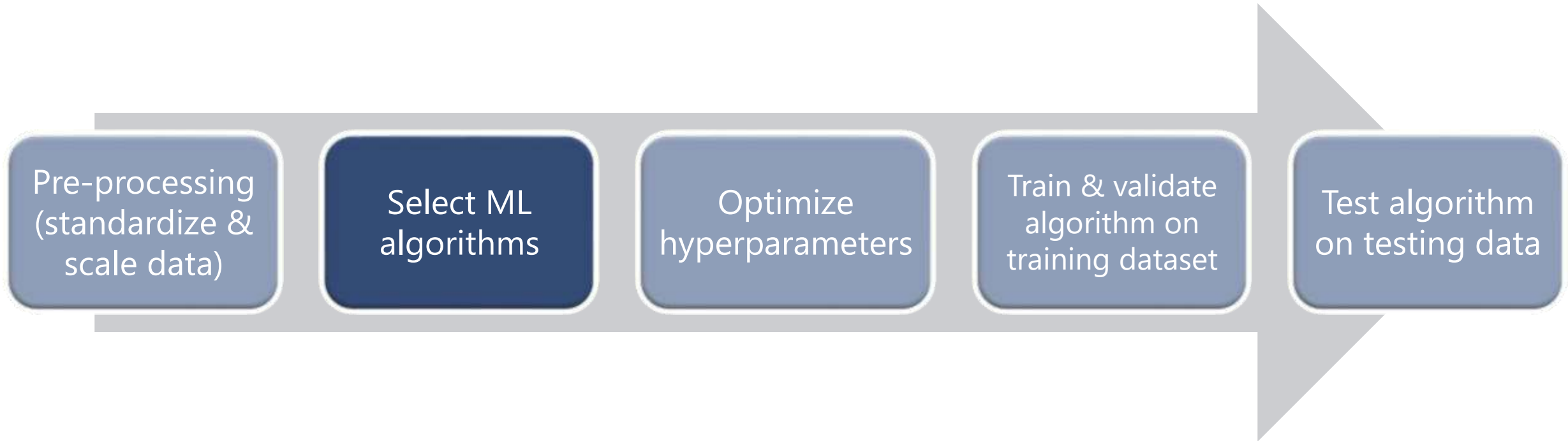


# Labeled Feature Clusters

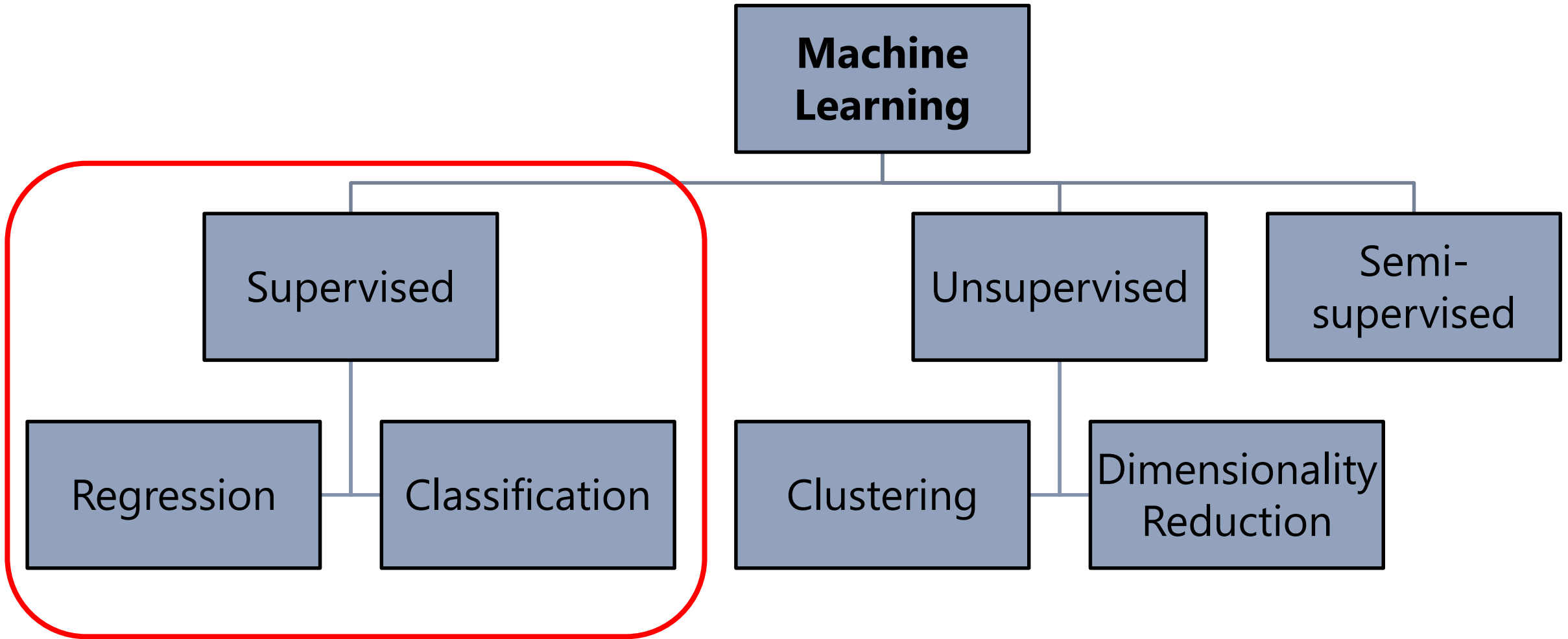


- Bafflestone
- Packstone
- Dolomite
- Wackestone
- Mudstone
- Siltstone & Shale
- Fine Siltstone
- Coarse Siltstone
- Sandstone

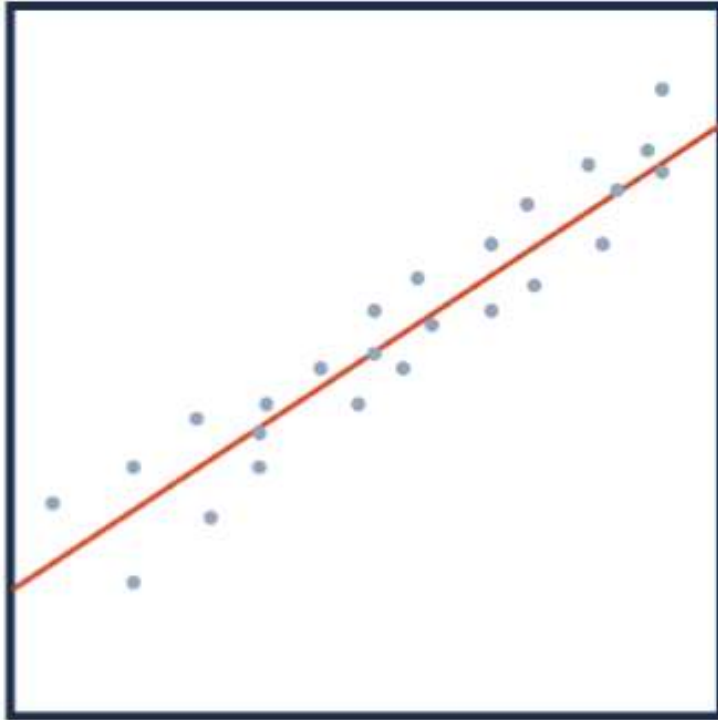
# Machine Learning Workflow



# Types of Machine Learning

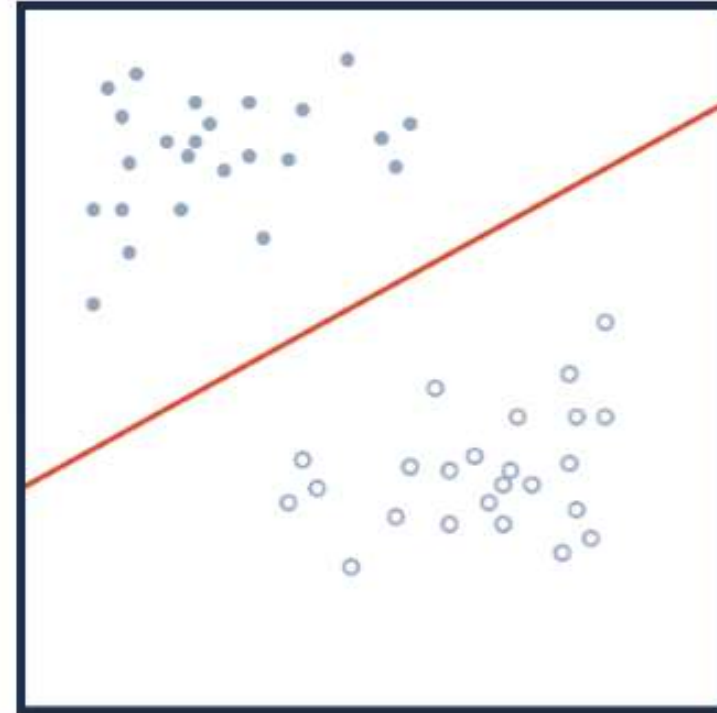


# What is Supervised Machine Learning?



Regression

- Predict continuous quantity output
  - Eg. Predicting the value of porosity given P-wave velocity and density



Classification

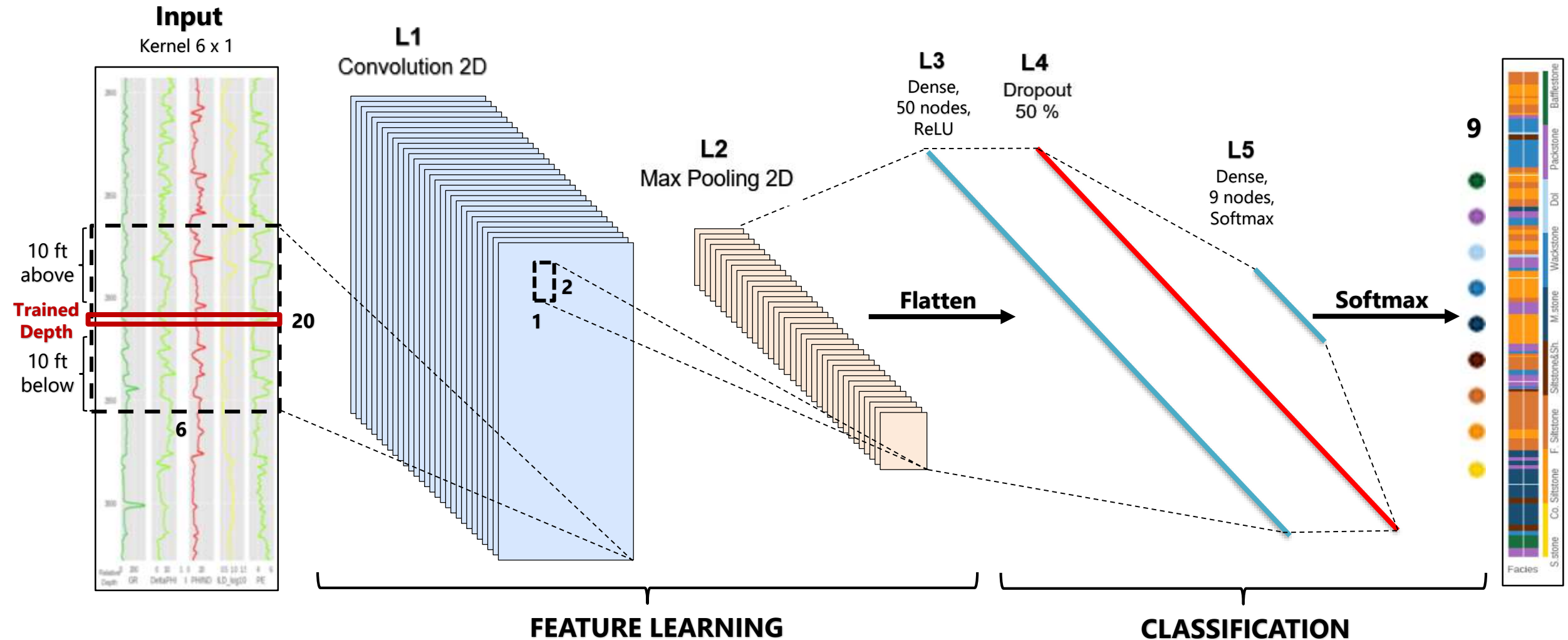
- Predict discrete class label output
  - Eg. Given GR and Porosity log, predicting lithology as sand/shale



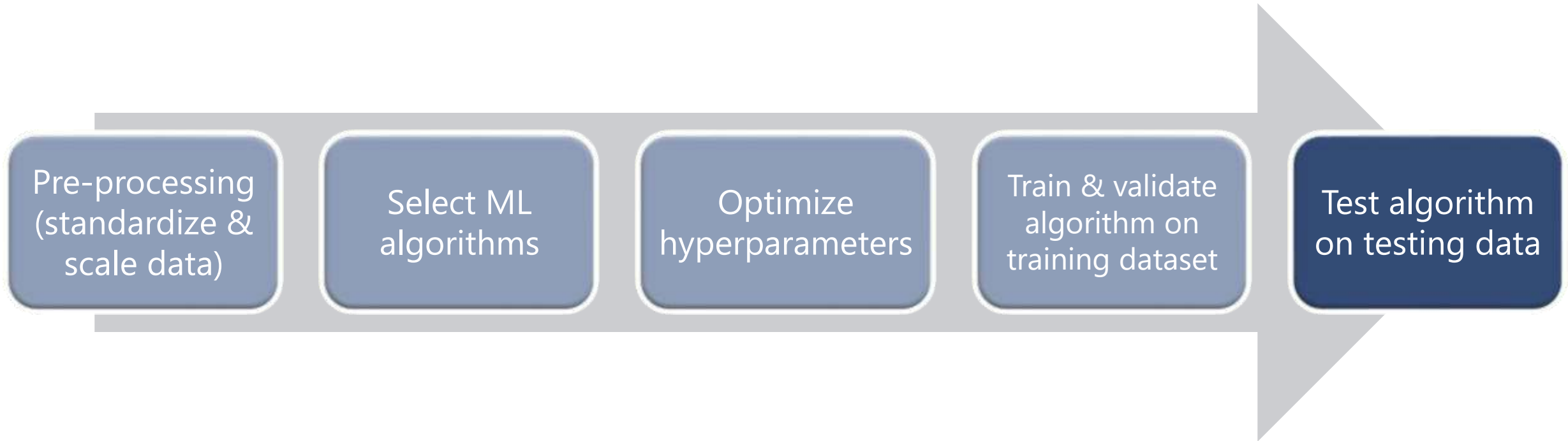
# Supervised Machine Learning Methods

1. K-Nearest Neighbors (KNN)
2. Support Vector Machine (SVM)
3. Random Forest
4. Multilayer Perceptron (MLP) Neural Network
5. 2D Convolutional Neural Network (CNN)

# 2D Convolutional Neural Network



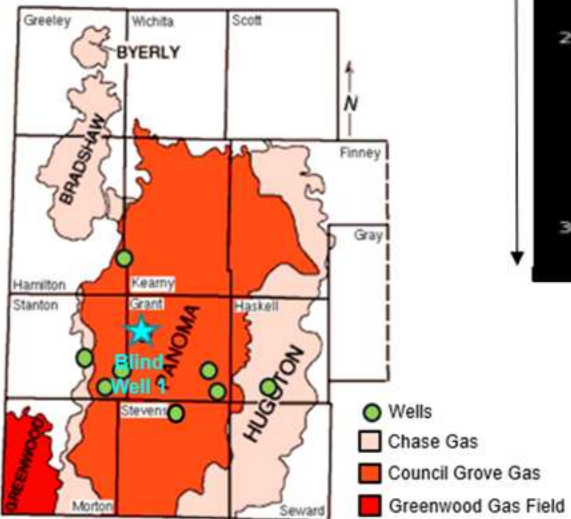
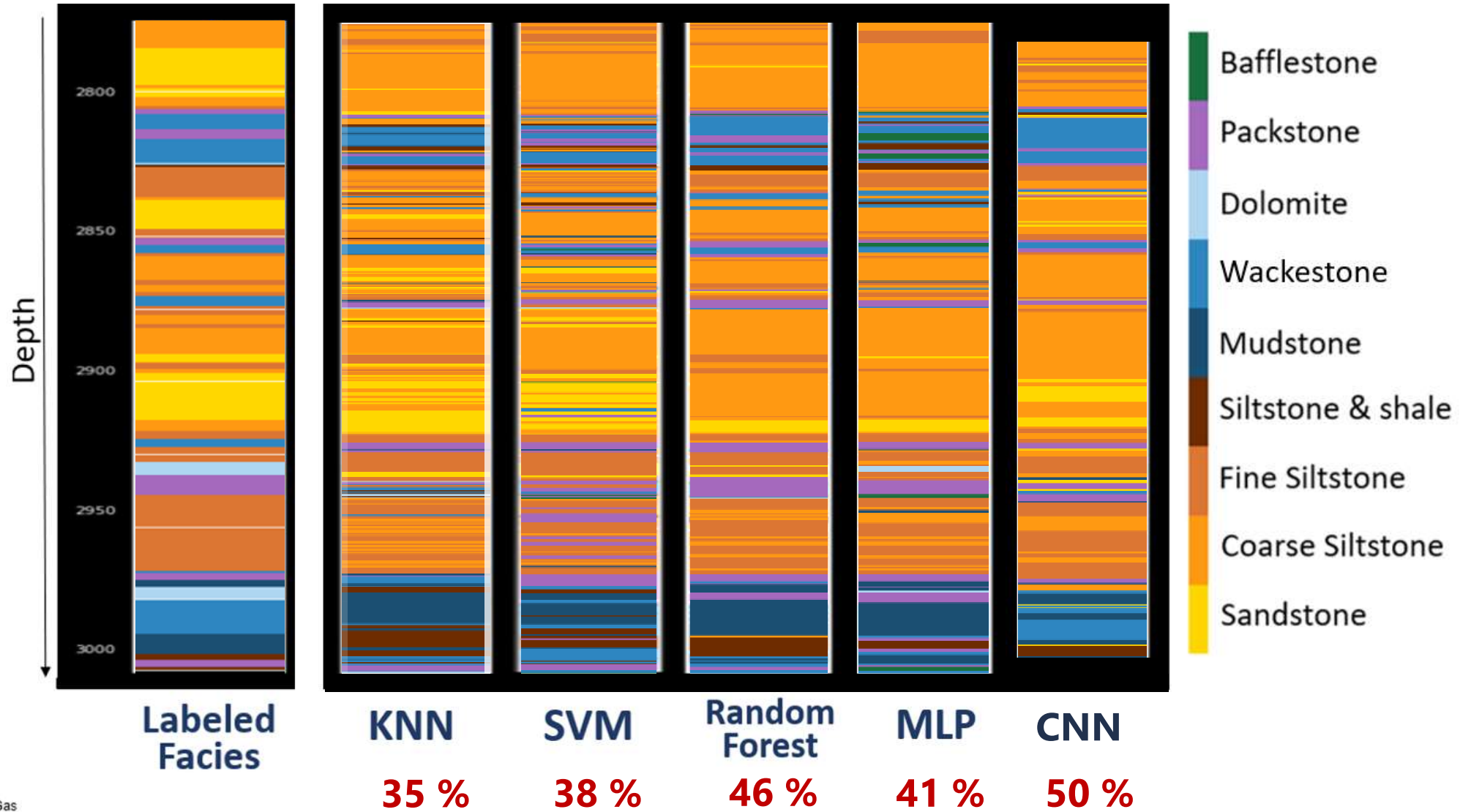
# Machine Learning Workflow



