



UNCONVENTIONAL RESERVOIR ENGINEERING PROJECT
Colorado School of Mines



Research Summary

Application of Fractals to Modeling and Analysis of
Naturally Fractured Unconventional Reservoirs

Ozlem Ozcan, Colorado School of Mines

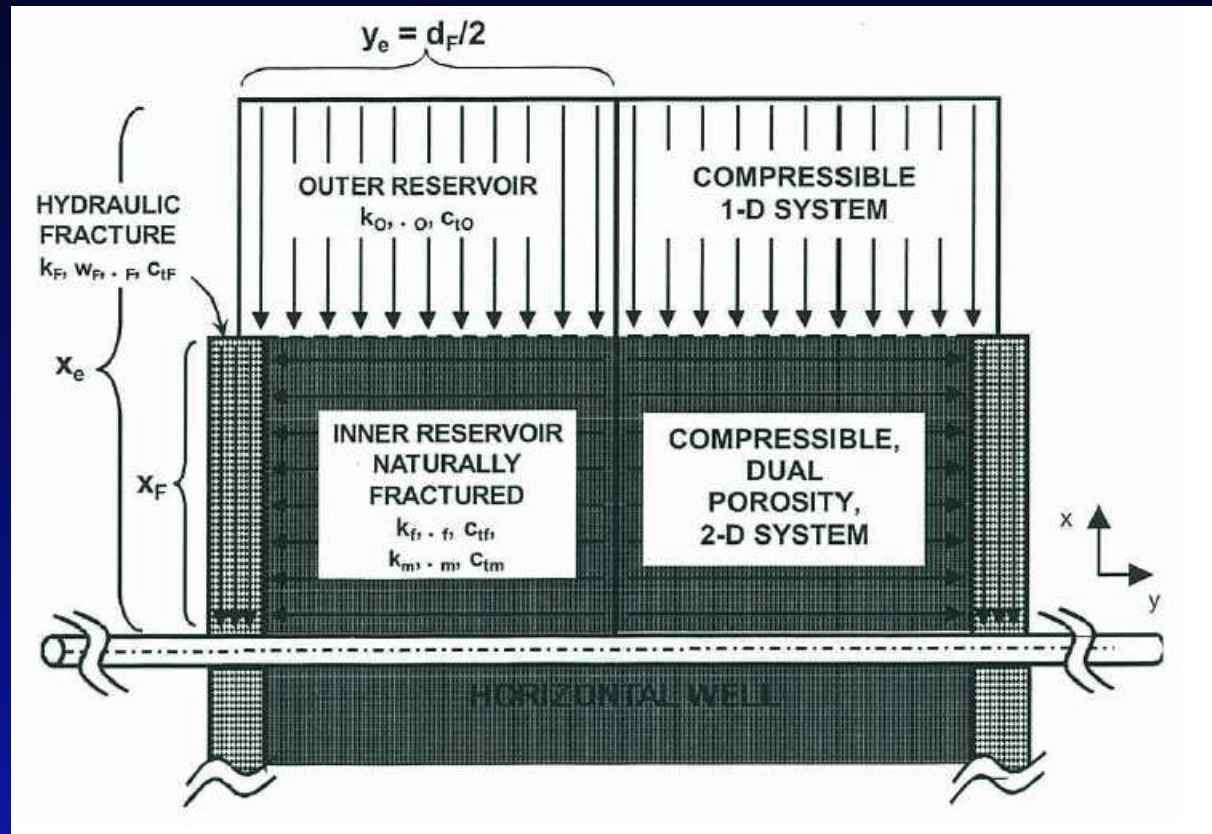


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Fall 2013 Semi-Annual Affiliates Meeting, November 8, 2013, Golden, Colorado

Model Description

Trilinear Flow Model



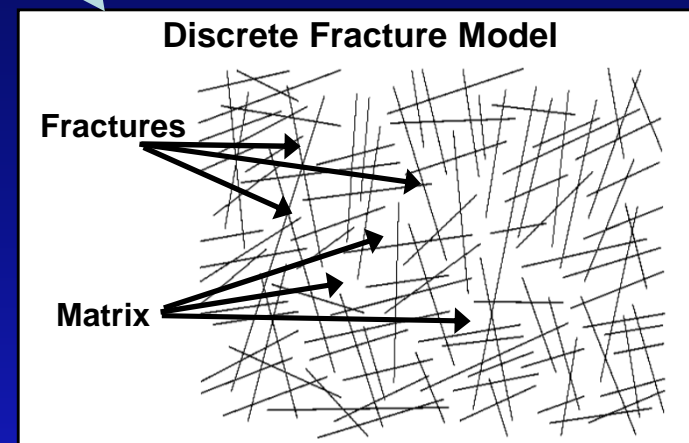
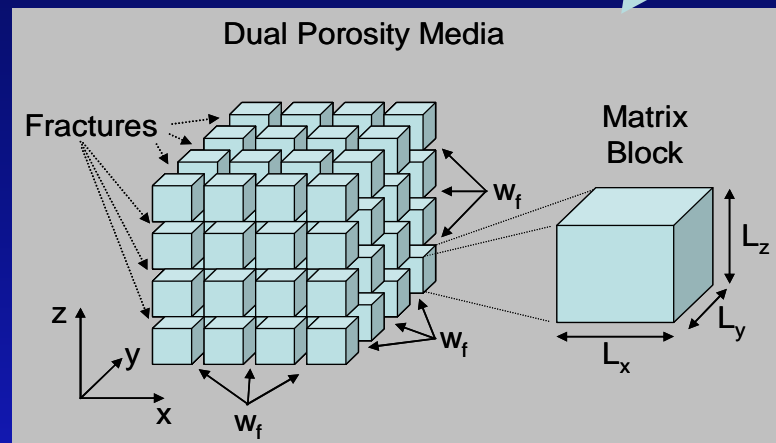
(Brown, M., 2009)



Previous Modeling Approach

Currently producing nano-porous unconventional reservoirs are characterized by a complex network of fractures

Representation of Fractures in Reservoir Models

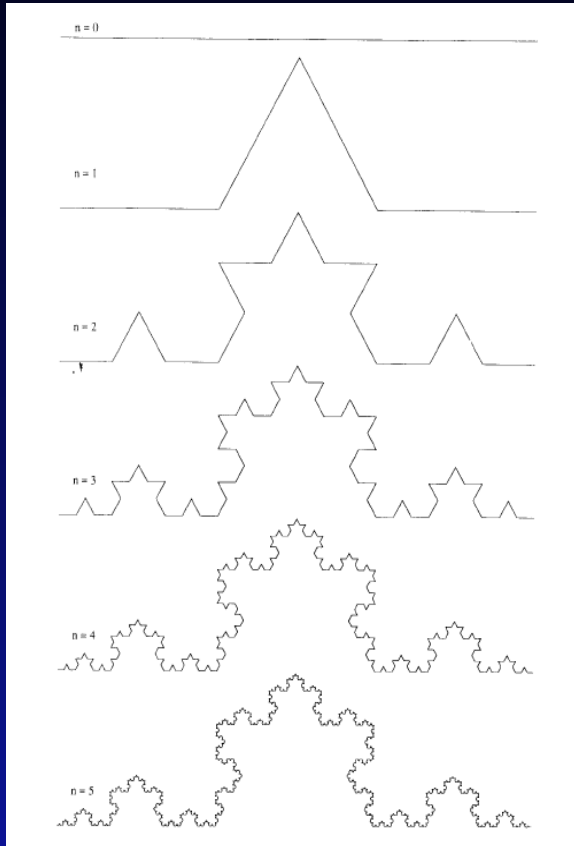


Objective

- To model the inner reservoir region by fractal geometry
- To define fracture properties as fractals for both space and time variables
- To implement them in the diffusion equation