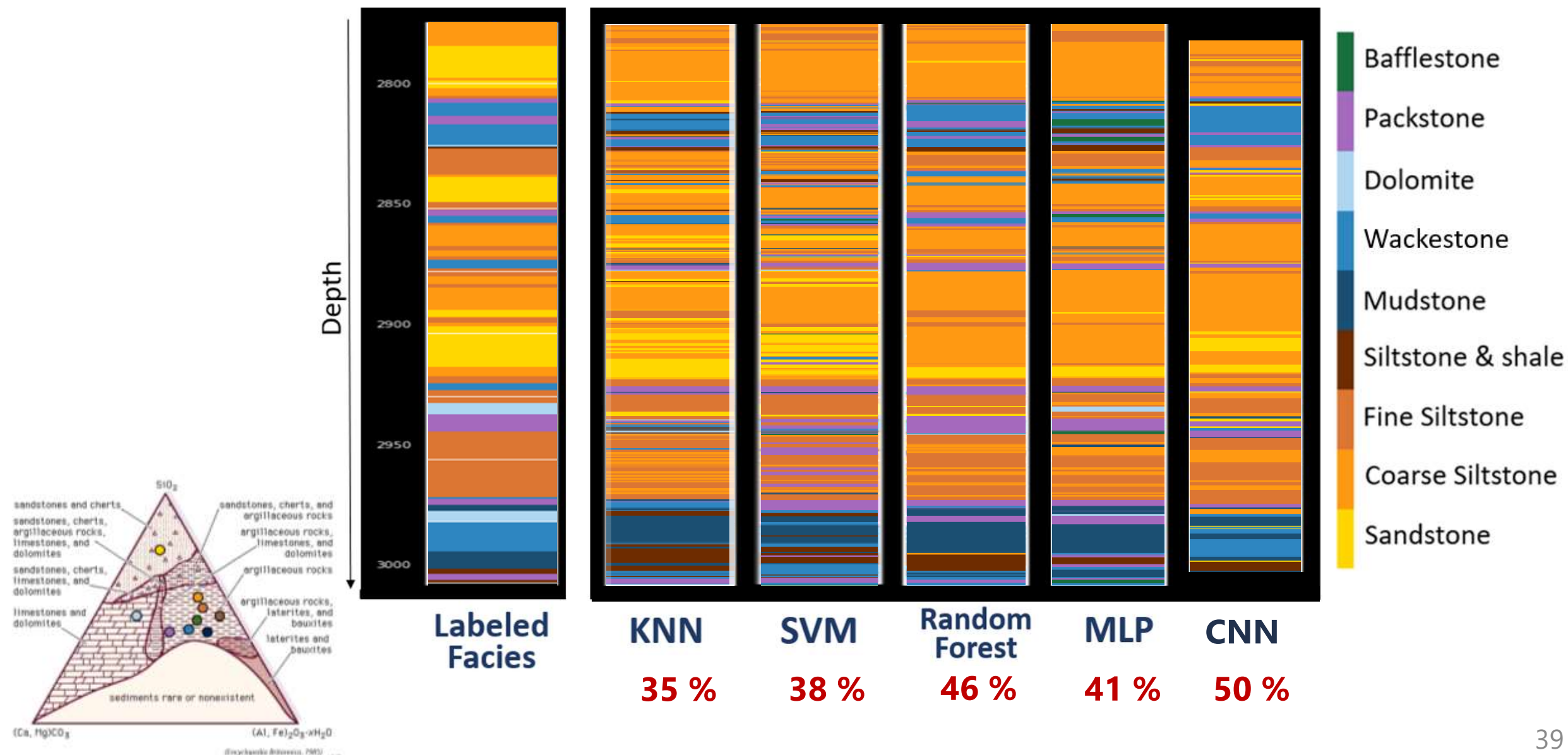
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- 💧 Introduction
- 💧 Study Area and Geological Facies Description
- 💧 Application of Machine Learning to Lithology Classification
- 💧 Results**

# Blind Well 1 – Testing Results

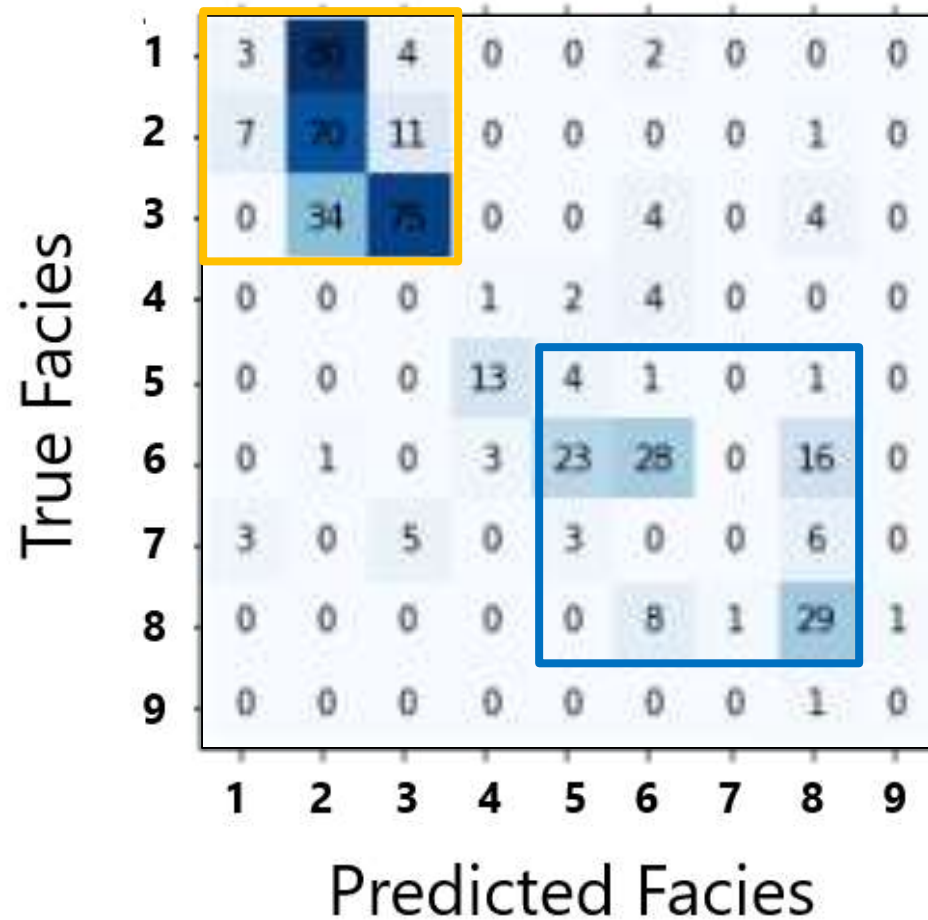


# Blind Well 1 – Testing Results



# Confusion Matrix

💧 Allows visualization of an algorithm's performance

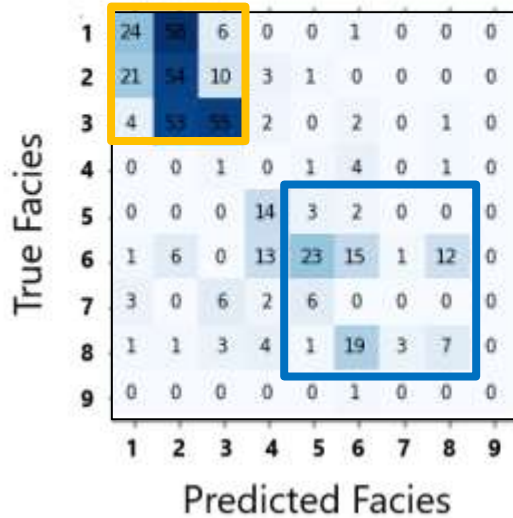


## Rock Facies

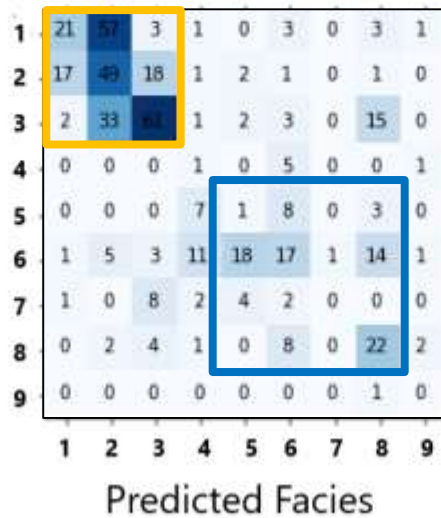
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# Blind Well 1 – Testing Results

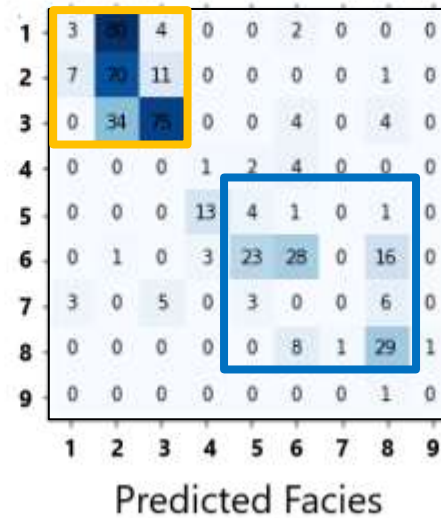
**KNN (35 %)**



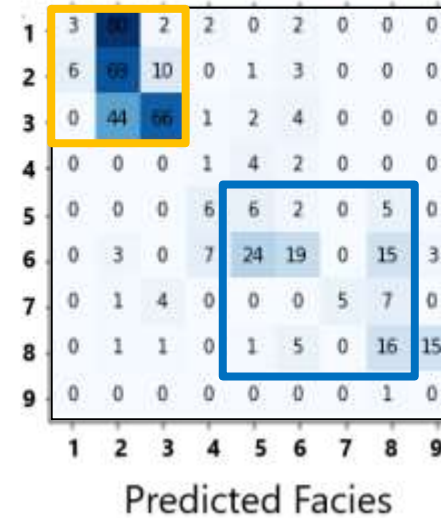
**SVM (38 %)**



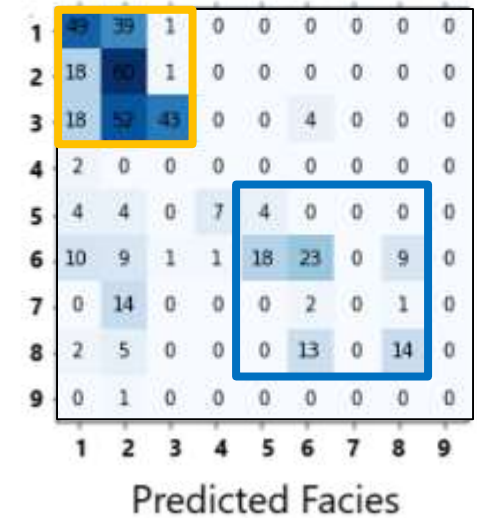
**Random Forest (46 %)**



**MLP (41 %)**



**CNN (50 %)**

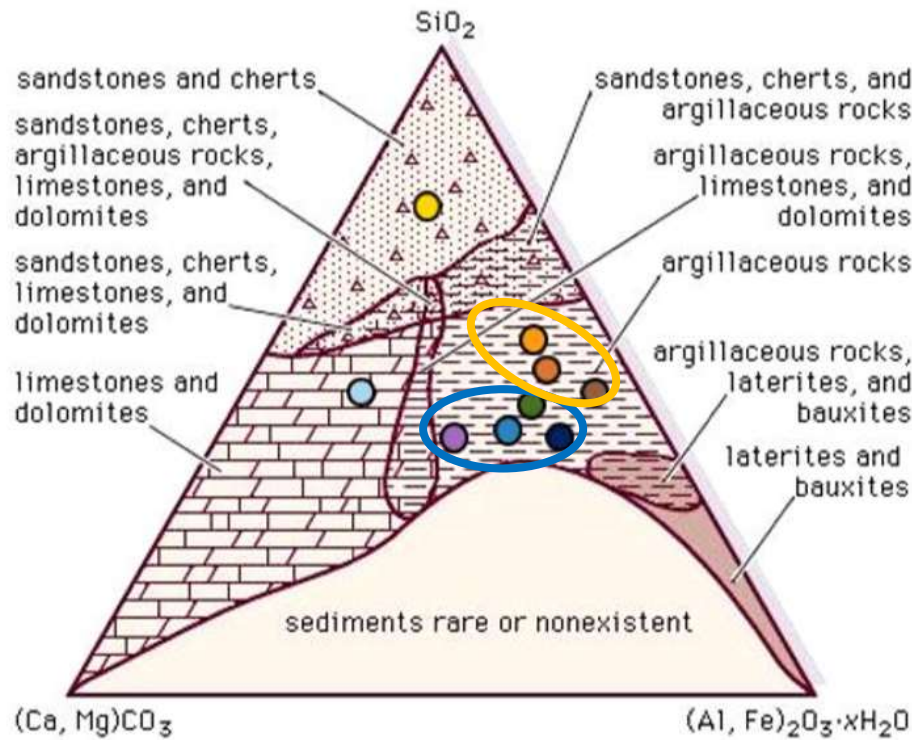


## Rock Facies

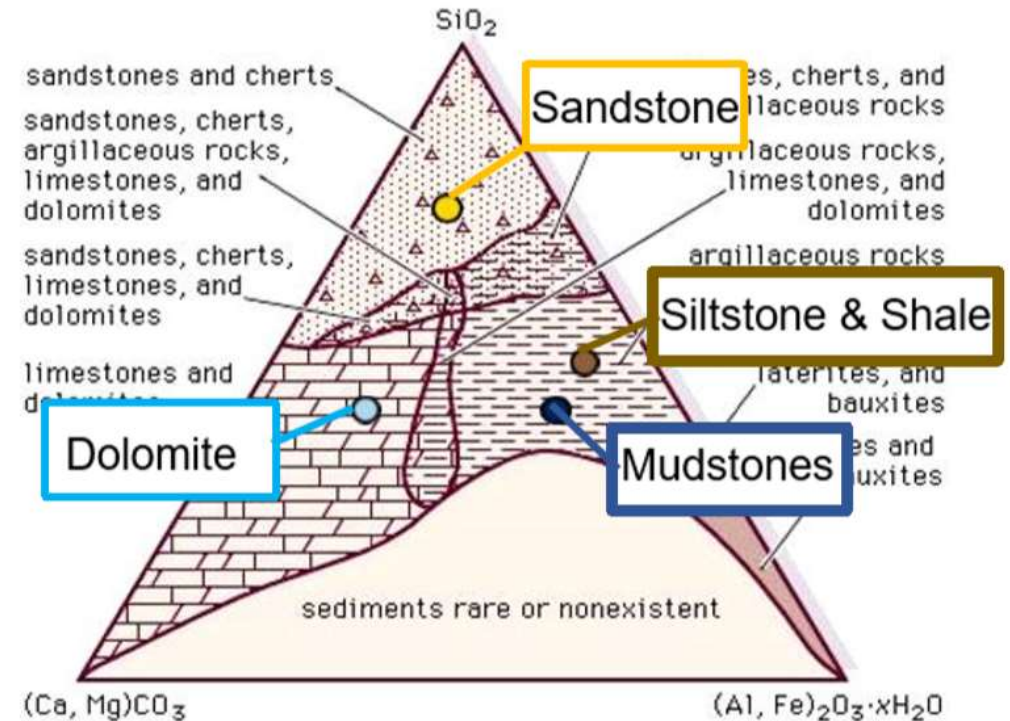
- |                     |                |
|---------------------|----------------|
| 1. Sandstone        | 6. Wackestone  |
| 2. Coarse siltstone | 7. Dolomite    |
| 3. Fine siltstone   | 8. Packstone   |
| 4. Siltstone, Shale | 9. Bafflestone |
| 5. Mudstone         |                |



# Dataset Processing



(Encyclopedia Britannica, 1985)

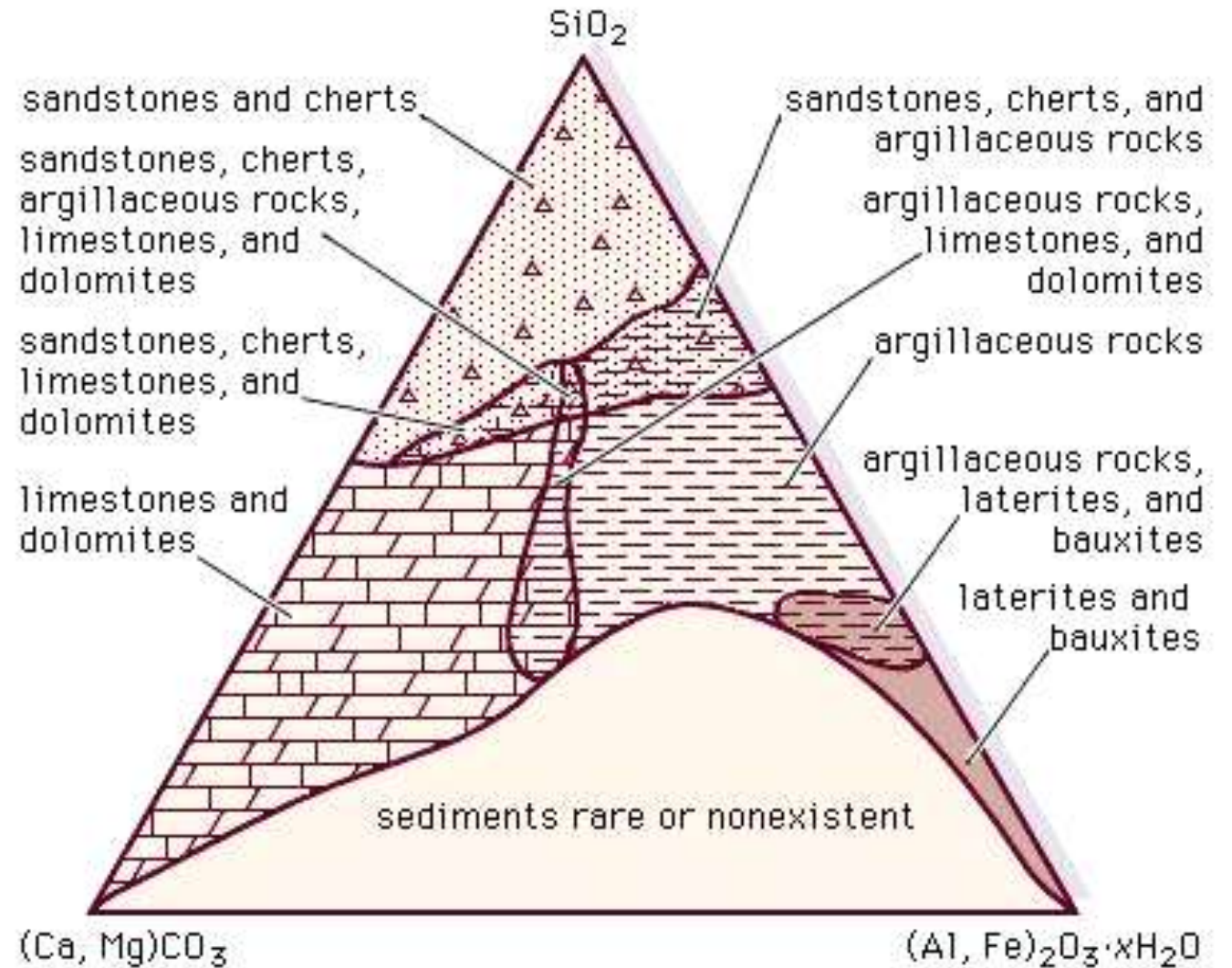


(Encyclopedia Britannica, 1985)

# Dataset Processing

## 9 discrete rock facies

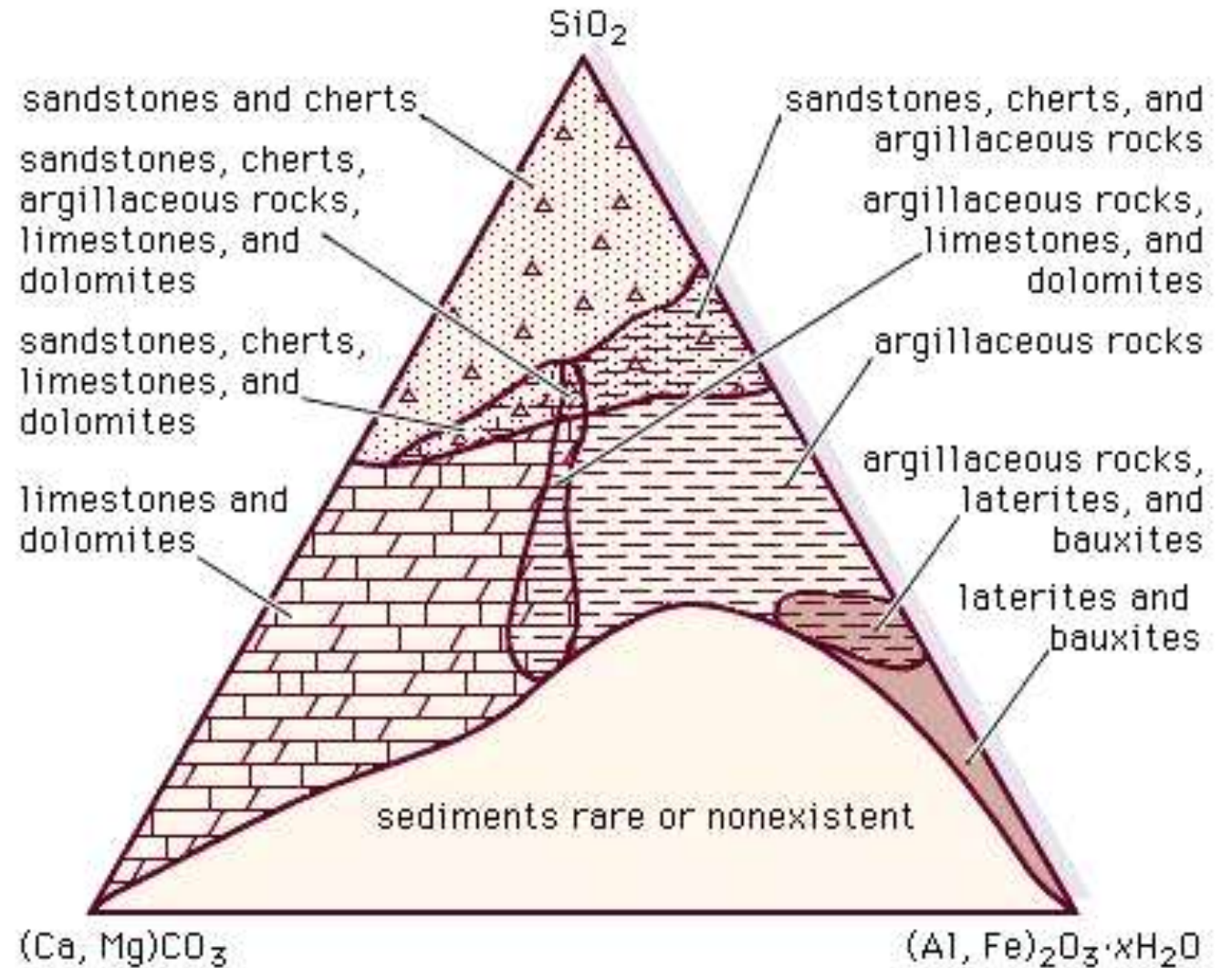
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# Dataset Processing (4 lumped lithofacies)

## 9 discrete rock facies

1. Sandstone
2. Coarse siltstone
3. Fine siltstone
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# Dataset Processing (4 lumped lithofacies)