Fractal Geometry



Koch curve

$$\Delta P = \left(\frac{1}{\Delta y} \right)^{d_f}$$

$$4 = \left(\frac{1}{\frac{1}{3}} \right)^{d_f}$$

$$d_f = \frac{\ln 4}{\ln 3} = 1.2619$$

d_f is the fractal dimension

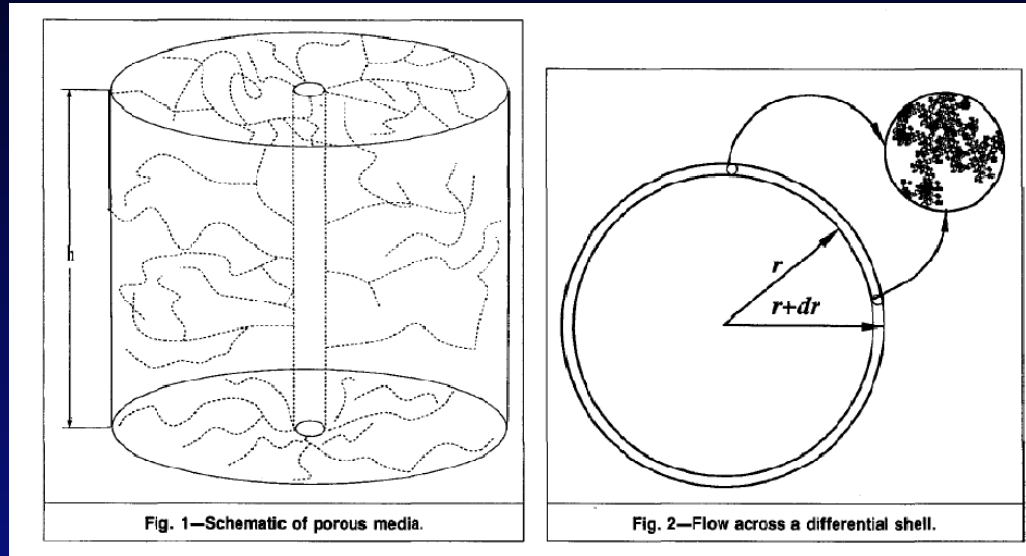
ΔP is the change in the number of segments

Δy is the change in the length of the segments



Previous Studies

Chang and Yortsos (1990)



$$\phi(r) = \phi_0 \left(\frac{r}{r_0} \right)^{d_{mf} - d}$$

$$k(r) = k_0 \left(\frac{r}{r_0} \right)^{d_{mf} - d - \theta}$$

$$\frac{\partial C}{\partial t} = \frac{\partial}{\partial x} \left(D_f x^{-\theta} \frac{\partial C}{\partial x} \right)$$



Previous Studies

Chang and Yortsos (1990)

- Since the diffusion process of fractal reservoirs is history dependent, this solution can not fully describe the anomalous diffusion properties of fractals



Previous Studies

Flamenco-Lopez and Camacho (2003), Camacho et al. (2008) & Camacho et al. (2011)

A new equation which includes a temporal fractional derivative

$$\frac{\partial^\gamma P_{Df}}{\partial t_D^\gamma} = \frac{1}{r_D^{d_{mf}-1}} \frac{\partial}{\partial r_D} \left(r_D^\beta \frac{\partial P_{Df}}{\partial r_D} \right)$$

where

$$\beta = d_{mf} - \theta - 1$$

$$\gamma = 2 / (2 + \theta)$$



Shortcomings of Previous Studies

(Raghavan & Chen, 2013)

- Based on radial symmetry
- Not appropriate to model flow to a fractured well



Method of Research

- Understanding the existing approaches and utilize them to construct a solution for our problem
- Demonstration of applicability and improvement in results by simulated and field examples