## 9 discrete rock facies

1. Sandstone

2. Coarse siltstone

3. Fine siltstone

4. Siltstone and Shale

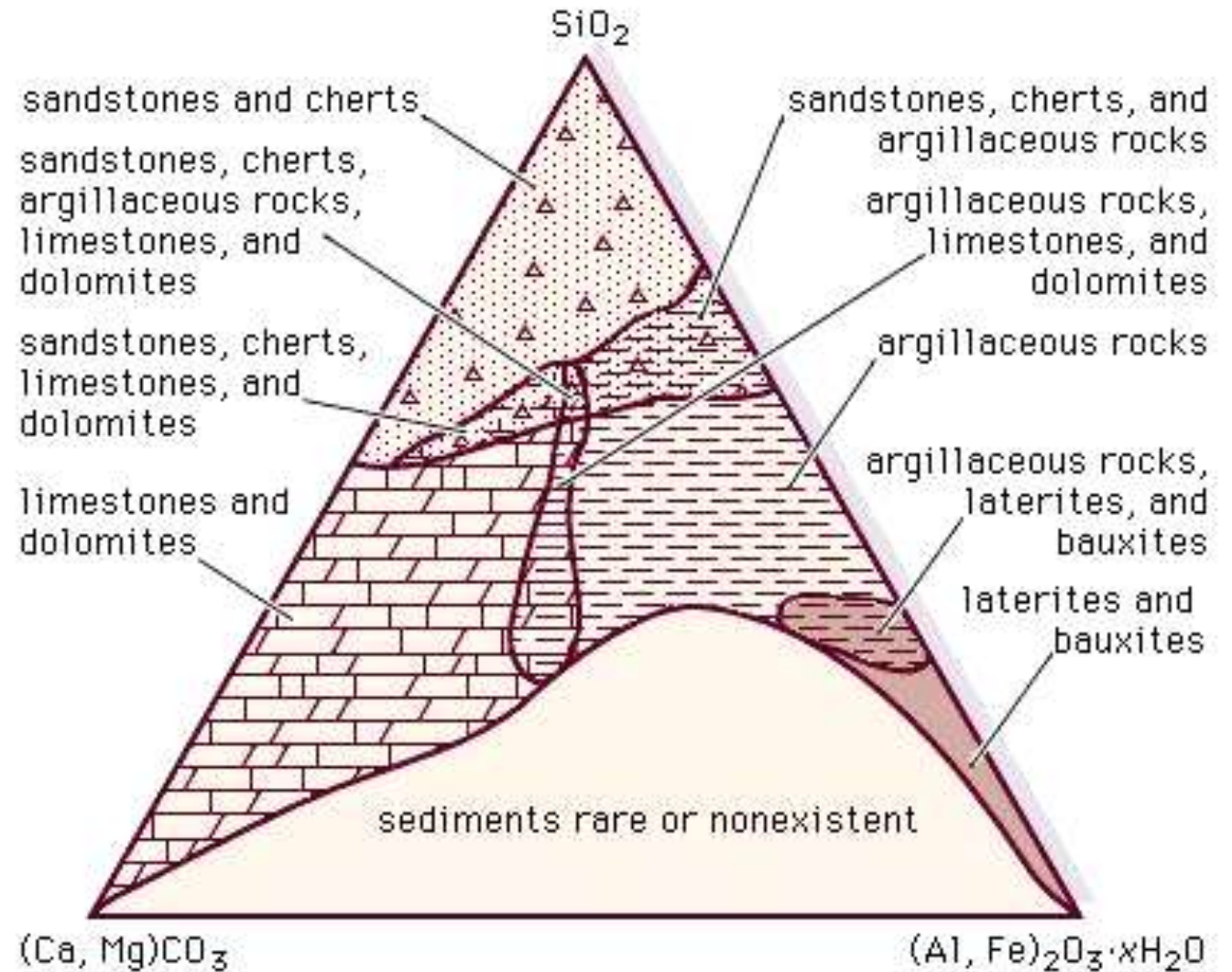
5. Mudstone

6. Wackestone

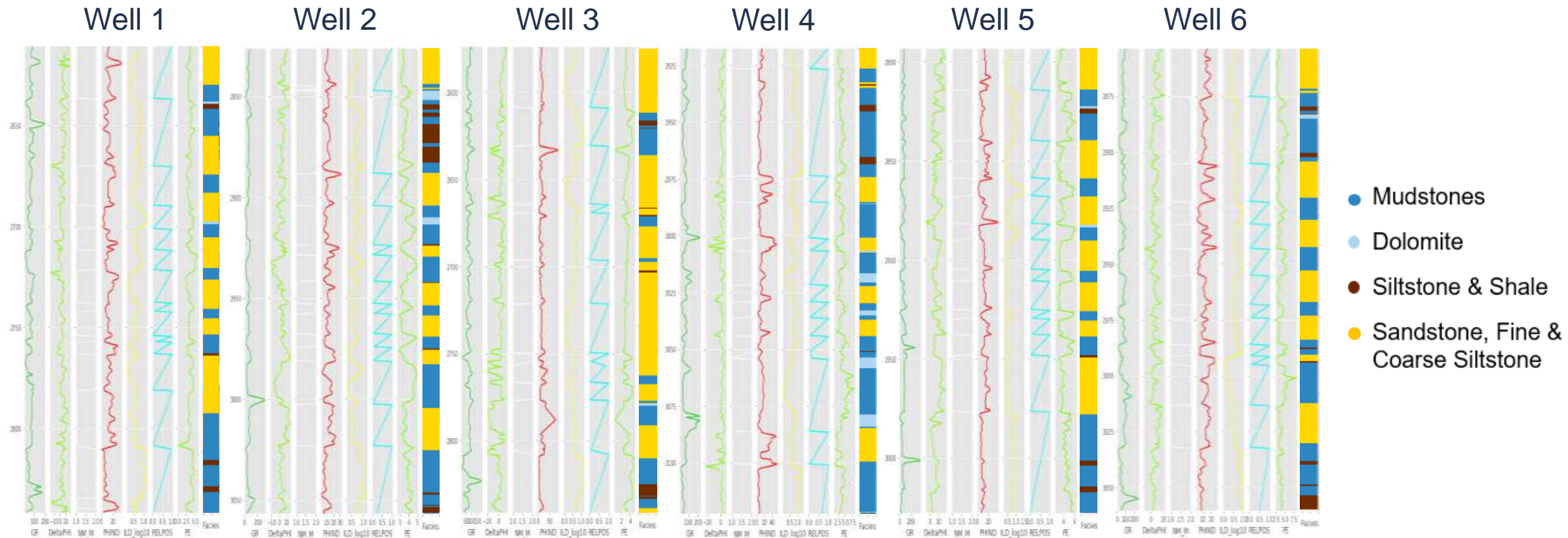
7. Dolomite

8. Packstone

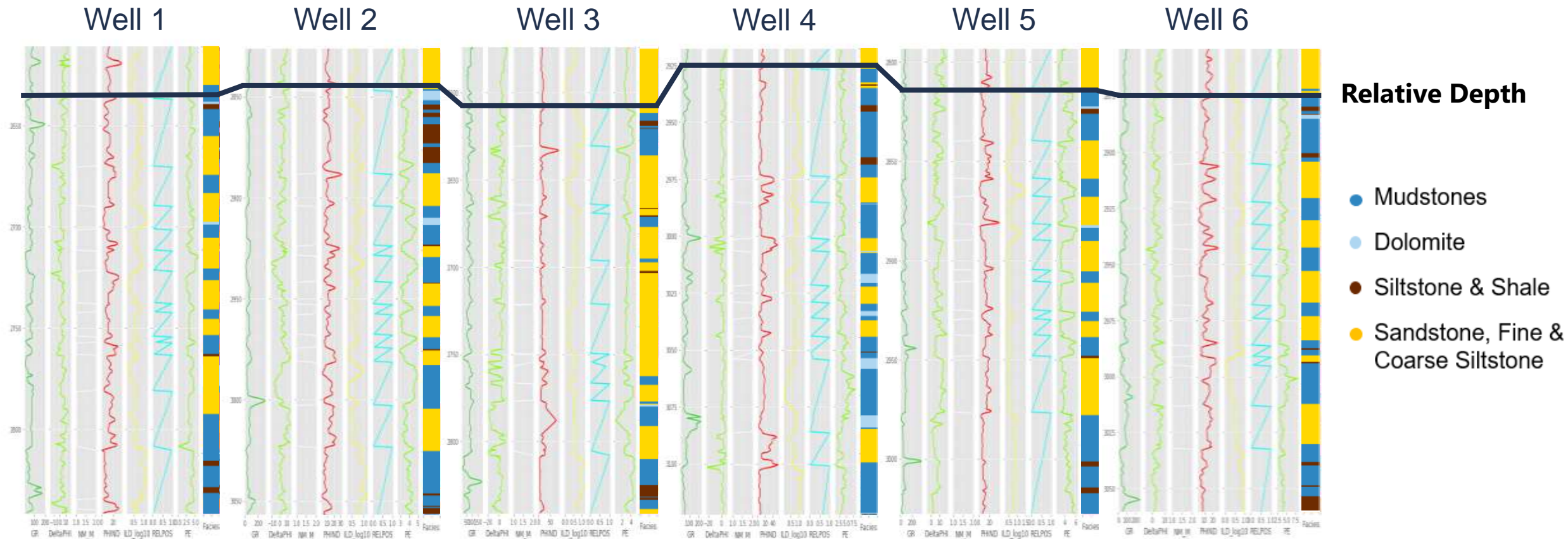
9. Bafflestone



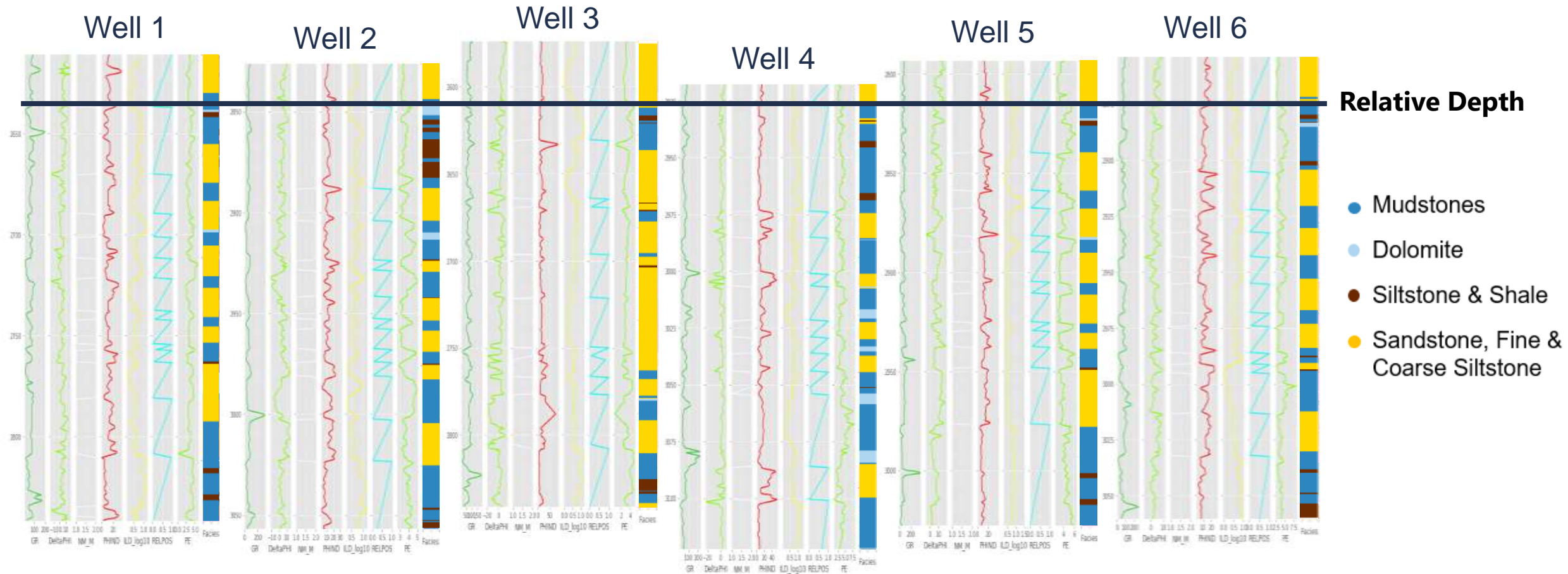
# Pre-processed Training Wells



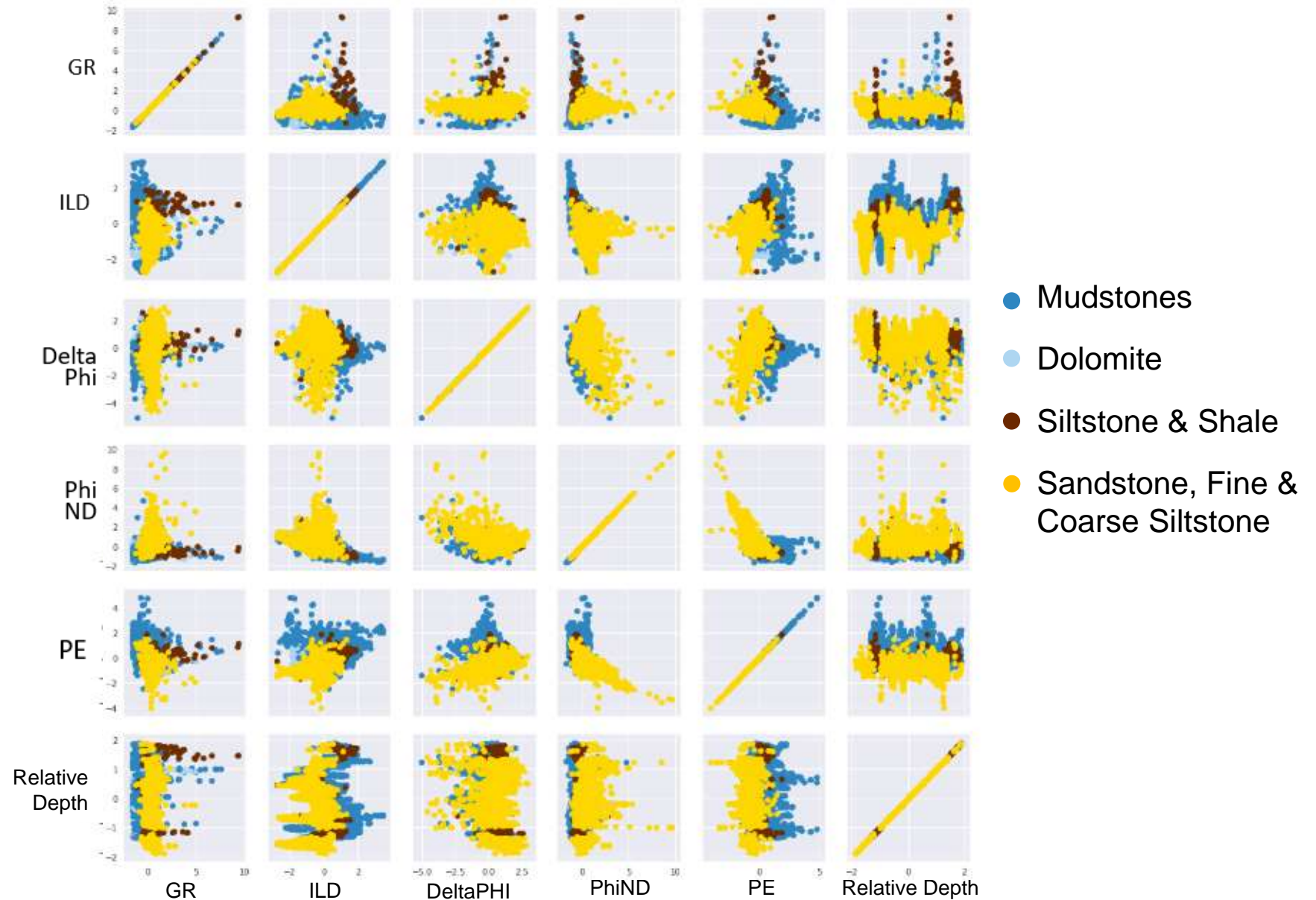
# Pre-processed Training Wells



# Pre-processed Training Wells

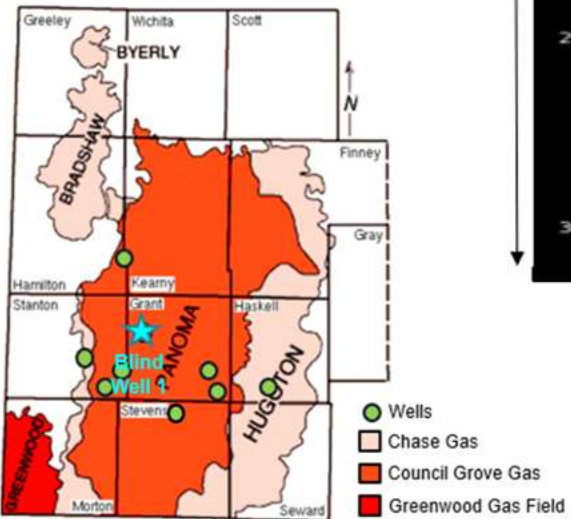
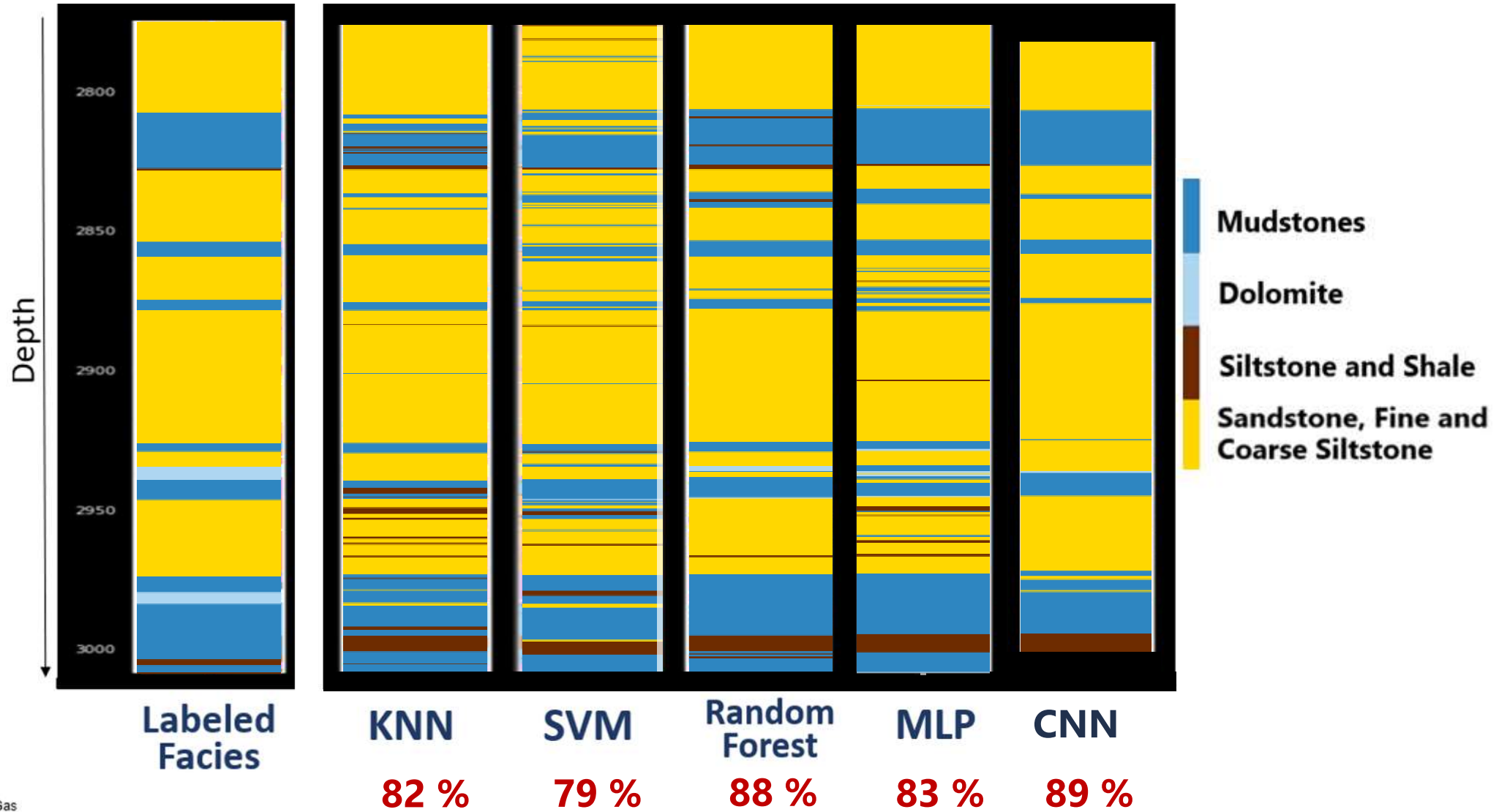


# Labeled Clusters

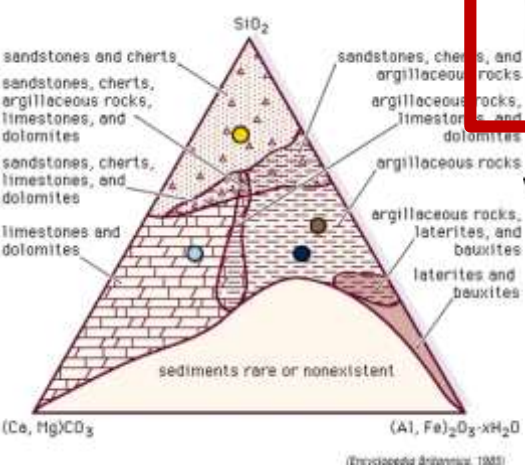
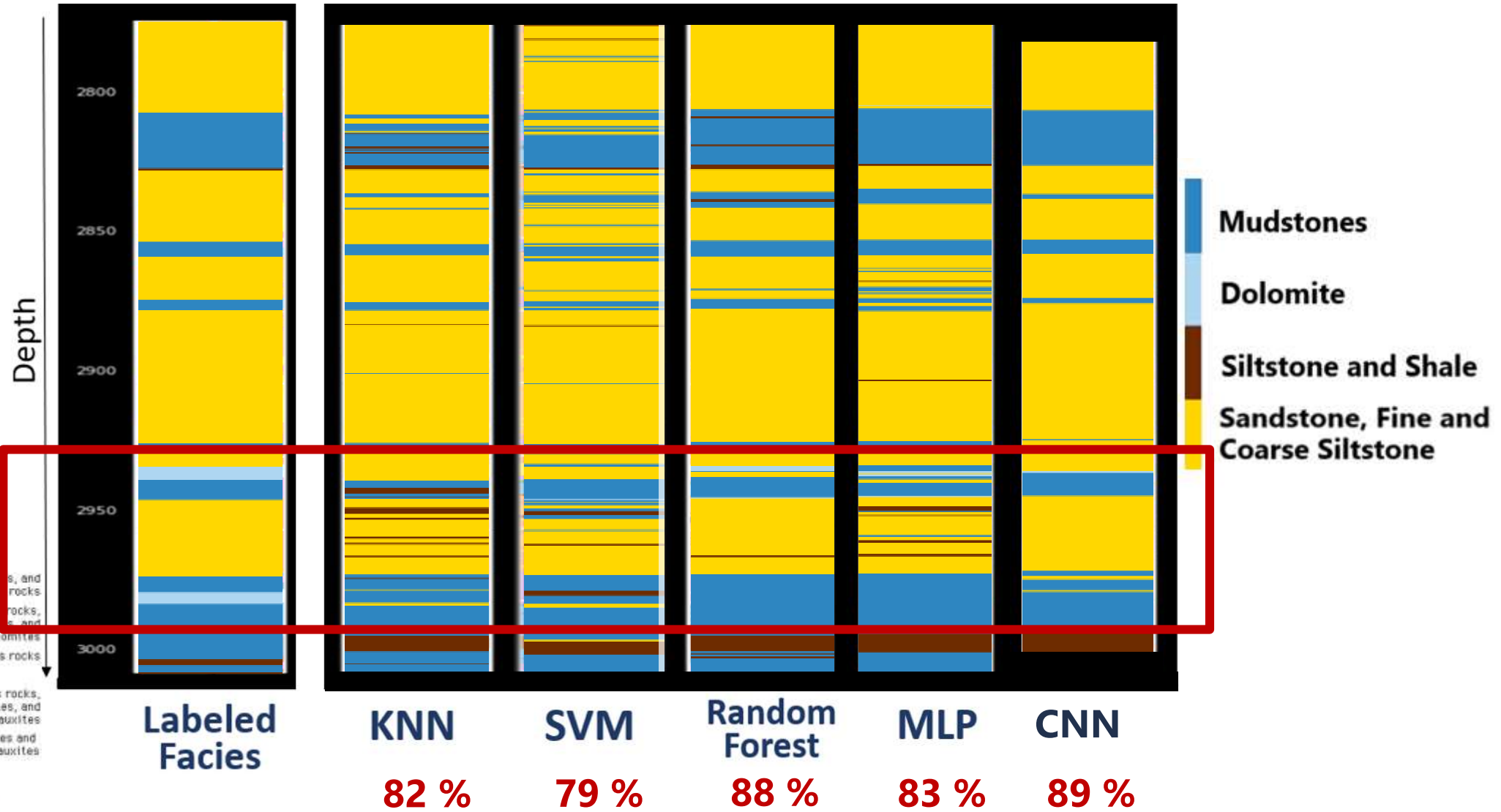




# Blind Well 1 – Testing Results



# Blind Well 1 – Testing Results



# Blind Well 1 – Testing Results

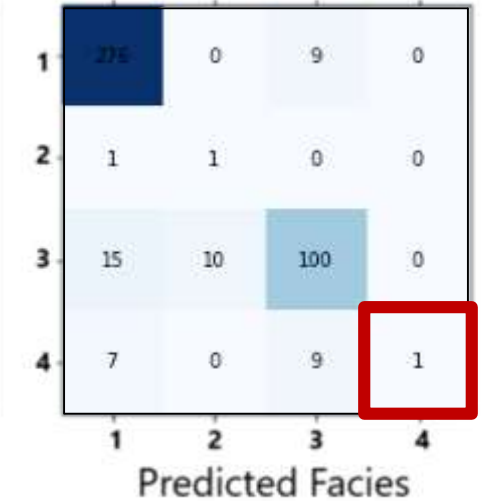
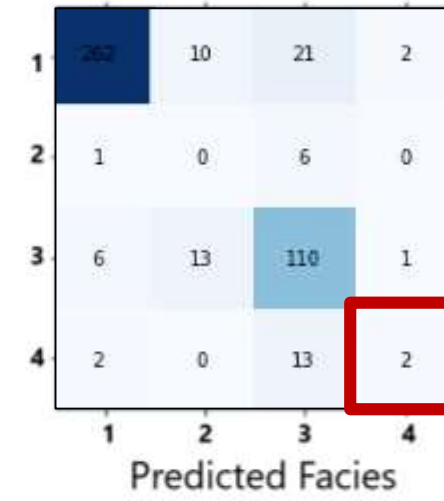
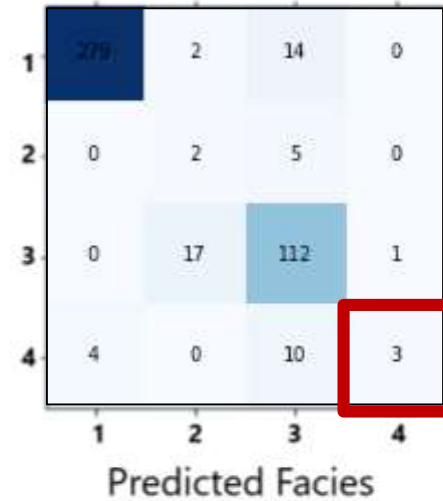
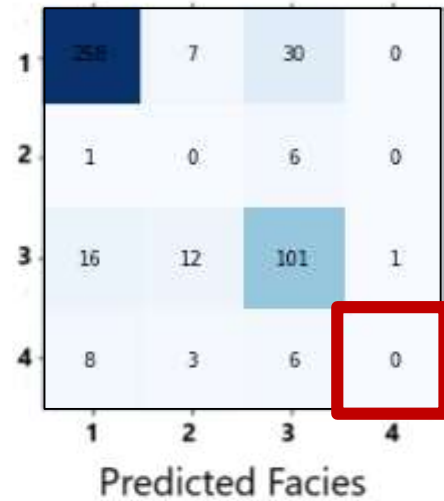
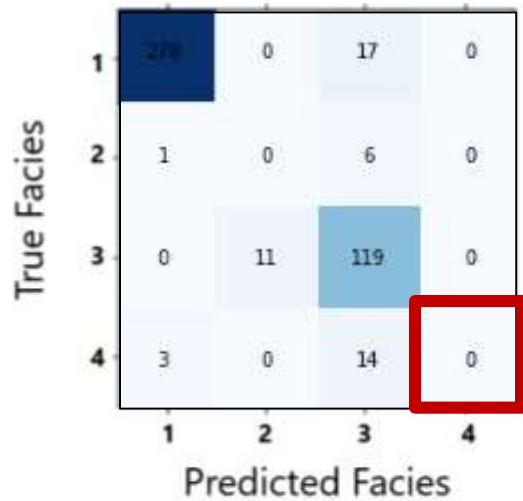
**KNN (82 %)**

**SVM (79 %)**

**Random Forest (88 %)**

**MLP (83 %)**

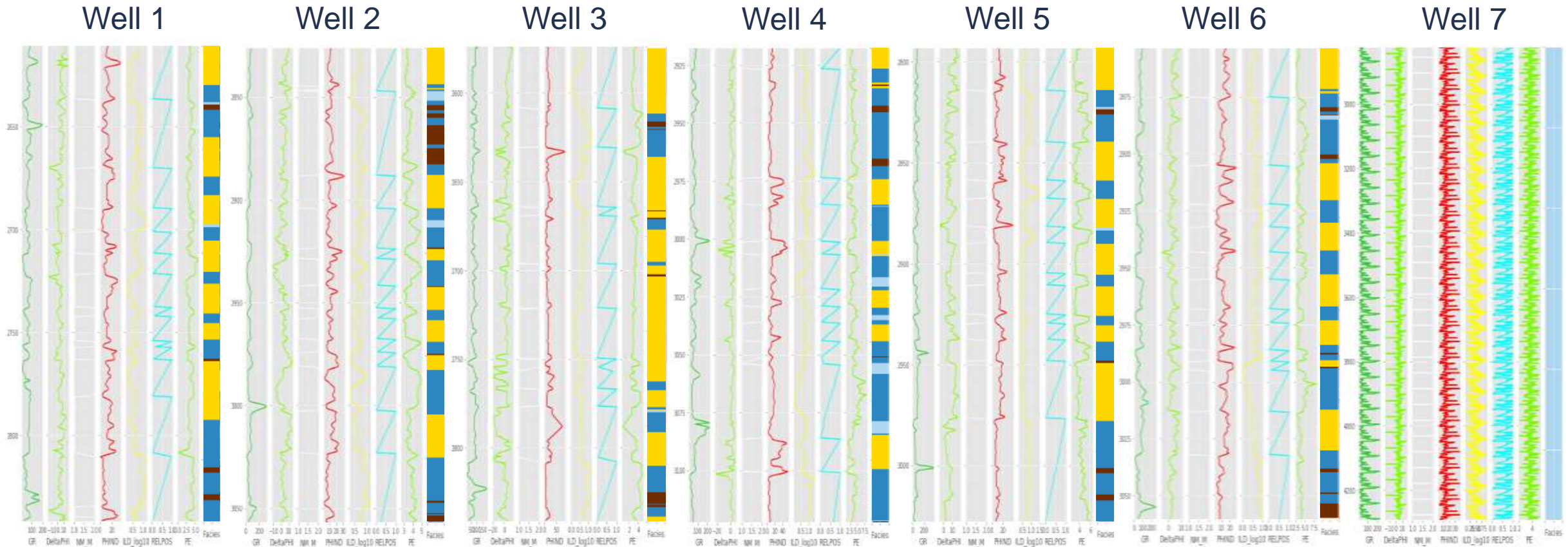
**CNN (89 %)**



## Rock Facies

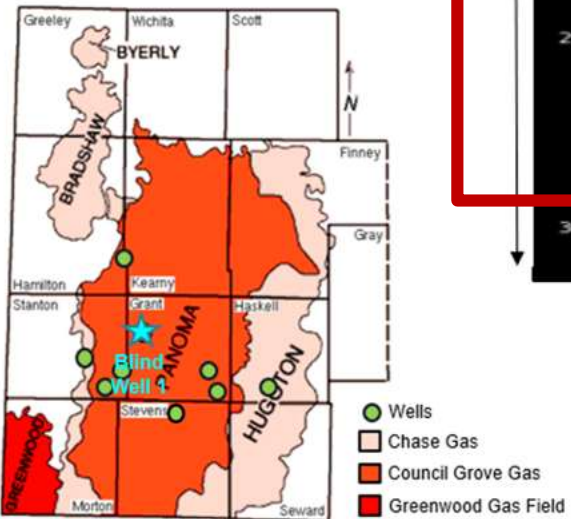
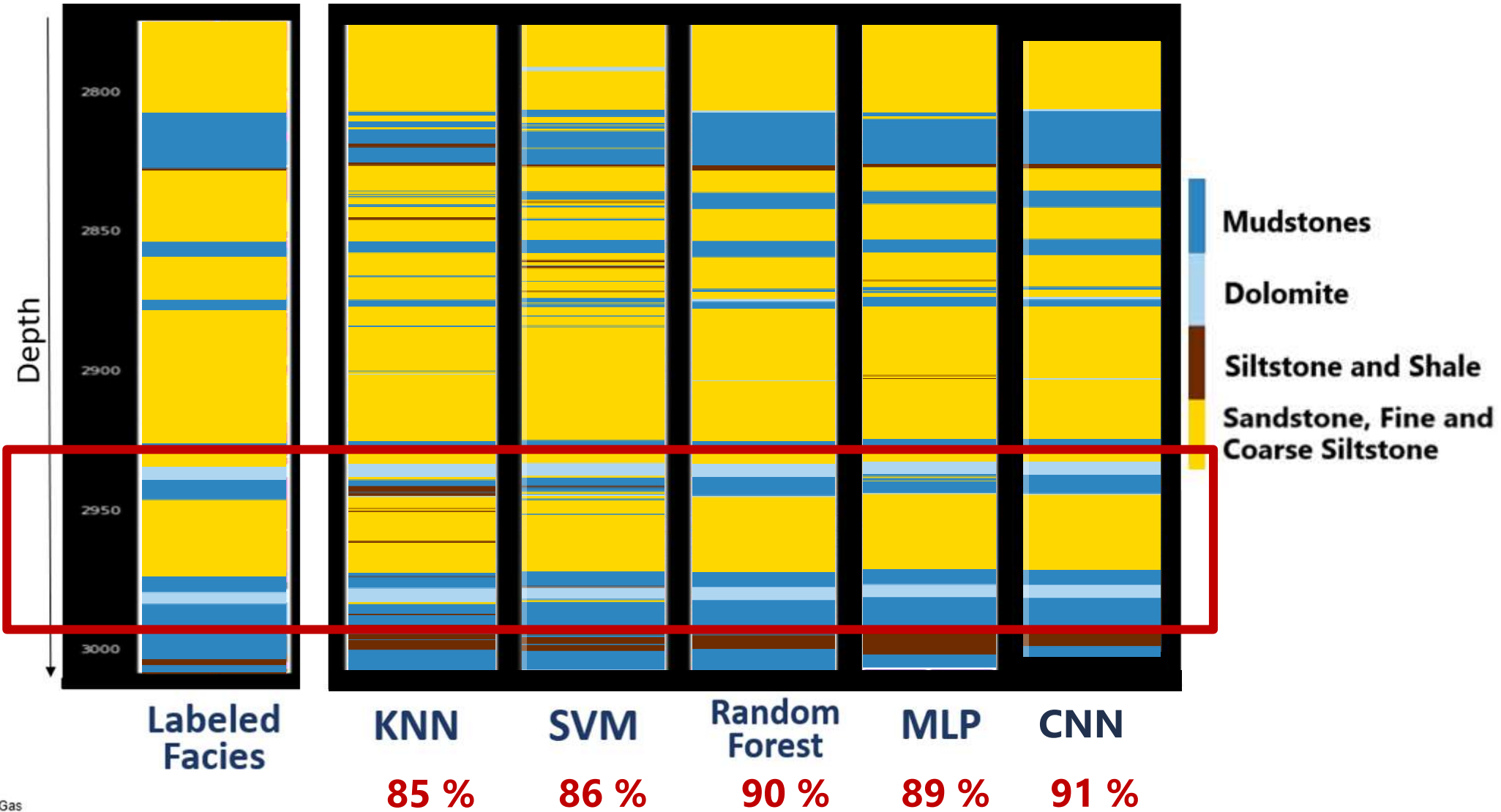
1. Sandstone, Fine and Coarse Siltstone
2. Siltstone and Shale
3. Mudstones
4. Dolomite

# Adding Dolomite in Training Dataset



- Mudstones
- Dolomite
- Siltstone & Shale
- Sandstone, Fine & Coarse Siltstone

# Blind Well 1 – Testing Results



# Blind Well 1 – Testing Results

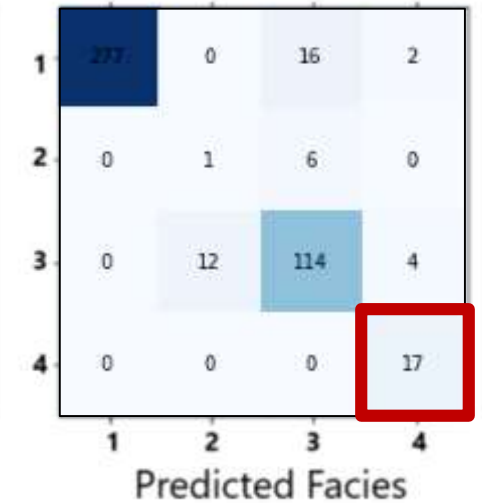
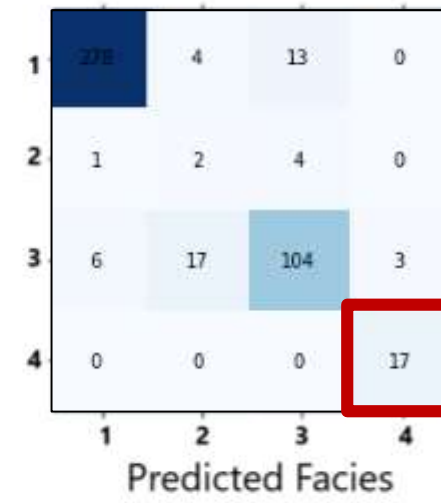
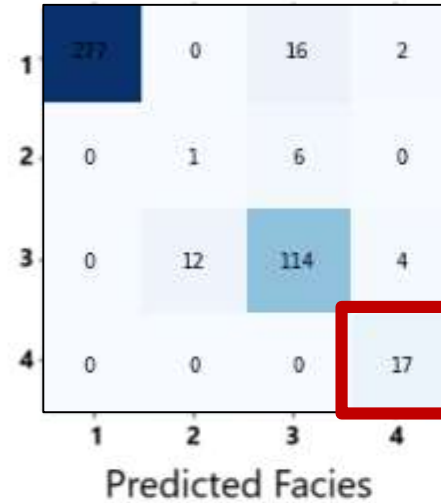
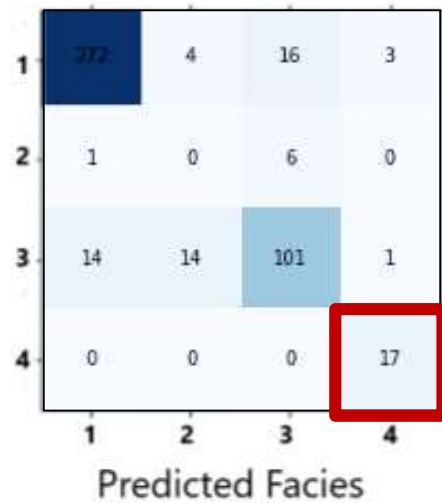
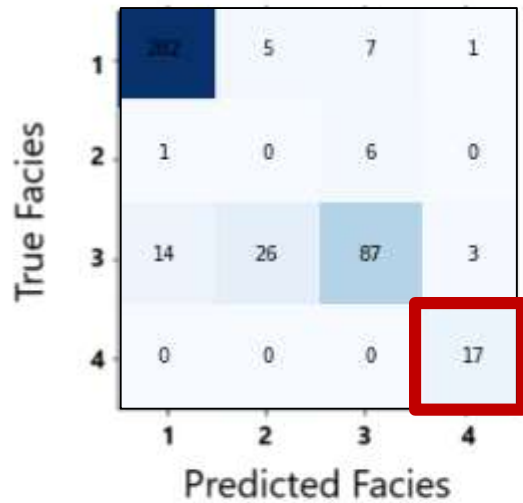
**KNN (85 %)**

**SVM (86 %)**

**Random Forest (90 %)**

**MLP (89 %)**

**CNN (91 %)**



## Rock Facies

1. Sandstone, Fine and Coarse Siltstone
2. Siltstone and Shale
3. Mudstones
4. Dolomite

# Conclusion

## 💧 Lithofacies classification using ML

- Strong match in overall lithofacies sequence and boundaries
- Perform best with optimized hyperparameters and more training data

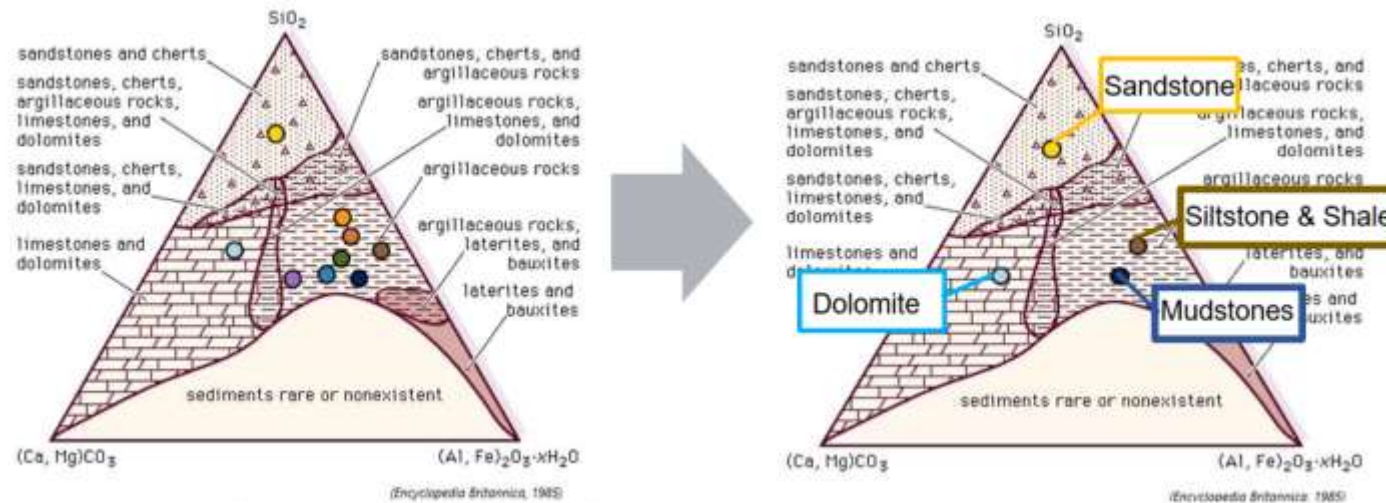


# Conclusion

## Lithofacies classification using ML

- Strong match in overall lithofacies sequence and boundaries
- Perform best with optimized hyperparameters and more training data

## Supervised ML methods tend to perform more accurately with more differential facies to classify



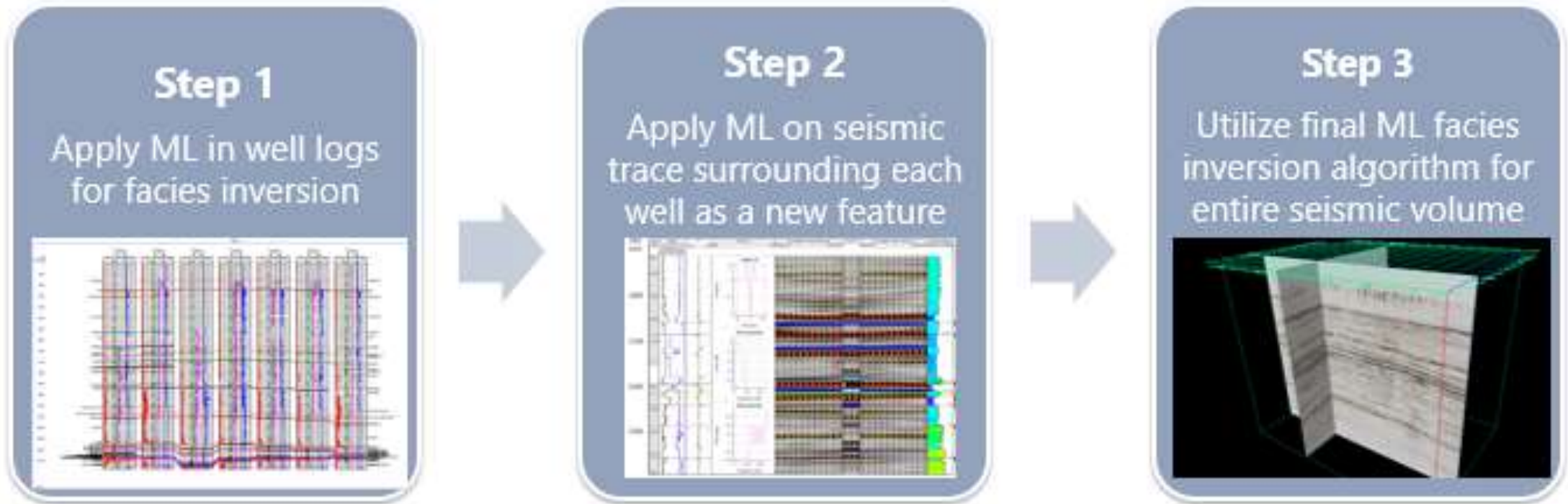


# Conclusion

- 💧 Lithofacies classification using ML
  - Strong match in overall lithofacies sequence and boundaries
  - Perform best with optimized hyperparameters and more training data
- 💧 Supervised ML methods tend to perform more accurately with more differential facies to classify
- 💧 Strong match in lithofacies classification especially from Random Forest **(90%)** and 2D CNN **(91%)**

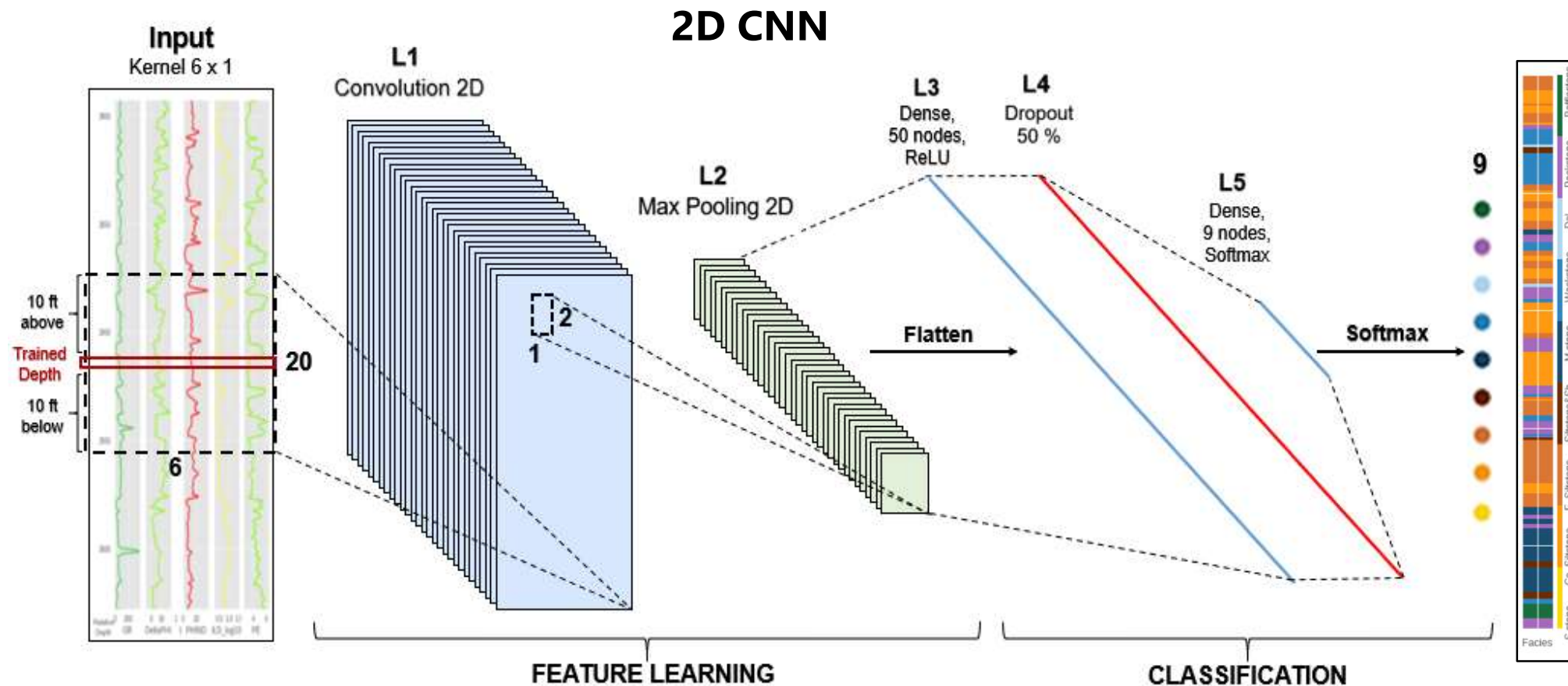
# Future Work

- Develop Machine Learning facies inversion workflow for mapping of reservoirs in Raudhatain Field, Kuwait



# Future Work

- Develop Machine Learning facies inversion workflow for mapping of reservoirs in Raudhatain Field, Kuwait



# Acknowledgement

Thank you RCP industry sponsors



# Index

# Processed Training Wells

Well 1

Well 2

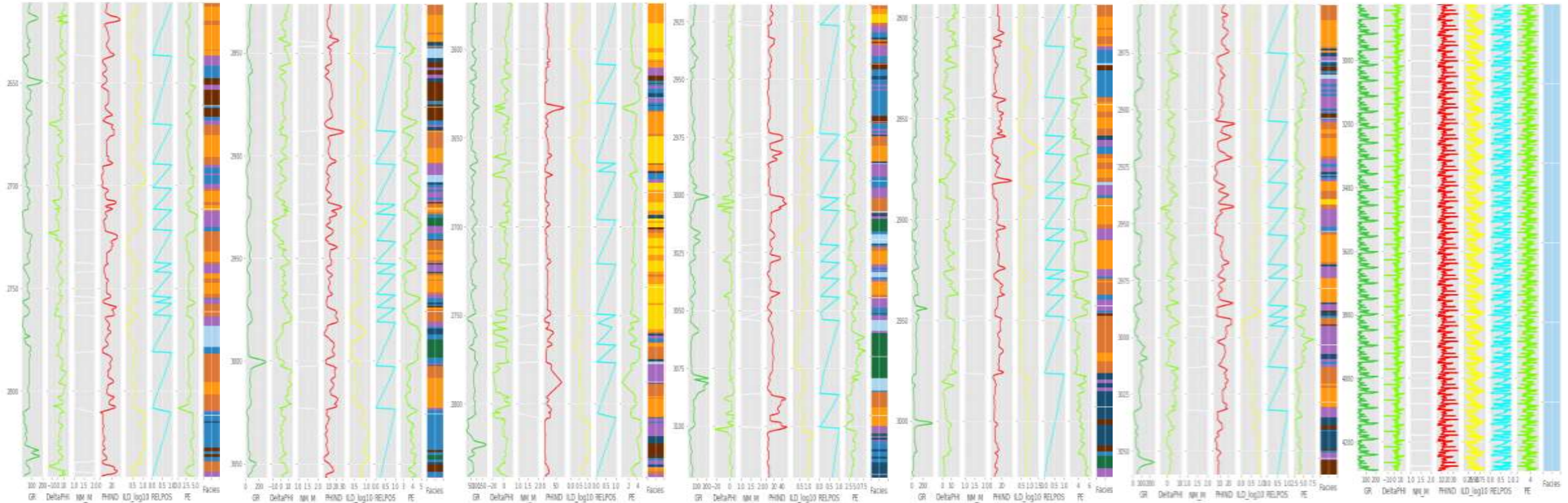
Well 3

Well 4

Well 5

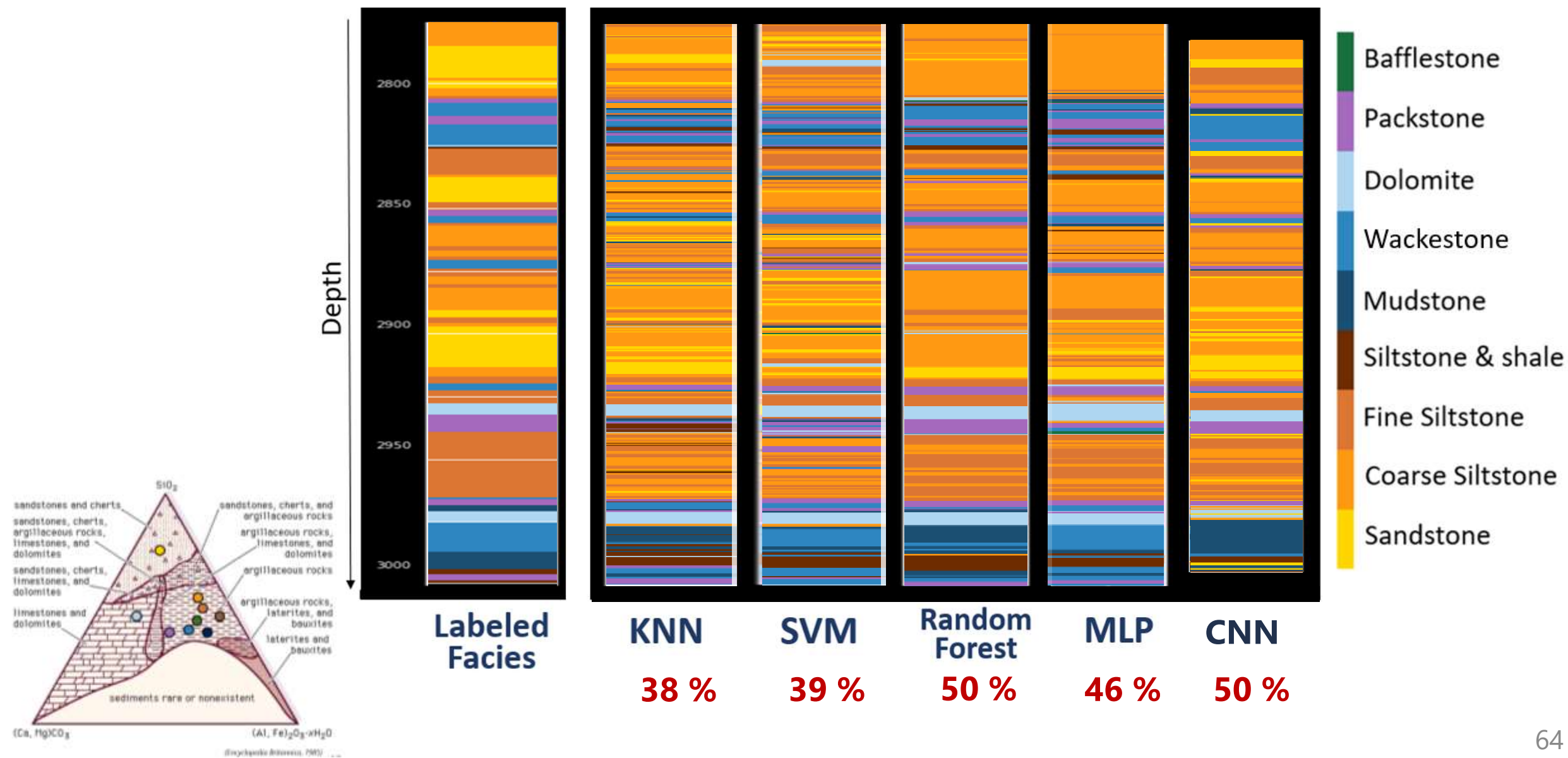
Well 6

Well 7



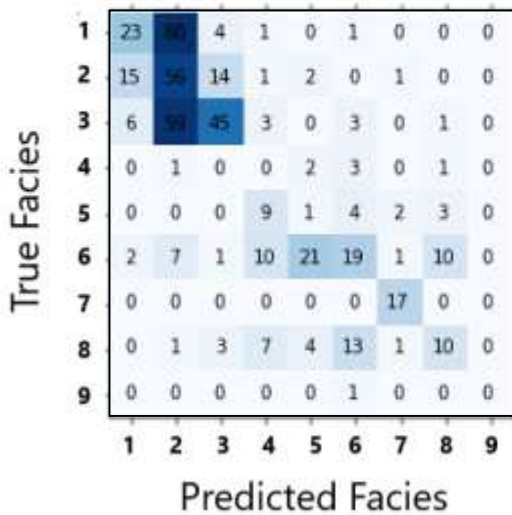
- Bafflestone
- Siltstone & Shale
- Packstone
- Fine Siltstone
- Dolomite
- Coarse Siltstone
- Wackestone
- Sandstone
- Mudstone

# Blind Well 1 – Adding Dolomite in Training Set

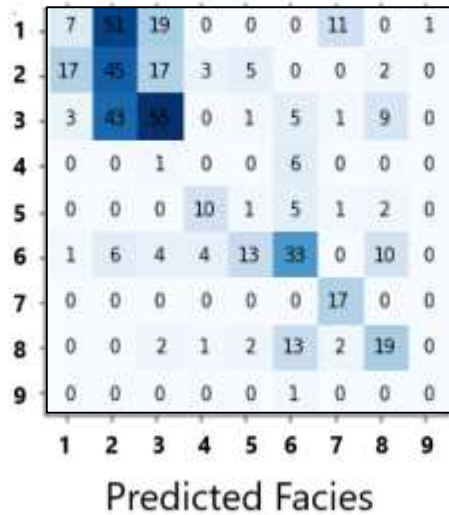


# Blind Well 1 – Adding Dolomite in Training Set

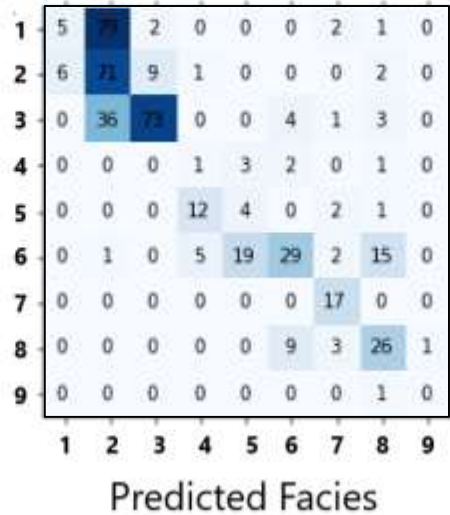
**KNN (38 %)**



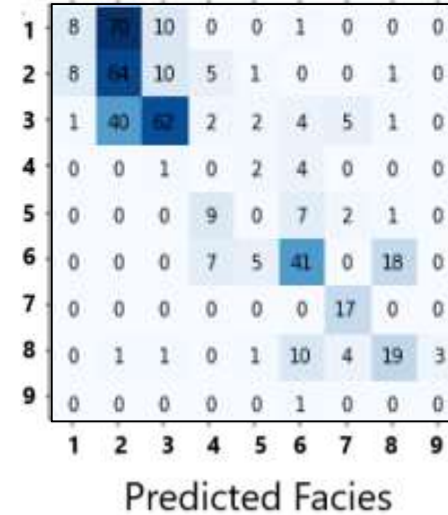
**SVM (39 %)**



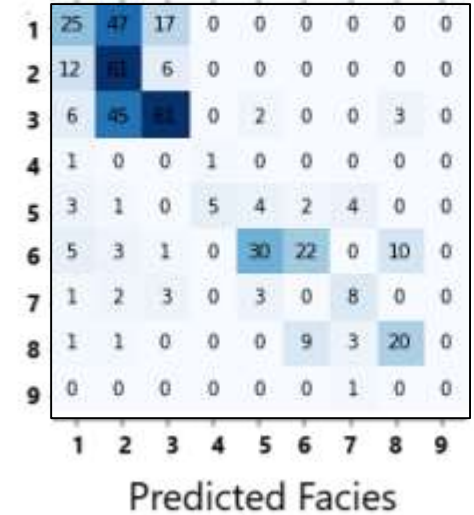
**Random Forest (50 %)**



**MLP (46 %)**



**CNN (50 %)**



## Rock Facies

- 1. Sandstone
- 2. Coarse siltstone
- 3. Fine siltstone
- 4. Siltstone, Shale
- 5. Mudstone
- 6. Wackestone
- 7. Dolomite
- 8. Packstone
- 9. Bafflestone





# **INDEX – TRAINING AND TESTING RESULTS**

# Testing and Training Results (9 Lithofacies)

## Training Data Accuracy

	After Standard Scaling Train and Test	Drop Gamma Ray (GR)	Drop Resistivity (ILD_log 10)	Drop Neutron Density Porosity Difference (Delta_PHI)	Drop Neutron Density Porosity (NDPHI)	Drop Photoelectric (PE)	Drop (Delta_PHI) and (NDPHI)	Use Relative Depths as 6th feature	Use Relative Depths as the only feature	Only use four features from PCA
SVM	97.32%	87.86%	87.34%	87.94%	89.38%	46.77%	70.37%	99.60%	35.14%	89.66%
RF	64.34%	83.31%	82.99%	83.55%	84.90%	84.35%	78.75%	89.54%	45.13%	84.38%
KNN	41.43%	78.19%	78.08%	79.39%	78.99%	78.63%	75.80%	85.06%	32.74%	79.79%
MLP	65.14%	58.47%	58.31%	61.38%	59.42%	79.39%	55.11%	68.53%	38.08%	58.63%
CNN 100 epochs	50.85%	78.02%	81.38%	78.66%	79.11%	80.14%	70.53%	77.83%	8.32%	
CNN 5 epochs	59.70%	79.11%	82.78%	79.53%	80.59%	80.51%	71.66%	78.58%	8.66%	
<b>Average</b>	63.81%	77.17%	77.62%	78.18%	78.36%	73.86%	70.11%	84.11%	31.88%	78.12%

## Testing Data Accuracy

	After Standard Scaling Train and Test	Drop Gamma Ray (GR)	Drop Resistivity (ILD_log 10)	Drop Neutron Density Porosity Difference (Delta_PHI)	Drop Neutron Density Porosity (NDPHI)	Drop Photoelectric (PE)	Drop (Delta_PHI) and (NDPHI)	Use Relative Depths as 6th feature	Use Relative Depths as the only feature	Only use four features from PCA
SVM	38.08%	31.63%	39.87%	40.09%	36.08%	37.19%	34.74%	38.31%	41.20%	31.63%
RF	50.33%	41.87%	52.12%	46.55%	49.00%	46.77%	43.43%	46.77%	35.14%	42.98%
KNN	38.53%	35.19%	39.20%	38.08%	34.30%	38.08%	33.41%	35.19%	30.73%	32.96%
MLP	41.43%	44.77%	46.33%	45.66%	44.54%	42.76%	47.88%	41.20%	32.74%	47.22%
CNN 100 epochs	50.35%	44.52%	51.75%	44.76%	47.32%	43.82%	34.73%	48.95%	16.78%	
CNN 5 epochs	51.05%	44.52%	49.88%	52.91%	44.06%	42.89%	36.13%	50.58%	8.89%	
<b>Average</b>	43.74%	39.59%	45.85%	43.03%	42.25%	41.73%	38.84%	42.08%	31.32%	38.70%

# Testing and Training Results (4 Lithofacies)

## Training Data Accuracy

	After Standard Scaling Train and Test	Drop Gamma Ray (GR)	Drop Resistivity (ILD_log 10)	Drop Neutron Density Porosity Difference (Delta_PHI)	Drop Neutron Density Porosity (NDPHI)	Drop Photoelectric (PE)	Drop (Delta_PHI) and (NDPHI)	Use Relative Depths as 6th feature	Use Relative Depths as the only feature	Only use four features from PCA
SVM	99.20%	93.89%	95.41%	96.41%	96.57%	96.09%	90.42%	99.72%	64.46%	96.29%
RF	86.62%	90.22%	91.13%	91.85%	91.73%	92.01%	90.42%	94.21%	68.77%	91.61%
KNN	92.41%	89.94%	90.58%	92.13%	91.41%	90.73%	89.58%	94.29%	61.46%	91.09%
MLP	91.33%	86.34%	87.22%	90.34%	88.98%	91.85%	90.54%	93.85%	65.69%	88.58%
CNN 100 epochs	97.58%	96.48%	97.43%	96.82%	96.90%	96.56%	96.10%	97.16%	57.06%	
CNN 5 epochs	97.99%	96.67%	97.58%	96.90%	97.54%	97.12%	90.44%	97.31%	57.02%	
Average	93.43%	91.37%	92.35%	93.51%	93.12%	93.45%	91.41%	95.85%	63.49%	91.89%

## Testing Data Accuracy

	After Standard Scaling Train and Test	Drop Gamma Ray (GR)	Drop Resistivity (ILD_log 10)	Drop Neutron Density Porosity Difference (Delta_PHI)	Drop Neutron Density Porosity (NDPHI)	Drop Photoelectric (PE)	Drop (Delta_PHI) and (NDPHI)	Use Relative Depths as 6th feature	Use Relative Depths as the only feature	Only use four features from PCA
SVM	79.96%	74.61%	75.95%	80.40%	81.74%	80.18%	87.08%	78.17%	78.40%	73.27%
RF	88.42%	86.19%	87.97%	89.09%	89.98%	86.64%	89.53%	88.64%	68.82%	88.64%
KNN	82.41%	77.28%	82.41%	82.41%	82.41%	84.19%	89.53%	82.63%	67.93%	84.41%
MLP	83.30%	79.96%	87.53%	85.52%	87.75%	84.19%	83.52%	79.73%	76.61%	87.75%
CNN 100 epochs	88.58%	84.15%	89.04%	91.14%	88.34%	86.95%	90.44%	88.34%	77.16%	
CNN 5 epochs	89.04%	84.62%	89.04%	90.21%	89.28%	87.65%	90.44%	88.58%	77.62%	
Average	83.52%	80.44%	84.58%	85.71%	86.04%	84.43%	88.02%	83.50%	73.78%	83.52%

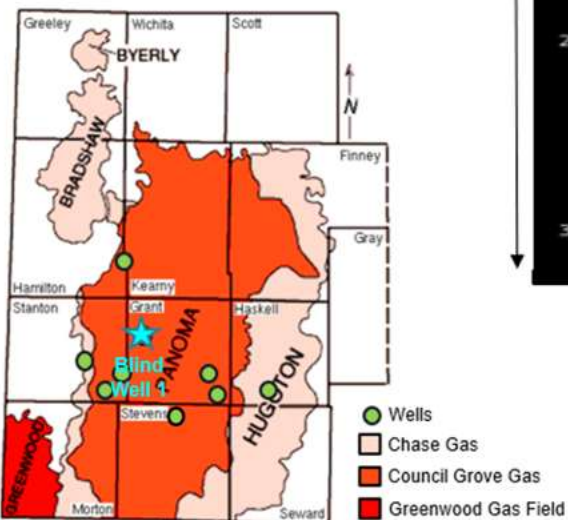
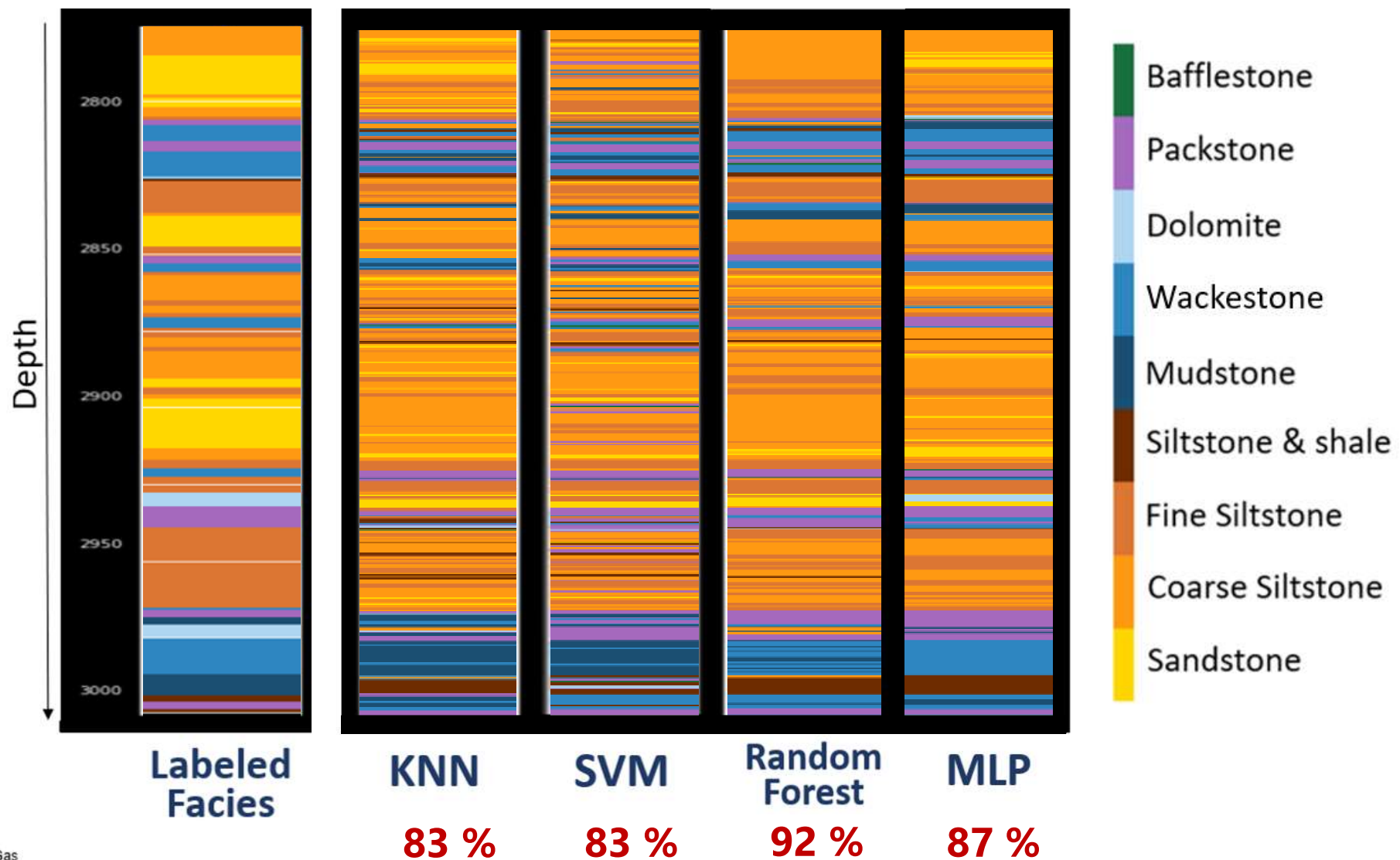
# Random Forest Feature Importance

	<b>Feature</b>	<b>Feature Importance</b>
0	Gamma Ray (GR)	0.24394525
1	Resistivity (ILD)	0.21422884
4	Photoelectric Density (PE)	0.21242498
3	Neutron Density Porosity (PHIND)	0.19133538
2	Neutron Density Porosity Difference (DeltaPHI)	0.13806556



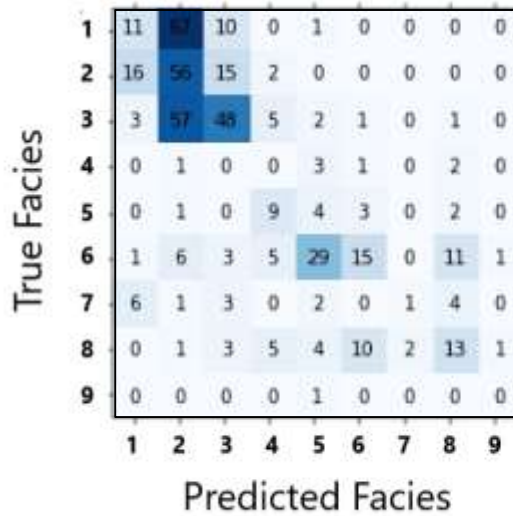
# INDEX – PCA AND RELATIVE DEPTH

# Blind Well 1 – Only Use PCA Features

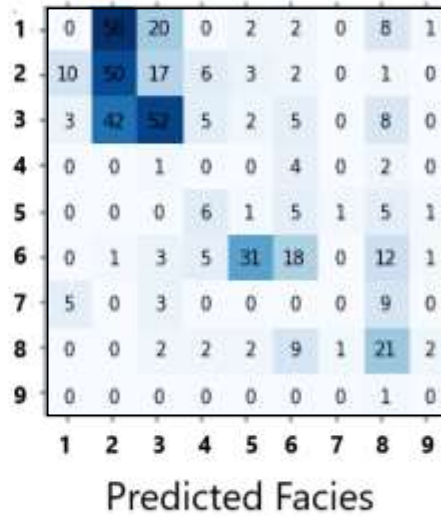


# Blind Well 1 – Only Use PCA Features

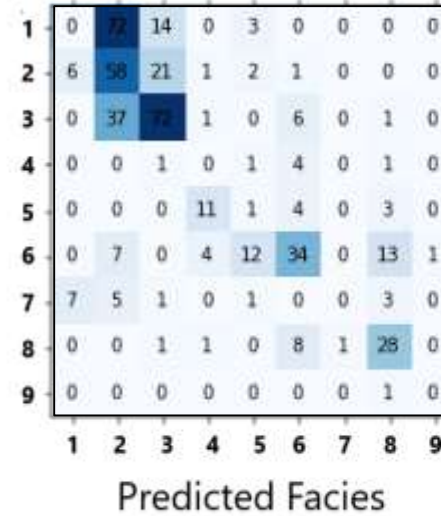
**KNN (83 %)**



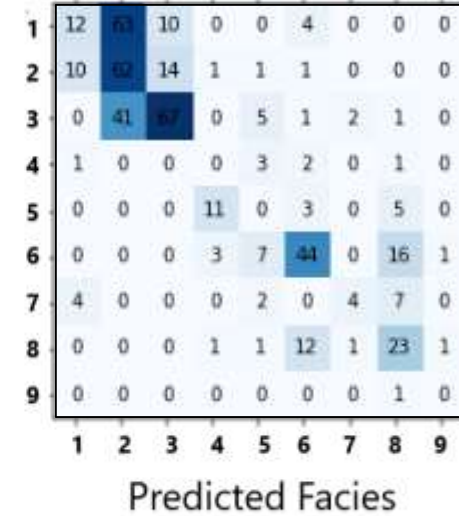
**SVM (83 %)**



**Random Forest (92 %)**



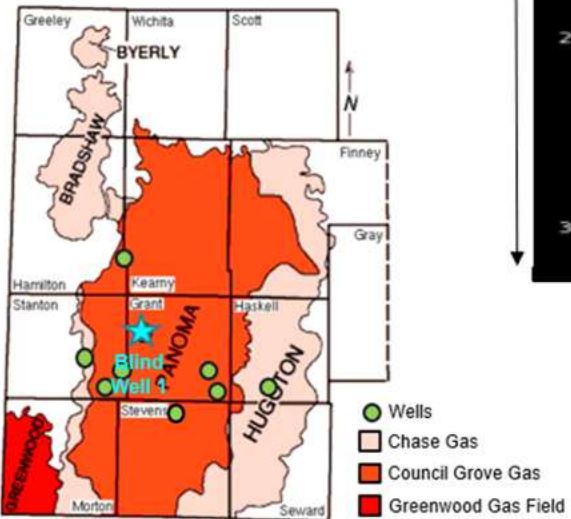
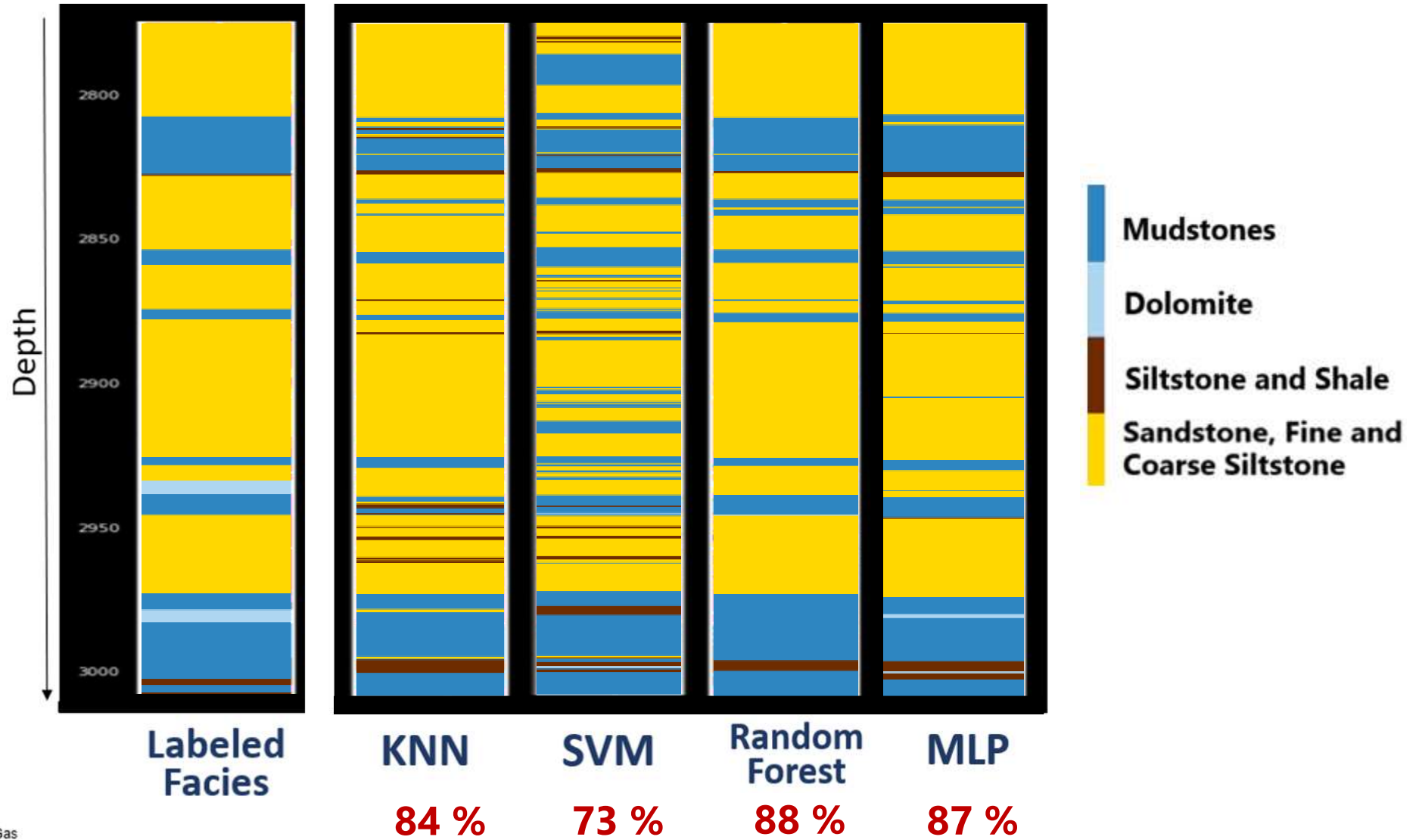
**MLP (87 %)**



## Rock Facies

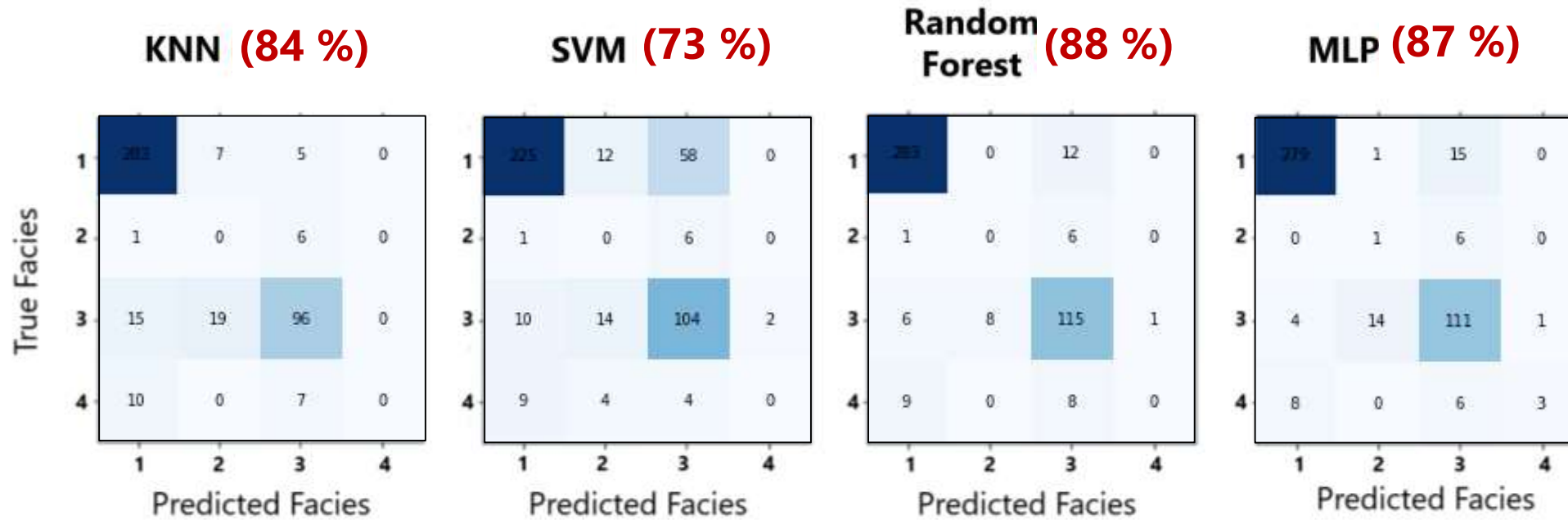
- |                     |                |
|---------------------|----------------|
| 1. Sandstone        | 6. Wackestone  |
| 2. Coarse siltstone | 7. Dolomite    |
| 3. Fine siltstone   | 8. Packstone   |
| 4. Siltstone, Shale | 9. Bafflestone |
| 5. Mudstone         |                |

# Blind Well 1 – Only Use PCA Features





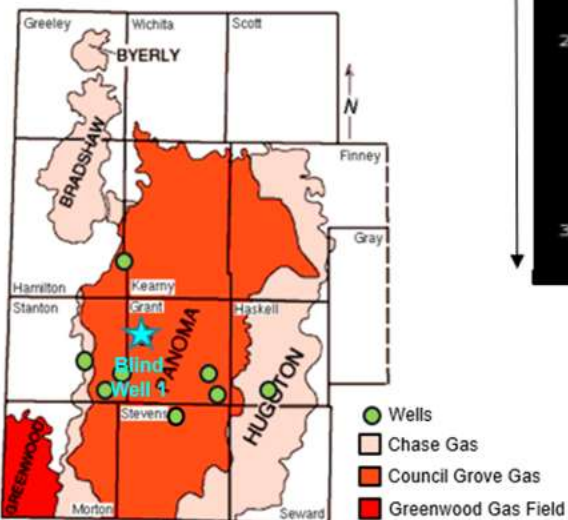
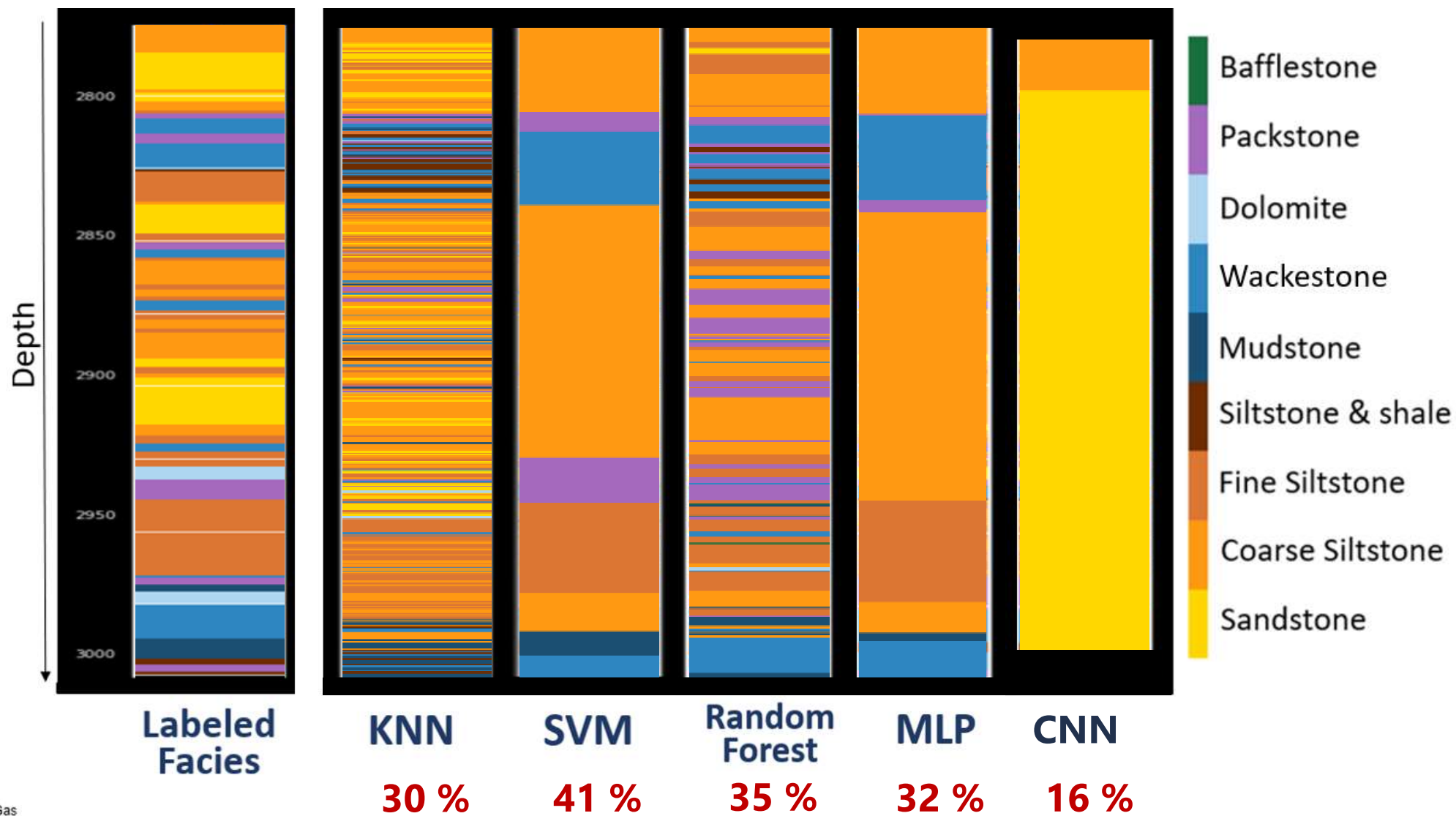
# Blind Well 1 – Only Use PCA Features



## Rock Facies

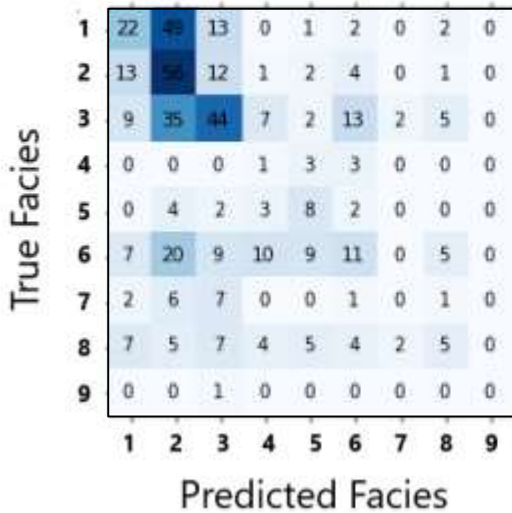
1. Sandstone, Fine and Coarse Siltstone
2. Siltstone and Shale
3. Mudstones
4. Dolomite

# Blind Well 1 – Only Use Relative Depth

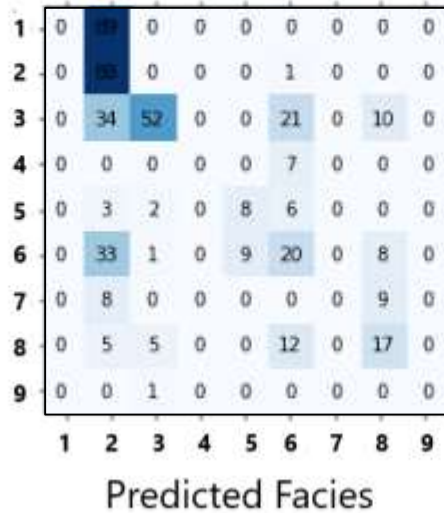


# Blind Well 1 – Only Use Relative Depth

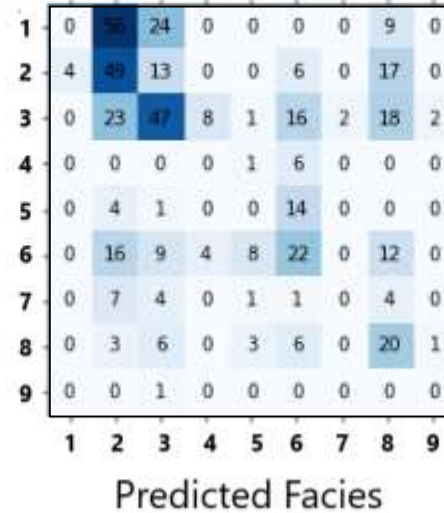
**KNN (30 %)**



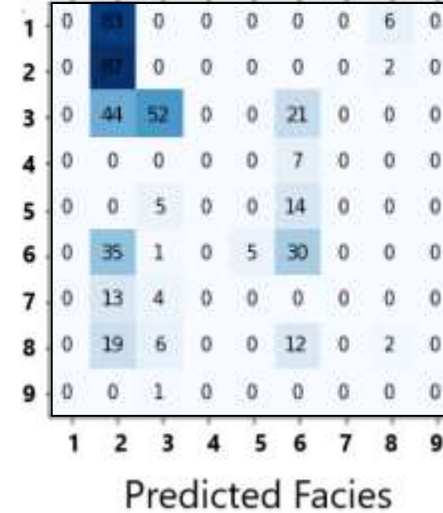
**SVM (41 %)**



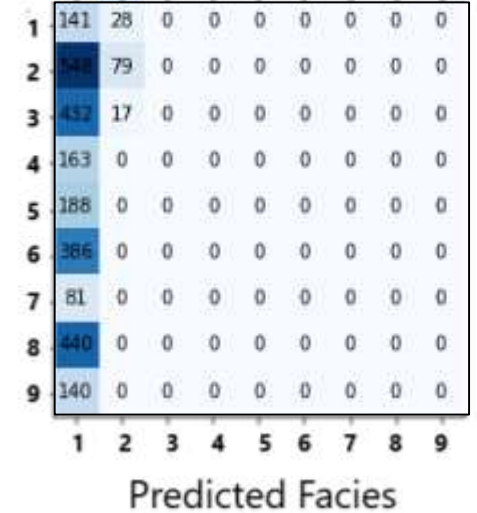
**Random Forest (35 %)**



**MLP (32 %)**



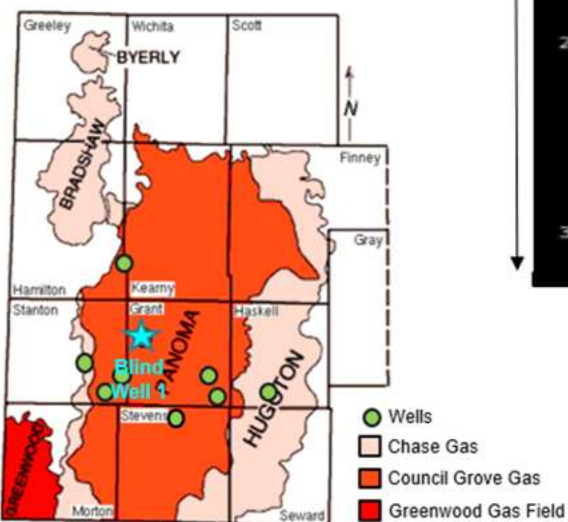
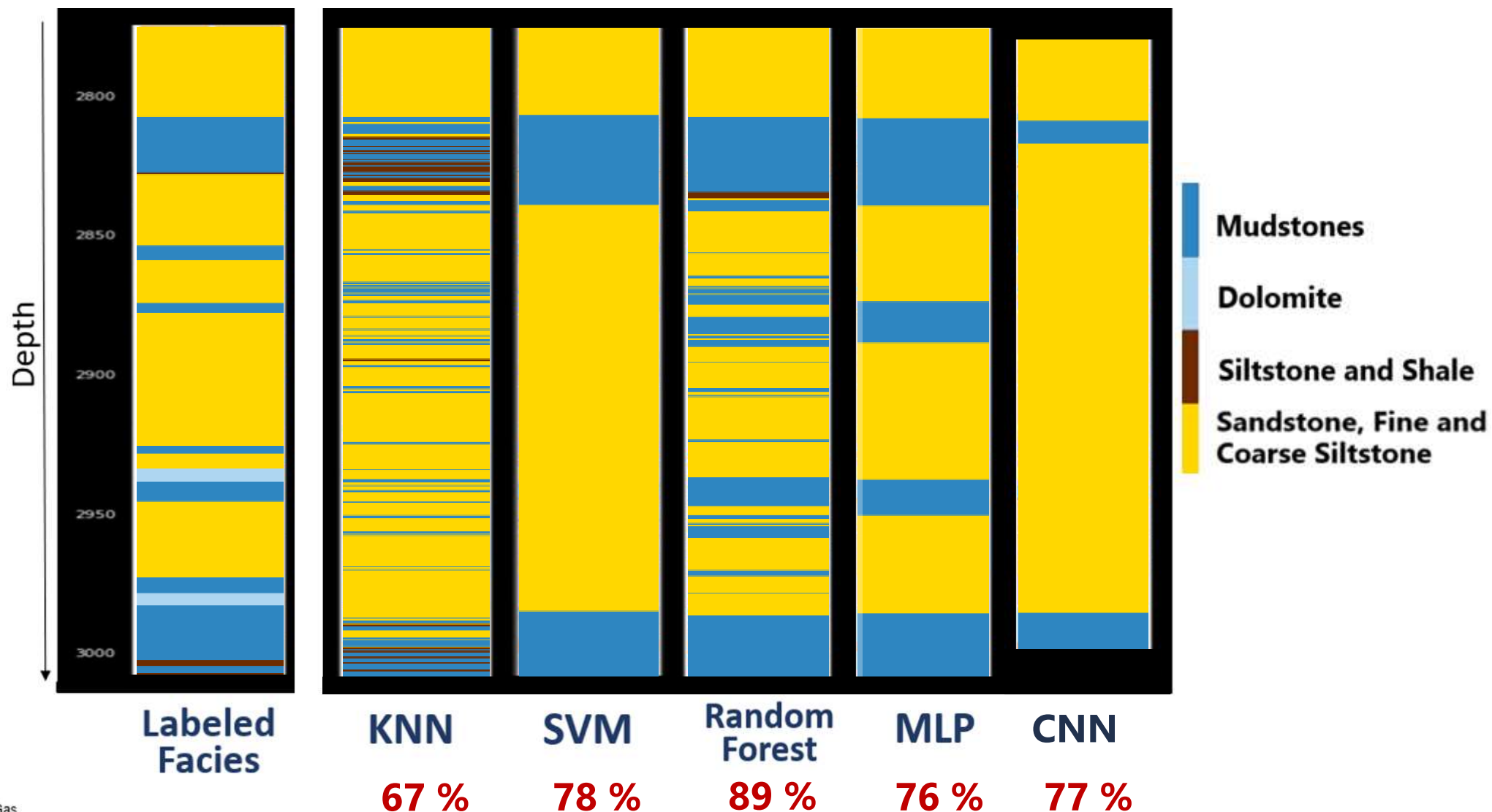
**CNN (16 %)**



## Rock Facies

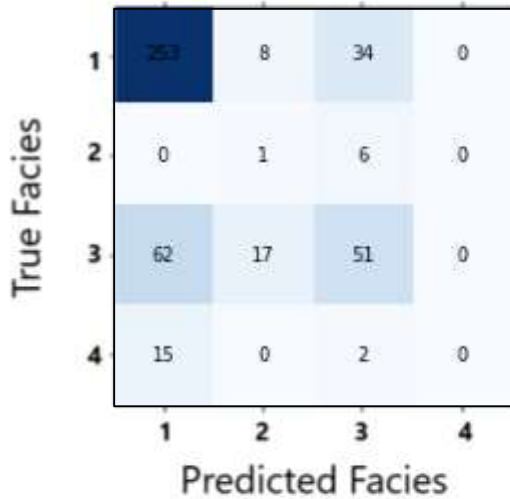
- 1. Sandstone
- 2. Coarse siltstone
- 3. Fine siltstone
- 4. Siltstone, Shale
- 5. Mudstone
- 6. Wackestone
- 7. Dolomite
- 8. Packstone
- 9. Bafflestone

# Blind Well 1 – Only Use Relative Depth



# Blind Well 1 – Only Use Relative Depth

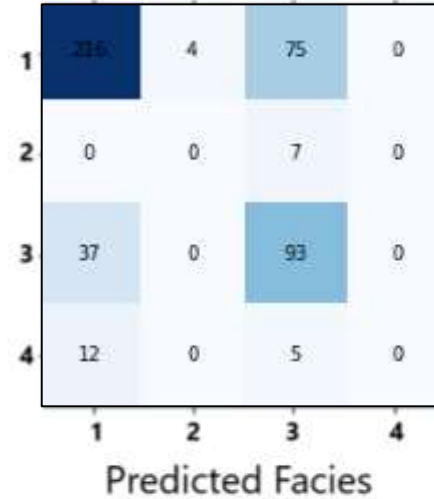
**KNN (67 %)**



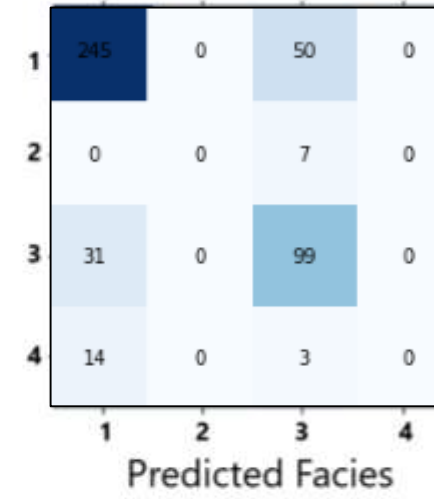
**SVM (78 %)**



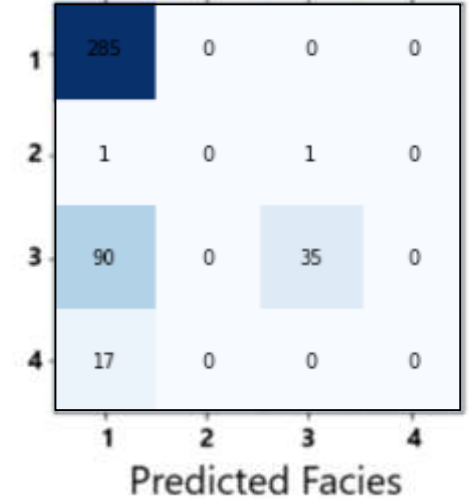
**Random Forest (89 %)**



**MLP (76 %)**



**CNN (77 %)**



## Rock Facies

1. Sandstone, Fine and Coarse Siltstone
2. Siltstone and Shale
3. Mudstones
4. Dolomite